Single Product Example: Load = 2600 MW, Reserve Req = 100 MW

Resource	Energy Offer ($/Mwh)	Minimum (MW)_	Maximum (MW)	Output (MW)	Reserve Capability (ramp* 30-minutes)	OpportunityCost ($/MWh)	Reserve Assignment (ramp*30-minutes)	cost @ output	Energy Revenue	Reserve revenue	Energy + Reserve	BORC	% of cost
A	10	100	500	500	20	0	0	$5,000	$27,500	$0	$27,500	($22,500)	550.00%
B	20	100	500	500	40	0	0	$10,000	$27,500	$0	$27,500	($17,500)	275.00%
C	30	100	500	500	60	0	0	$15,000	$27,500	$0	$27,500	($12,500)	183.33%
D	50	100	500	495	70	5	5	$24,750	$27,225	$25	$27,250	($2,500)	110.10%
E	55	100	500	405	30	0	30	$22,275	$22,275	$150	$22,425	($150)	100.67%
F	70	100	500	100	25	0	25	$7,000	$5,500	$125	$5,625	$1,375	80.36%
G	80	100	500	100	40	0	40	$8,000	$5,500	$200	$5,700	$2,300	71.25%
Totals		700	**3500**	**2600**	285		**100**						

LMP $55
Reserve MCP $5

Units F&G were committed 'outside market'. ExtraOrdinary set at ECO Min = 100

Single Product Example: Load = 2600 MW, ExtraOrdinary Req = 250 MW

Resource	Energy Offer ($/Mwh)	Minimum (MW)_	Maximum (MW)	Output (MW)	ExtraOrdinary Capability (ramp* 30-minutes)	OpportunityCost ($/MWh)	ExtraOrdinary Assignment (ramp*30-minutes)	cost @ output	Energy Revenue	Reserve revenue	Energy + Reserve	BORC	% of cost
A	10	100	500	500	20	$0	0	$5,000	$35,000	$0	$35,000	($30,000)	700.00%
B	20	100	500	490	40	$50	10	$9,800	$34,300	$500	$34,800	($25,000)	355.10%
C	30	100	500	440	60	$40	60	$13,200	$30,800	$3,000	$33,800	($20,600)	256.06%
D	50	100	500	430	70	$20	70	$21,500	$30,100	$3,500	$33,600	($12,100)	156.28%
E	55	100	500	470	30	$15	30	$25,850	$32,900	$1,500	$34,400	($8,550)	133.08%
F	70	100	250	170	30	$0	30	$11,900	$11,900	$1,500	$13,400	($1,500)	112.61%
G	80	100	250	100	50	($10)	50	$8,000	$7,000	$2,500	$9,500	($1,500)	118.75%
Totals		700		**2600**	300		**250**						

LMP $70
Reserve MCP $50

Units F&G were committed 'outside market'. ExtraOrdinary set at ECO Max = 250