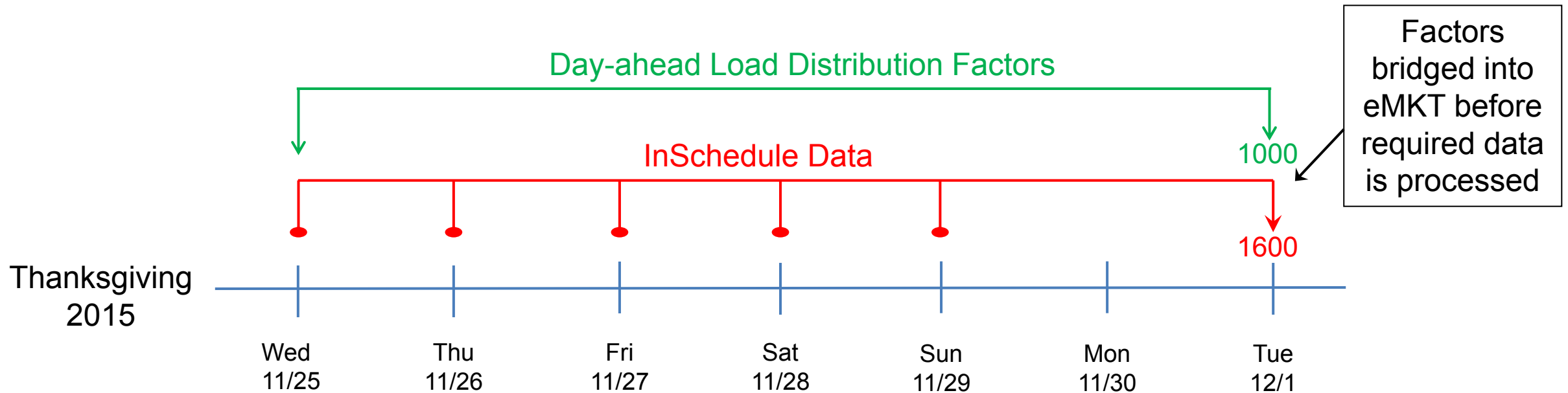


Zonal and Residual Metered Load Aggregates

Ray Fernandez
November 7, 2014
MIC

- Each zone uses a default load bus distribution
 - Based on State Estimator distribution of load in the zone
 - Snapshot from 0800 one week prior to the Operating Day
 - i.e. load distribution used for Friday, November 7, is from Friday, October 31, at 0800
- Same process defined in tariff for Residual Metered Load aggregates upon implementation on June 1, 2015

- Approved InSchedule submission deadlines effective June 1, 2015
 - Monday - Thursday Operating Days: Two business days @ 4pm EPT
 - Friday - Sunday Operating Days: Tuesday @ 4pm EPT
- Potential Impact on Day-ahead Load Distribution factors



- In the event of technical limitations that would restrict PJM's ability to obtain the load distribution factors from the 0800 snapshot one week prior to the Operating Day or if the data is unavailable, the load distribution factors from the most recently available day of the week that the Operating Day falls on will be used.

- Obtain required committee approval for these tariff changes
- Package these changes with the previously approved Power Meter / InSchedule Deadline tariff changes
- Submit for FERC approval in Q1 2015
- Implement all changes on June 1, 2015