



Markets and Reliability Committee Report
PJM Interconnection
Members Committee Webinar
April 21, 2014

The Markets and Reliability Committee (MRC) met on March 27, 2014 at the Chase Center in Wilmington, DE. The following topics were discussed at the meeting:

Topics for Endorsement

A) PJM Manuals

1. Mr. McGlynn presented revisions to Manual 14A: Generation and Transmission Interconnection Process Attachment F and G regarding generator modeling requirements. Following discussion, the proposed revisions were endorsed by acclamation with no objections or abstentions.

B) PJM Settlement, Inc.

Ms. Daugherty presented proposed revisions to PJM's Tariff and Operating Agreement (OA) to clean up the list of agreements and transactions to which PJMSettlement, Inc. is not a party. Following discussion, the proposed revisions were endorsed by acclamation with no objections or abstentions.

C) eSuite Application Name Changes

1. Mr. Punjabi presented proposed Tariff and OA revisions to effectuate the eSuite application name changes (i.e., changing eSchedules and EES to InSchedule and ExSchedule, respectively).
2. Mr. Pacella presented updates to the Regional Transmission and Energy Scheduling Practices for the deployment of the ExSchedule application that will replace the EES application.

Following discussion, items 4.A and B were endorsed by acclamation with no objections and one abstention.

D) CONE Review Timing

Mr. Baker presented proposed Tariff revisions related to the timing of the CONE periodic review. Following discussion, the proposed revisions were endorsed by acclamation with no objections or abstentions.

First Readings

E) Regional Planning Process Senior Task Force (RPPTF)

Mr. Barrett presented proposed OA and Tariff revisions related to the Multi-Driver Approach (MDA) developed by the RPPTF. He noted the parallel paths of the review and approval of the MDA and the Transmission Owners' development of cost allocation methodologies and Tariff revisions. The Transmission Owners will present their proposed MDA cost allocation Tariff revisions to the members at the April 21, 2014 Members Committee Informational Webinar. The committee will be asked to endorse the MDA OA and Tariff revisions at its next meeting (the Transmission Owners will file the associated Tariff revisions directly with the FERC).

F) Settlement Formulation Review – Phase II

Ms. Daugherty provided the results of the Settlement Formulation Review – Phase II initiative and presented recommended Tariff and OA clarifications that resulted from this initiative. The committee will be asked to endorse these revisions at its next meeting.



- G) Credit Available for Virtual Transactions
Ms. Daugherty presented clarifying revisions to Attachment Q regarding Credit Available for Virtual Transactions. The committee will be asked to endorse these revisions at its next meeting.
- H) Clarification to Tariff and Manuals for Synchronized Reserve Market Penalty Charges
Ms. Coyne presented proposed clarifications to the Tariff and OA and Manuals 11: Energy & Ancillary Services Market Operations and Manual 28: Operating Agreement Accounting to account for aggregate response when determining Synchronized Reserve penalty charges for Tier 2 resources, and other clarifications to ensure accuracy of terms used in the Tariff and OA. The committee will be asked to endorse the proposed revisions at its next meeting.
- I) Zonal Base Load
Mr. Horgert presented Proposed Tariff, OA and Manual 6: Financial Transmission Rights revisions related to the definition of zonal base load. The committee will be asked to endorse these revisions at its next meeting.
- J) Transition Mechanism for Capacity Market Changes Problem Statement
Ms. Ford presented a proposed problem statement / issue charge related to a transition mechanism for capacity market changes. The committee will be asked to approve the problem statement / issue charge at its next meeting.
- K) Offer Cap Review Problem Statement
Ms. Ford presented a proposed problem statement / issue charge related to a review of offer caps. The committee will be asked to approve the problem statement / issue charge at its next meeting.
- L) Market Data Postings Problem Statement
This item was deferred to a future meeting.
- M) Generator Data Problem Statement
Mr. Horton presented a proposed problem statement / issue charge to permit transmission operators to view generation output data on a real-time basis. The committee will be asked to approve the problem statement / issue charge at its next meeting.
- N) PJM Manuals
 - 1. Ms. Esterly presented proposed revisions to Manual 18: PJM Capacity Market to conform the Manual to recent and pending FERC orders and seasonal verification testing. The committee will be asked to endorse these revisions at its next meeting.
 - 2. Mr. Pulong reviewed changes to Manual 13: Emergency Operations. The committee will be asked to endorse these revisions at its next meeting.

The next MRC meeting is scheduled for April, March 24, 2014 at the Chase Center in Wilmington, DE.

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