

Markets & Reliability Committee

Webex Only

January 26, 2022

9:00 a.m. – 12:30 p.m. EPT

Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

Amanda Egan provided an update on the need for voting members to update their browser's transport layer security (TLS) version due to weak encryption and its impact on the Voting Application.

Consent Agenda

Items A & B were **approved/endorsed** by acclamation with no objections or abstentions:

- A. Draft Minutes of the December 15, 2021 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manual 38: Operations Planning resulting from its periodic review.

Endorsements

1. Enhancements to Dead Bus Replacement Logic

Vijay Shah reviewed conforming revisions to Manual 11: Energy and Ancillary Services Market Operations addressing enhancements to the Dead Bus Replacement logic for assigning prices to de-energized pricing nodes. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections or abstentions.

2. Fuel Cost Policy Standards and Schedule 2 Penalties

Melissa Pilog reviewed the PJM/IMM Package elaborating upon and addressing clarifications to Fuel Cost Policy standards and Schedule 2 Penalty revisions. Following discussion, the proposal was **endorsed** by acclamation with no objections and two abstentions.

3. Regulation for Virtual Combined Cycles

Michael Olaleye reviewed the proposed solution addressing Regulation for Virtual Combined Cycles. Following discussion, the proposed solution was **endorsed** by acclamation with no objections or abstentions.

[Issue Tracking: Regulation for Virtual Combined Cycles](#)

4. Resource Adequacy Senior Task Force (RASTF) Issue Charge

A. Pat Bruno reviewed a proposed Issue Charge endorsed by the RASTF and discussed proposed updates based on the recent FERC order and alignment with the approved charter for the task force. Adrien Ford, ODEC, proposed two amendments:

- Removal of the chart containing auction and consensus check-in dates and related discussion in the preceding paragraph, due to the recent change in the auction schedules and the potential for future changes (note that the concept of consensus check-ins timed with auction dates is retained).
- Alignment of the deliverable expectations for Key Work Activity #1 with those in the RASTF Charter, removing from the Issue Charge the requirement to determine by the end of the first quarter of 2022 the specific market in which to implement procurement of clean resource attributes or the social cost of carbon.

There were no objections to these proposed amendments, and therefore they were incorporated into the Issue Charge.

B. Bruce Campbell, C Power, and Brian Kauffman, Enel X North America, discussed perspectives regarding DR as a supply resource, supporting the RASTF endorsed draft issue charge as amended.

C. Steve Lieberman, AMP, proposed and Paul Sotkiewicz, Elwood Energy, seconded, an alternative RASTF Issue Charge.

Following discussion, the main motion was **approved** in a sector-weighted vote with 3.08 (note that in accordance with Manual 34: PJM Stakeholder Process, the threshold for approval of an Issue Charge is simple majority, or 2.500 in a sector-weighted vote).

5. Max Emergency Correction for Gas Combustion Turbines

Chris Pilog reviewed proposed revisions to Manual 13: Emergency Operations addressing a temporary change to Max Emergency requirements for gas CTs, noting that endorsement was being sought upon at first read. Following discussion, the proposed revisions were **endorsed** by acclamation with no objections and three abstentions.

First Readings

6. Manuals

A. Rebecca Stadelmeyer reviewed proposed conforming revisions to Manual 27: Open Access Transmission Tariff Accounting resulting from PJM's recent formula rate filing (Docket No. ER22-26). The committee will be asked to endorse the proposed revisions at its next meeting.

- B. Benjamin Miller reviewed proposed revisions to Manual 40: Training and Certification Requirements resulting from its periodic review. The committee will be asked to endorse the proposed revisions at its next meeting.

Informational Reports

7. Addressing Defaulting Member’s Financial Transmission Rights

Nigeria Bloczynski, Tim Horger, Chris O’Hara and Lisa Drauschak provided an update regarding the Hill Energy default and sought member input on options for addressing the defaulted FTR portfolio.

Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
<i>February 24, 2022</i>	9:00 a.m.	Webex	February 14, 2022	February 17, 2022
<i>March 23, 2022</i>	9:00 a.m.	Webex	March 11, 2022	March 16, 2022
<i>April 27, 2022</i>	9:00 a.m.	Webex	April 15, 2022	April 20, 2022
<i>May 25, 2022</i>	9:00 a.m.	PJM Conference & Training Center	May 13, 2022	May 18, 2022
<i>June 29, 2022</i>	9:00 a.m.	PJM Conference & Training Center	June 17, 2022	June 22, 2022

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