

# Operating Committee Summary

Operating Committee  
PJM Conference & Training Center, Audubon, PA  
November 7, 2017  
9:00 a.m. – 12:00 p.m. EPT

## Administration

The November 7 OC agenda was approved.

Draft Minutes of the October 10, 2017 OC meeting were approved.

The OC Work Plan was reviewed. System resilience will be added to the 2018 Work Plan.

Mr. Ken Seiler, PJM, provided a reminder to the Operating Committee of the *OC Special Session for Operationalizing Gas/Electric Contingencies* following the regular meeting.

## Review of Operations

### Review of Operational Events

Mr. Donnie Bielak, PJM, reviewed PJM operations since the last OC Meeting. There were 9 High Voltage Action events occurring between October 1 and October 29. There were 0 Disturbance Control Standard (DCS) events, 0 Synchronous Reserve events and 2 Shared Reserve events. There was 1 Minimum Generation Advisory issued from October 10 through October 23 however, no Minimum Generation Events were initiated. Intra Day Offers (IDO) was implemented on November 1 with no operational issues identified.

### Review of Operating Metrics

Mr. Joe Ciabattoni, PJM, reviewed the PJM Operating Metrics slides updated with October metrics data. Metrics included PJM's load forecast error, BAAL performance, transmission / generation outage statistics, and Perfect Dispatch historical performance. PJM is following up on final numbers for the perfect dispatch CT Lost Opportunity Cost numbers for October.

## Endorsements / Approvals

### 2018 Day Ahead Scheduling Reserve (DASR) Requirement

Mr. Eric Endress, PJM, reviewed the proposed changes to the 2018 Day Ahead Scheduling Reserve (DASR) requirement. **The Operating Committee endorsed these changes with 0 objections and 0 abstentions.**

## First Readings

### BAL-002-2 Implementation Review

Mr. Dave Kimmel, PJM, reviewed the upcoming BAL-002-2 implementation and its impact on PJM Manuals.

### Manual 01 Informational Update

Mr. Ryan Nice, PJM, reviewed the proposed changes to *Manual 01: Control Center and Data Exchange Requirements*. A discussion was held regarding providing manual language to ensure that reporting

obligations to the members are clear. The Operating Committee will be asked to endorse these changes at the next OC meeting.

## Manual 03 Changes

Mr. Yuri Smolanitsky, PJM, reviewed the proposed changes to *Manual 03: Transmission Operations*. The Operating Committee will be asked to endorse these changes at the next OC meeting.

## Manual 10 Changes

Mr. Vince Stefanowicz, PJM, reviewed the proposed changes to *Manual 10: Pre-Scheduling Operations*. The Operating Committee will be asked to endorse these changes at the next OC meeting.

## Manual 13 Changes

Mr. Chris Pilog, PJM, reviewed the proposed changes to *Manual 13: Emergency Operations*. Members engaged in a discussion regarding what approach PJM should consider regarding the temperature thresholds necessary to implement a Hot Weather Alert. The Operating Committee will be asked to endorse these changes at the next OC meeting.

## Manual 14D Changes

Mr. Vince Stefanowicz, PJM, reviewed the proposed changes to *Manual 14D: Generator Operational Requirements*. The Operating Committee will be asked to endorse these changes at the next OC meeting.

## OC Subcommittee / Task Force Updates

### System Operations Subcommittee (SOS)

Mr. Mike Zhang, PJM, provided a summary of the most recent SOS meeting.

### Primary Frequency Response Sr. Task Force (PFRSTF)

Mr. Glen Boyle, PJM, provided an update on the Primary Frequency Response Sr. Task Force (PFRSTF). A discussion was held regarding the coordination of primary frequency response efforts with PJM's resilience groups. Additionally, a discussion was held regarding the impacts of generator compensation for units that provide primary frequency response.

### Data Management Subcommittee (DMS)

Mr. Andy Ford, PJM, provided a review of the updates to the Transmission Facilities web page.

### System Restoration Coordinators Subcommittee (SRCS)

Mr. Ryan Lifer, PJM, provided a summary of the most recent SRCS meeting and provided a review of the Fall System Restoration Drills.

## Capacity Performance

### Unit Specific Parameter Updates

Ms. Alpa Jani, PJM, provided an update on the Unit Specific Parameters.

### **Performance Assessment Hour Communications Over ICCP Project**

Ms. Alpa Jani, PJM, provided an informational update on the Performance Assessment Hour Communications Over ICCP project. A discussion was held on how non-performance charges would be assessed for DR resources with lead time.

## **Tool and Informational Updates**

### **Operations Assessment Task Force (OATF) 2017/2018 Winter Study Review**

Mr. Rob Dropkin, PJM, provided a review of the results of PJM's Winter 2017 / 2018 OATF Study. No uncontrollable or unexpected reliability issues were identified in the 50/50 Peak Load or Sensitivity Study results.

### **2017/2018 Winter Preparations Review**

Mr. Augustine Caven, PJM, provided a review of PJM's winter preparation efforts for 2017/2018 and reminded generators to confirm their winter readiness using the PJM or equivalent checklist. Mr. Caven reminded the OC that the Cold Weather Checklist Survey was issued in eDART on November 1 and will end on December 15. Additionally, Mr. Caven reminded the OC that the Resource Operational Exercise starts December 1 and runs through December 31. PJM will provide a list of eligible generators by November 10 with generator owners identifying units participating in the exercise by November 20.

### **NERC Winter Preparation for Severe Cold Weather Events/Lessons Learned Review**

Mr. Donnie Bielak, PJM, reviewed the material from the NERC Winter Preparation for Severe Cold Weather Events presentation. There were no recently posted NERC Lessons Learned reports for this month's meeting.

### **NERC and Regional Coordination Update**

Mr. Preston Walker, PJM, provided an update on NERC, SERC and RFC standards, and other pertinent regulatory and compliance information, and solicited feedback from the members on N&RC efforts.

### **Rice and Vinco 500 KV Line Designation Notification**

Mr. Yuri Smolanitsky, PJM, provided a notification for the First Energy (FE) Rice and Vinco 500 Kv lines.

### **Furnace Run 500 KV Line Designation Notification**

Mr. Yuri Smolanitsky, PJM, provided a notification for the First Energy/PECO (FE/PECO) Furnace Run 500 Kv line.

### **Operating Agreement Revisions for Dispatch Interactive Mapping Application (DIMA) Review**

Ms. Jacqui Hugee and Mr. Ed Kovler, PJM, provided a review of a proposal to provide all Transmission Owners with access to the PJM DIMA application and related modifications to the Operating Agreement and Non-Disclosure Agreement (NDA).

### **Pricing Interface Update**

There were no newly created pricing interfaces.

