Effective Date	With markets software implementation
Impacted Manual #(s)/Manual Title(s):	
M-03: Transmission Operations, Revision xx	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	Stability Limits in Markets and Operations
Committee Approval Path - What committee(s) have already seen these changes?	
Planned committee reviews/endorsements: SOS: OC: November 6, 2020, December 3, 2020 (Endorsement) MIC: November 5, 2020, December 2, 2020 (Endorsement) MRC: November 19, 2020, December 17, 2020 (Endorsement)	
MRC 1st read date:	November 19, 2020
MRC voting date:	December 17, 2020
Impacted Manual sections:	
3.9.1 Process for Handling Generator Stability Limitations	
Reason for change:	
Problem statement brought forth by stakeholder.	

Section 3.9.1 Process for Handling Generator Stability Limitations
- Clarified the type of stability limit (real power MW) that will be controlled by Day-ahead and SCED engines.
- Introduces new unit output constraint which will be used to control stability constraints.
  Clarifies that a generation resource that is reduced using a generator output constraint to honor a stability limitation is not eligible for lost opportunity cost credits for the MWh reduction associated with honoring the stability limit.
- Manual language to be effective with the implementation of markets software.