



Operating Agreement Revisions

18.17 Disclosure of Confidential Data

Jordan Shenk
Reliability Engineer

- Section limits sharing of member confidential information
 - Add the term Transmission Operator to allow exchange of information for appropriate reliability purposes.
 - NERC Standards requiring exchange with neighboring TOP include: TOP-001-4 R10 ; IRO-002-5 R1, R5 ; IRO-010-2 R1 ; TOP-003-3 R1, R2
- PJM Manual 1, Appendix A indicates that the exchange with neighboring Transmission Operator staffs is expected for reliability.

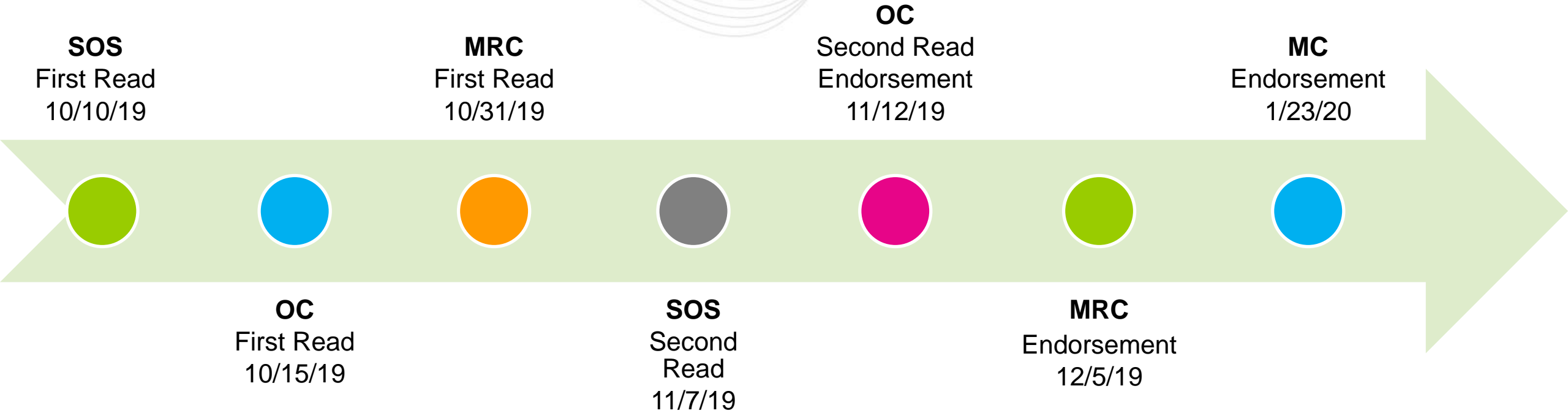
- PJM required to have an Operating Plan to address next-day ops
 - TOP-002-4, R1-R7
 - M37 (Reliability Coordination)
 - M38 (Operations Planning)
- PJM coordinates near term reliability analysis with TOs
- Increased need for coordination and information sharing due to penetration of variable resources (i.e. planning uncertainty)
- Operating Agreement language not specific on sharing non-RT confidential generator information with TOs

18.17.7 Disclosure of Generator Data to Transmission Owners

- a) Sharing of real-time generator data with TOs
- b) Sharing of forecasted (near-term) generator data with TOs**
- c) Restrictions on PJM dissemination (transmission only employees)
- d) Restrictions on TO data use and disclosure – only for reliability or transmission functions
- e) Internal TO requirements for confidentiality
- f) Data retention requirements
- g) Statement of TO responsibility for these requirements

Summarized new language for 18.17.7(b)

- (b) For reliability reasons, PJM may provide TOs the following generator information:
 - (i) Forecasted unit status
 - (ii) Forecasted MW output
 - (iii) Timeframes for status and MW output
 - (iv) Generator Zone
 - (v) Generator operating parameters (e.g. start-up time)



- New section, 18.17.7(b)
 - Sharing of forecasted generator data with TOs

- Addition to parties listed in 18.17.1(b)
 - Sharing of model data with TOPs

- Definitions
 - Added RC and TOP