



AGENDA
PJM MARKET IMPLEMENTATION COMMITTEE
PJM CONFERENCE & TRAINING CENTER
NORRISTOWN, PA
JANUARY 8, 2014
9:30 AM

1. ADMINISTRATION (9:30 – 9:45)

The Committee will be asked to approve the current Agenda and the minutes of the December 12, 2013 MIC meeting. Mr. Gary Helm, PJM, will give an update on Gas/Electric coordination communication.

[Item 1A – Work Plan](#)

[Item 1B - Draft Minutes - MIC – 12.12.2013](#)

[Item 1C – Gas/Electric Communication](#)

[Item 1D - 20140103-er14-xxx-000-1](#)

[Item 1E - 20140103-er14-xxx-000-2](#)

2. GENERATOR SEASONAL VERIFICATION TESTS (9:45-10:45)

Mr. Tom Falin, PJM, will review a problem statement approved by the Planning Committee regarding seasonal verification tests.

[Item 2A – Generator Seasonal Verification Tests](#)

[Item 2B – Generator Seasonal Verification Tests Problem Statement and Issue Charge](#)

BREAK (10:45-10:55)

3. FINANCIAL AND NODE LIMITATION ON UP-TO CONGESTION TRANSACTIONS PROBLEM STATEMENT (10:55- 11:15)

Ms. Noha Sidhom, Inertia Power LP, will present an issue charge regarding limitations on up-to congestion transactions. **The committee will be asked to endorse the issue charge.**

[Item 3A - Financial and Node Limitation on Up-To Congestion Transactions Issue Charge](#)

[Item 3B - Financial and Node Limitation on Up-To Congestion Transactions Problem Statement](#)

4. EMERGENCY ANNUAL DEMAND RESPONSE MAINTENANCE OUTAGE REPORTING PROCESS ISSUE CHARGE (11:15-11:35)

Mr. Pete Langbein, PJM, will request approval for Demand Response Subcommittee to work on clarification of business rules that conform with tariff to implement process for Curtailment Service Providers reported Annual Demand Response Maintenance outages. **The committee will be asked to endorse the issue charge.**

[Item 4A –Emergency Annual Demand Response Maintenance Outage Reporting Process Issue Charge](#)

[Item 4B –Emergency Annual Demand Response Maintenance Outage Reporting Process Problem Statement](#)

5. PROPOSED DEMAND RESPONSE PRODUCT SUBSTITUTION CLARIFICATION (11:35-11:50)



Mr. Pete Langbein will present a first read of proposed manual language changes to clarify tariff provisions that allow demand response capacity product substitution during a product specific emergency demand response dispatch. **The committee will be asked to endorse the manual language.**

[Item 5A – DR Product Substitution Clarification Presentation](#)

[Item 5B – DR Product Substitution Clarification Final Report](#)

[Item 5C – Executive Summary- Manual Revisions](#)

[Item 5D – Manual 18 Revisions](#)

[Item 5E – Problem Statement and Issue Charge](#)

6. ECONOMIC DEMAND RESPONSE SETTLEMENTS IN ENERGY MARKET FOR NORMAL OPERATIONS (11:50-12:05)

Mr. Pete Langbein will present a first read of proposed manual language changes from the Demand Response Subcommittee to clarify tariff provisions regarding Economic Demand Response settlements in energy market for load reductions that occur as part of normal operations. The committee will be asked to endorse the manual language at the February meeting.

[Item 6A – Manual 11 Redline](#)

[Item 6B – Executive Summary](#)

[Item 6C – Final Proposal Report](#)

LUNCH (12:05 – 12:50)

7. CALCULATION OF IARRS FOR RTEP UPGRADES (12:50 – 1:05)

Mr. Tim Horgan, PJM, will present information of calculation of Incremental Auction Revenue Rights (IARR) for Regional Transmission Expansion Planning (RTEP) upgrades.

[Item 7A – IARRs for RTEP upgrades](#)

8. PRICE SETTING CHANGES (1:05 - 1:45)

Mr. Adam Keech, PJM, will present possible price setting changes being discussed at the Energy Market Uplift Senior Task Force.

[Item 8A – Reactive Issues](#)

9. TECHNICAL ANALYSIS OF THE SEPTEMBER 2013 HEAT WAVE (1:45 - 2:00)

PJM staff will review the report issued December 23, 2013 analyzing operations and markets during the September 2013 Heat Wave and answer stakeholder questions.

[Item 9A – Technical Analysis of Operational Events and Market Impacts during the September 2013 Heat Wave](#)

INFORMATIONAL SECTION

10. BGE SPS REMOVAL

For informational purposes the Removal of Brandon Shores – Riverside Special Protection Scheme in the BGE zone has been posted.

[Item 10A – BGE SPS Removal](#)



11. INTERREGIONAL COORDINATION

For informational purposes an update on interregional coordination efforts will be posted when available.

[Item 11A - Interregional Market Update](#)

Issue Tracking: Efficiency of PJM/MISO Real Time Interchange

12. DRAFT PJM/MISO BIENNIAL JOA REVIEW

For informational purposes the draft PJM/MISO Biennial JOA Review has been posted.

[Item 12A - Draft PJM/MISO Biennial JOA Review](#)

13. REPORT ON MARKET OPERATIONS

The *Report on Market Operations* will be posted to the [MIC Website](#).

14. MIC WORKING SESSION UPDATES

Energy Scheduling Issue

The next meeting is scheduled for January 15, 2014. Meeting materials will be posted to the [MIC web site](#).

PJM Renewable Integration Study (PRIS)

A MIC working session will be held in January 2014. Meeting materials will be posted to the [MIC web site](#).

Frequently Mitigated Units & RPM Supply Curve Transparency

A MIC working session was held on December 4, 2013.

[20131205 FMU and RPM Supply Curve Agenda](#)

The next meeting is scheduled for January 27, 2014. Meeting materials will be posted to the [MIC web site](#).

FTR Forfeiture

The first MIC working session will be held on January 28, 2014. Meeting materials will be posted to the [MIC web site](#).

Energy/Reserve Pricing & Interchange Volatility

The first MIC working session will be held on January 15, 2014. Meeting materials will be posted to the [MIC web site](#).

15. SUBCOMMITTEE AND TASK FORCE UPDATES

Credit Subcommittee (CS)

The CS met on December 6, 2013. Meeting materials are available at:

[20131206 CS Agenda](#)

There are no future meetings scheduled at this time. When scheduled, meeting materials will be posted to the [CS website](#).

Demand Response Subcommittee (DRS)

The DRS met on December 10, 2013. Meeting materials are available at:

[20131210 DRS Agenda](#)



The next meeting is scheduled for January 21, 2014. Meeting materials will be posted to the [DRS web site](#).

Intermittent Resources Task Force (IRTF)

The next meeting is scheduled for January 22, 2014. Meeting materials will be posted to the [IRTF web site](#).

Market Settlements Subcommittee (MSS)

The MSS met on December 13, 2013. Meeting materials are available at:

[20131023 MSS Minutes](#)

The next meeting is scheduled for January 21, 2014. Meeting materials will be posted to the [MSS web site](#).

16. FUTURE MEETING DATES

February 5, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
March 5, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
April 9, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
May 7, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
June 4, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
July 9, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
August 6, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
September 3, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
October 8, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
November 5, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA
December 3, 2014	9:30 AM	PJM Interconnection - Valley Forge, PA

Anti-trust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.