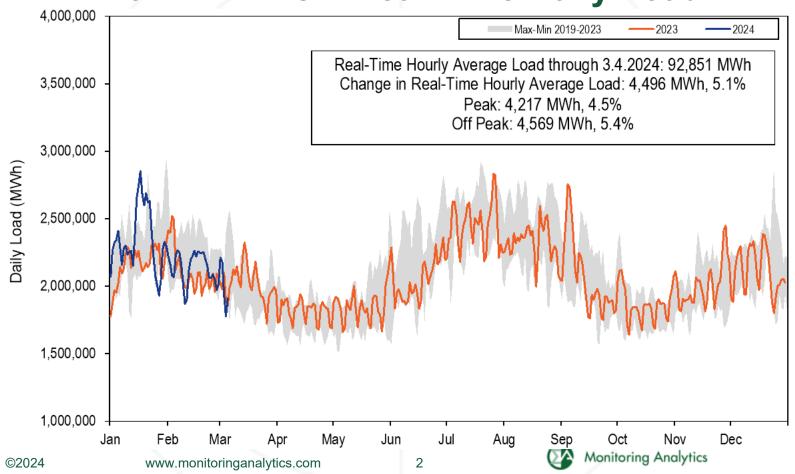
# **Market Monitor Report**

MC Webinar 03.18.2024

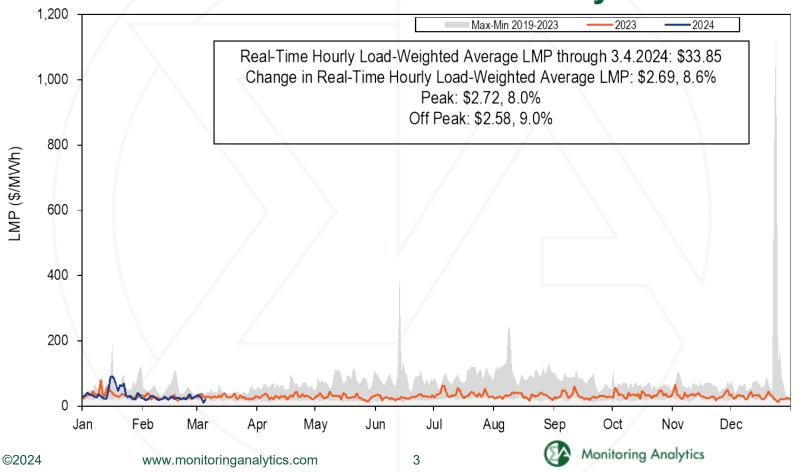
**IMM** 



#### 2024 YTD PJM Real-Time Daily Load



#### 2024 YTD PJM Real-Time Daily LMP



- PJM implemented fast start pricing in both the dayahead and real-time markets on September 1, 2021.
- The goal of fast start pricing is to allow inflexible resources to set prices based on the sum of their commitment costs per MWh and their marginal costs.
- The pricing run LMP (PLMP) is now the official settlement LMP in PJM, replacing the dispatch run LMP (DLMP)

- Fast start pricing employs a new LMP calculation called the pricing run.
- The pricing run calculates LMP using the same optimal power flow algorithm as the dispatch run while simultaneously reducing ("relaxing" or ignoring) the economic minimum and maximum output MW constraints for all eligible fast start units.

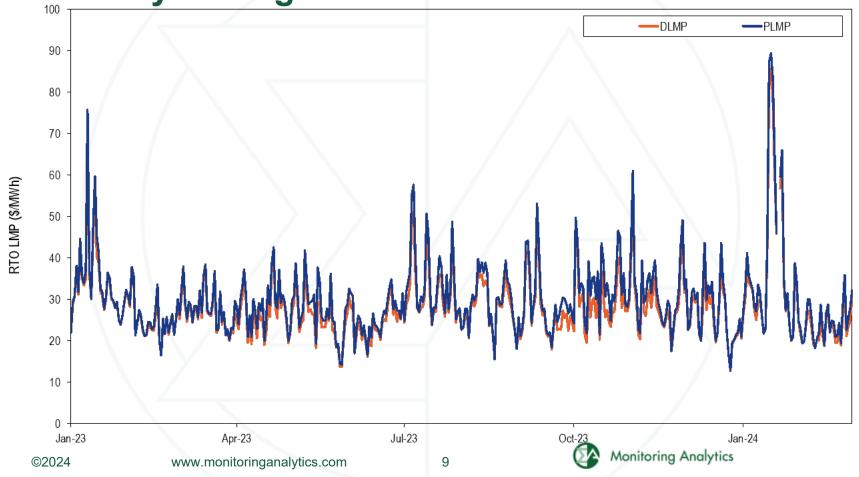
- The price signal no longer equals the short run marginal cost and therefore no longer provides the correct signal for efficient behavior for market participants making decisions on the margin.
- The differences between the actual LMP (DLMP) and the fast start LMP(PLMP) distort the incentive for market participants to behave competitively and to follow PJM's dispatch instructions.

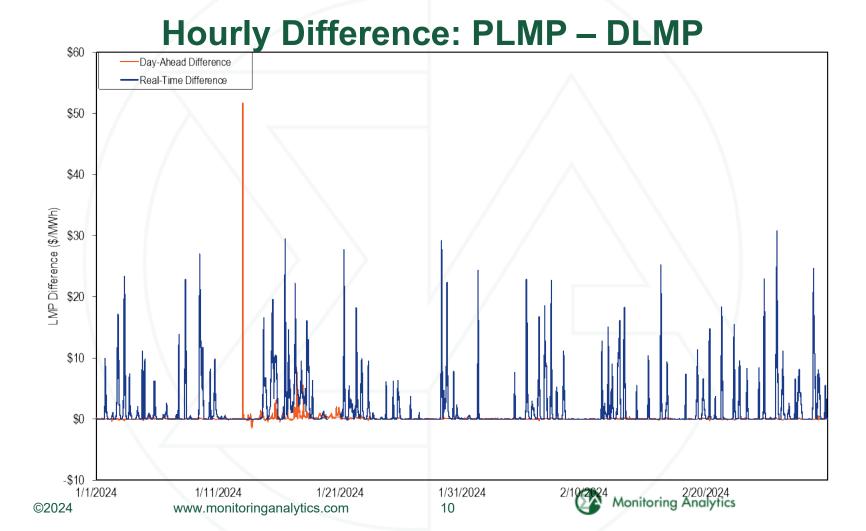
- PJM also uses the pricing run for capping the system marginal price at \$3,700 per MWh.
  - This was last used during Winter Storm Elliott.
  - The cap applies to the marginal energy component of LMP, but the congestion and loss components of LMP can exceed the cap.
- PJM uses a lower default transmission constraint penalty factor in the pricing run in the day-ahead market.
  - \$30,000 per MWh in the dispatch run
  - \$2,000 per MWh in the pricing run

### Monthly Average Load-Weighted DLMP and PLMP

		Day-Ahead Load-Weighted Average			Real-Time Load-Weighted Average					
			gs		Percent				Percent	
Year	Month	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference	
2023	Jan	\$36.53	\$36.58	\$0.05	0.1%	\$34.66	\$35.75	\$1.09	3.1%	
2023	Feb	\$31.16	\$31.22	\$0.06	0.2%	\$25.47	\$26.04	\$0.57	2.2%	
2023	Mar	\$28.39	\$28.41	\$0.02	0.1%	\$27.58	\$28.42	\$0.85	3.1%	
2023	Apr	\$29.81	\$29.81	(\$0.00)	(0.0%)	\$27.09	\$29.32	\$2.22	8.2%	
2023	May	\$28.86	\$28.80	(\$0.05)	(0.2%)	\$25.91	\$28.44	\$2.53	9.7%	
2023	Jun	\$27.82	\$27.82	(\$0.00)	(0.0%)	\$25.69	\$27.29	\$1.60	6.2%	
2023	Jul	\$40.46	\$40.56	\$0.10	0.3%	\$34.34	\$37.21	\$2.87	8.4%	
2023	Aug	\$30.49	\$30.54	\$0.05	0.2%	\$29.77	\$31.33	\$1.55	5.2%	
2023	Sep	\$30.82	\$30.91	\$0.09	0.3%	\$29.33	\$31.55	\$2.22	7.6%	
2023	Oct	\$35.03	\$35.05	\$0.02	0.1%	\$30.66	\$34.92	\$4.26	13.9%	
2023	Nov	\$33.32	\$33.40	\$0.08	0.2%	\$30.00	\$32.94	\$2.94	9.8%	
2023	Dec	\$29.89	\$29.94	\$0.05	0.2%	\$26.37	\$27.97	\$1.59	6.0%	
2024	Jan-Feb	\$31.89	\$31.93	\$0.04	0.1%	\$29.11	\$31.08	\$1.97	6.8%	
2023		\$32.16	\$32.20	\$0.04	0.1%	\$29.13	\$31.10	\$1.97	6.8%	
2024	Jan	\$48.45	\$48.65	\$0.20	0.4%	\$39.96	\$41.96	\$1.99	5.0%	
2024	Feb	\$23.67	\$23.70	\$0.03	0.1%	\$23.20	\$24.86	\$1.66	7.2%	
2024	Jan-Feb	\$36.95	\$37.08	\$0.12	0.3%	\$32.09	\$33.93	\$1.84	5.7%	

Daily Average Real-Time DLMP and PLMP





#### Fast Start Units as a Percent of Marginal Units

			Dispatch	Run			Pricing	Run	
					All Fast				All Fast
Year	Month	СТ	Diesel	Wind	Start Units	СТ	Diesel	Wind	Start Units
2023	Jan	1.6%	0.5%	0.1%	2.1%	6.2%	2.8%	0.0%	9.0%
2023	Feb	0.9%	0.2%	0.0%	1.1%	3.1%	0.6%	0.0%	3.7%
2023	Mar	0.8%	0.4%	0.1%	1.2%	3.0%	0.7%	0.1%	3.8%
2023	Apr	2.5%	0.4%	0.2%	3.2%	8.1%	0.8%	0.2%	9.1%
2023	May	1.0%	0.3%	0.1%	1.3%	4.8%	0.7%	0.1%	5.6%
2023	Jun	0.5%	0.2%	0.0%	0.7%	2.5%	0.5%	0.0%	3.0%
2023	Jul	1.4%	0.9%	0.0%	2.4%	8.6%	1.6%	0.0%	10.3%
2023	Aug	0.9%	1.5%	0.0%	2.4%	5.1%	2.3%	0.0%	7.4%
2023	Sep	0.4%	0.8%	0.1%	1.3%	5.1%	1.4%	0.1%	6.6%
2023	Oct	1.4%	0.3%	0.0%	1.7%	6.9%	0.8%	0.0%	7.7%
2023	Nov	4.0%	0.6%	0.0%	4.5%	11.4%	1.4%	0.0%	12.8%
2023	Dec	1.4%	0.7%	0.0%	2.2%	7.2%	2.0%	0.0%	9.3%
2023	Jan-Feb	1.2%	0.3%	0.0%	1.6%	4.6%	1.7%	0.0%	6.4%
2023		1.4%	0.6%	0.0%	2.0%	6.0%	1.3%	0.0%	7.4%
2024	Jan	0.8%	0.7%	0.0%	1.6%	3.5%	1.1%	0.0%	4.7%
2024	Feb	0.0%	0.0%	0.0%	0.0%	2.2%	0.1%	0.1%	2.4%
2024	Jan-Feb	0.4%	0.4%	0.0%	0.8%	2.8%	0.6%	0.1%	3.5%

#### **Fast Start Impacts: Zone Average Differences**

		2024 Jan - Feb											
		Day-A	head			Real-	Time						
	Average	Average		Percent	Average	Average		Percent					
Zone	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference					
ACEC	\$19.91	\$19.93	\$0.02	0.1%	\$23.00	\$24.18	\$1.18	5.1%					
AEP	\$25.80	\$25.83	\$0.03	0.1%	\$28.51	\$30.34	\$1.83	6.4%					
APS	\$26.76	\$26.78	\$0.03	0.1%	\$29.44	\$31.38	\$1.94	6.6%					
ATSI	\$25.57	\$25.60	\$0.03	0.1%	\$28.33	\$30.12	\$1.79	6.3%					
BGE	\$31.69	\$31.72	\$0.03	0.1%	\$34.29	\$36.65	\$2.36	6.9%					
COMED	\$22.13	\$22.16	\$0.03	0.1%	\$24.56	\$26.19	\$1.63	6.6%					
DAY	\$26.91	\$26.94	\$0.03	0.1%	\$29.70	\$31.61	\$1.91	6.4%					
DUKE	\$26.42	\$26.45	\$0.03	0.1%	\$29.05	\$30.92	\$1.87	6.4%					
DOM	\$29.75	\$29.77	\$0.02	0.1%	\$33.89	\$35.99	\$2.10	6.2%					
DPL	\$22.15	\$22.17	\$0.01	0.1%	\$25.24	\$27.41	\$2.17	8.6%					
DUQ	\$25.76	\$25.79	\$0.03	0.1%	\$28.38	\$30.21	\$1.83	6.5%					
EKPC	\$25.78	\$25.81	\$0.03	0.1%	\$28.91	\$30.76	\$1.85	6.4%					
JCPLC	\$20.55	\$20.57	\$0.02	0.1%	\$23.70	\$24.97	\$1.27	5.3%					
MEC	\$22.75	\$22.78	\$0.03	0.1%	\$25.73	\$27.35	\$1.61	6.3%					
OVEC	\$25.35	\$25.38	\$0.03	0.1%	\$27.94	\$29.72	\$1.78	6.4%					
PECO	\$19.04	\$19.06	\$0.02	0.1%	\$22.10	\$23.18	\$1.09	4.9%					
PE	\$25.30	\$25.31	\$0.01	0.0%	\$28.59	\$30.40	\$1.81	6.3%					
PEPCO	\$30.00	\$30.02	\$0.03	0.1%	\$32.68	\$34.86	\$2.18	6.7%					
PPL	\$20.97	\$20.99	\$0.03	0.1%	\$23.80	\$25.20	\$1.40	5.9%					
PSEG	\$20.71	\$20.73	\$0.02	0.1%	\$24.10	\$25.38	\$1.28	5.3%					
REC	\$22.18	\$22.20	\$0.02	0.1%	\$25.94	\$27.30	\$1.36	5.3%					
							Manthaut	A					

#### **Fast Start Impacts: Hub Average Differences**

	2024 Jan - Feb									
		Day-A	head			Real-	Real-Time			
	Average	Average		Percent	Average	Average		Percent		
Hub	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference		
AEP GEN HUB	\$30.46	\$30.50	\$0.04	0.1%	\$27.54	\$29.31	\$1.77	6.4%		
AEP-DAYTON HUB	\$31.14	\$31.19	\$0.04	0.1%	\$28.14	\$29.95	\$1.81	6.4%		
ATSI GEN HUB	\$30.64	\$30.68	\$0.04	0.1%	\$27.71	\$29.47	\$1.76	6.3%		
CHICAGO GEN HUB	\$26.78	\$26.86	\$0.09	0.3%	\$24.06	\$25.67	\$1.61	6.7%		
CHICAGO HUB	\$27.41	\$27.44	\$0.03	0.1%	\$24.61	\$26.24	\$1.62	6.6%		
DOMINION HUB	\$34.10	\$34.14	\$0.04	0.1%	\$31.16	\$33.16	\$2.00	6.4%		
EASTERN HUB	\$28.35	\$28.37	\$0.02	0.1%	\$25.51	\$27.70	\$2.19	8.6%		
N ILLINOIS HUB	\$27.14	\$27.24	\$0.10	0.4%	\$24.56	\$26.19	\$1.63	6.6%		
NEW JERSEY HUB	\$25.85	\$25.89	\$0.03	0.1%	\$23.75	\$25.01	\$1.26	5.3%		
OHIO HUB	\$31.10	\$31.14	\$0.04	0.1%	\$28.11	\$29.91	\$1.80	6.4%		
WEST INT HUB	\$32.07	\$32.12	\$0.04	0.1%	\$29.09	\$30.96	\$1.87	6.4%		
WESTERN HUB	\$33.61	\$33.64	\$0.03	0.1%	\$30.15	\$32.17	\$2.02	6.7%		

# **Zonal Real-Time PLMP-DLMP Difference Frequency**

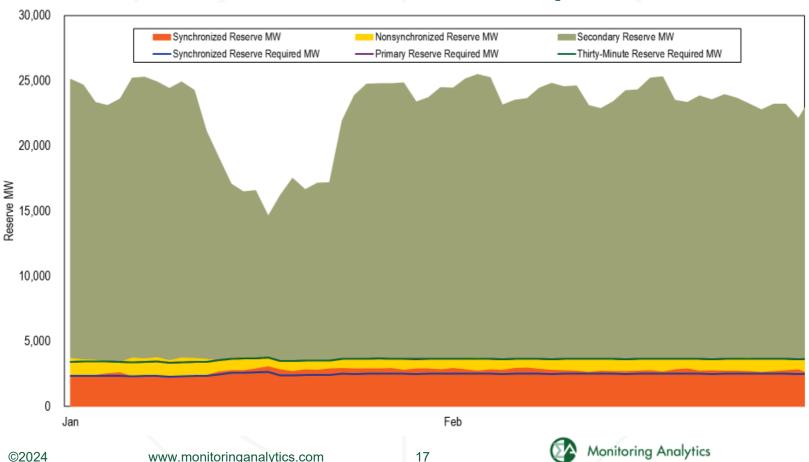
									_	
					2024 Jan - Feb					
Zone	< (\$50)	(\$50) to (\$10)	(\$10) to \$0	\$0	\$0 to \$10	\$10 to \$20	\$20 to \$50	\$50 to \$100	\$100 to \$200	>= \$200
PJM-RTO	0.0%	1.1%	67.2%	26.4%	3.2%	2.0%	0.1%	0.0%	0.0%	0.0%
ACEC	0.0%	5.0%	67.4%	24.4%	1.9%	1.2%	0.1%	0.0%	0.0%	0.0%
AEP	0.0%	2.0%	67.3%	25.2%	3.1%	2.2%	0.1%	0.0%	0.0%	0.0%
APS	0.0%	0.8%	67.2%	26.0%	3.2%	2.6%	0.1%	0.0%	0.0%	0.0%
ATSI	0.0%	3.2%	67.2%	24.4%	3.1%	2.1%	0.1%	0.0%	0.0%	0.0%
BGE	0.0%	1.6%	67.2%	24.6%	3.2%	3.0%	0.4%	0.0%	0.0%	0.0%
COMED	0.0%	2.6%	67.5%	25.0%	2.9%	1.9%	0.1%	0.0%	0.0%	0.0%
DAY	0.0%	2.3%	67.2%	24.7%	3.0%	2.4%	0.2%	0.0%	0.0%	0.0%
DUKE	0.0%	2.2%	67.3%	25.0%	3.0%	2.4%	0.2%	0.0%	0.0%	0.0%
DOM	0.0%	1.6%	67.3%	24.6%	3.5%	2.7%	0.3%	0.0%	0.0%	0.0%
DPL	0.1%	7.3%	67.2%	22.1%	1.8%	1.2%	0.1%	0.1%	0.0%	0.0%
DUQ	0.0%	2.9%	67.3%	24.6%	3.1%	2.0%	0.1%	0.0%	0.0%	0.0%
EKPC	0.0%	1.9%	67.2%	25.1%	3.2%	2.4%	0.2%	0.0%	0.0%	0.0%
JCPLC	0.0%	2.5%	67.4%	26.8%	2.0%	1.2%	0.1%	0.0%	0.0%	0.0%
MEC	0.0%	0.8%	67.2%	26.9%	2.8%	2.1%	0.2%	0.0%	0.0%	0.0%
OVEC	0.2%	2.4%	67.3%	24.7%	2.9%	2.2%	0.2%	0.0%	0.1%	0.0%
PECO	0.0%	7.0%	67.3%	22.6%	1.8%	1.2%	0.1%	0.0%	0.0%	0.0%
PE	0.1%	1.8%	67.1%	25.4%	3.2%	2.3%	0.1%	0.0%	0.0%	0.0%
PEPCO	0.0%	1.6%	67.2%	24.5%	3.4%	2.8%	0.4%	0.0%	0.0%	0.0%
PPL	0.0%	1.5%	67.2%	27.6%	2.3%	1.3%	0.0%	0.0%	0.0%	0.0%
PSEG	0.0%	2.7%	67.4%	26.4%	2.0%	1.5%	0.1%	0.0%	0.0%	0.0%
REC	0.1%	2.7%	67.2%	26.2%	2.3%	1.6%	0.1%	0.0%	0.0%	0.0%

**Hourly Average Load and LMP Difference** \$12 \$10 100,000 DLMP and PLMP Difference (\$/MWh) \$8 80,000 Load (MWh) \$6 60,000 40,000 \$2 20,000 \$0 18 19 20 Hour Real-Time DLMP and PLMP Difference Day-Ahead DLMP and PLMP Difference ----Real-Time Load ---- Day-Ahead Load Monitoring Analytics www.monitoringanalytics.com ©2024 15

#### Real-Time Load-Weighted Average LMP

		202	23			202	4	
				Percent				Percent
	Off Peak	On Peak	Difference	Difference	Off Peak	On Peak	Difference	Difference
Jan	\$33.20	\$38.53	\$5.32	16.0%	\$38.50	\$47.10	\$8.60	22.3%
Feb	\$23.45	\$28.67	\$5.22	22.3%	\$24.49	\$25.23	\$0.74	3.0%
Mar	\$26.96	\$29.78	\$2.82	10.5%				
Apr	\$24.08	\$35.00	\$10.92	45.4%				
May	\$22.65	\$33.84	\$11.19	49.4%				
Jun	\$21.64	\$32.16	\$10.52	48.6%				
Jul	\$26.86	\$48.04	\$21.18	78.9%				
Aug	\$26.60	\$35.30	\$8.70	32.7%				
Sep	\$24.76	\$38.65	\$13.88	56.1%				
Oct	\$26.41	\$42.58	\$16.17	61.2%				
Nov	\$29.45	\$36.48	\$7.02	23.9%				
Dec	\$23.70	\$32.88	\$9.18	38.7%				

## **Real-Time Reserves and Requirements**



### Day-Ahead & Real-Time RTO Reserve MW

		Synchronized Reserve MW		Nonsynchronized Reserve MW		Total Primary Reserve MW		Secondary Reserve MW		Total Thirty-Minute Reserve MW	
Year	Month	DA	RT	DA	RT	DA	RT	DA	RT	DA	RT
2024	Jan	2,757	2,732	1,229	950	3,987	3,682	15,051	18,087	19,038	21,769
2024	Feb	2,769	2,827	1,215	868	3,983	3,694	15,323	20,219	19,306	23,914

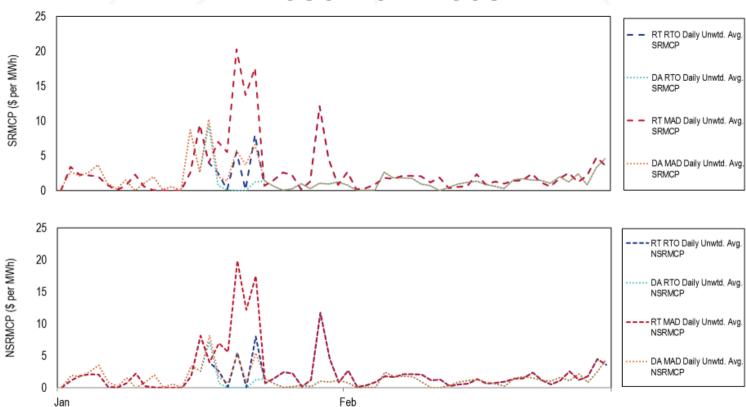
#### Day-Ahead & Real-Time MAD Reserve MW

		Synchronized		Nonsynchronized		Total Primary		Secondary		Total Thirty-Minute	
		Reserve MW		Reserve MW		Reserve MW		Reserve MW		Reserve MW	
Year	Month	DA	RT	DA	RT	DA	RT	DA	RT	DA	RT
2024	Jan	1,995	2,008	936	754	2,932	2,762	NA	NA	NA	NA
2024	Feb	1,959	1,992	932	707	2,891	2,699	NA	NA	NA	NA

# **Reserve Settlements by Month**

			Total Day-Ahead	Total Balancing	Total LOC	Total Shortfall	Total
Product	Year	Month	Credits	MCP Credits	Credits	Charges	Credits
Cynchronized Decenyo	2024	Jan	\$4,327,646	(\$426,107)	\$1,137,709	\$0	\$5,039,248
Synchronized Reserve	2024	Feb	\$1,505,615	\$30,915	\$306,951	\$0	\$1,843,481
Nonsynchronized Reserve	2024	Jan	\$549,761	(\$804,845)	\$246,452	NA	(\$8,631)
Monsynchionized Reserve	2024	Feb	\$406,207	(\$224,889)	\$144,292	NA	\$325,610
Cocondany Posconyo	2024	Jan	\$0	\$0	\$161,268	\$0	\$161,268
Secondary Reserve	2024	Feb	\$0	\$0	\$98,365	\$0	\$98,365

#### **Reserve Prices**



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Higher prices during winter storms.



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