

time operations.

## **Executive Summary Manual Changes**

Effective Date	Pending FERC Approval of OATT Changes
Impacted Manual #(s)/Manual Title(s):	
Manual 11, Manual 28	
Conforming Order(s):	
n/a	
Associated Issue Tracking Title:	Day Ahead Zonal Load Bus Distribution Factors
Committee Approval Path - What committee(s) have already seen these changes?	
MIC	
MDO 4st was all distant	40/04/00
MRC 1st read date:	12/21/22
MRC voting date:	1/25/23
Impacted Manual sections:	
Manual 11 Section 2.3.2.4	
Manual 28 Section 3.7	
Reason for change:	
Per current business rules, Day-ahead zonal load bus distribution factors are derived from a single market	
hour one week prior to the Operating Day, wherefore the percentage of zonal load attributed to each nodal	
load will remain constant for all 24 hours. With an influx of non-conforming loads in conjunction with assigned zonal factors from this single morning hour, nodal load ratios can differ from what is expected in	
Real-time, creating a potential misalignment between Day-ahead and Real-time. This initiative intends to	
improve upon the zonal load factors used in the Day-ahead Energy Market to better represent actual Real-	