



# Manual 18 conforming changes

Markets Implementation Committee  
November 1, 2023

- 4.2.3 Planned Generation Capacity Resources – Internal
  - Conforming changes for interconnection process changes (ER22-2110)
- 5.4.1 Resource-Specific Sell Offer Requirements
  - RAA updated definition based on Hybrid filing (ER22-1420). Remove definition in the manual and refer to RAA for definition
- 4.7.1 Resource Position for Generation Capacity Resources, 4.2.6 Capacity Modifications (CAP Mods), 4.2.7 Accredited UCAP for ELCC Resources
  - RAA updated for Transitional MW (Docket No. ER23-1067-000). Accredited UCAP cannot exceed CIR plus transitional MW based on tariff changes.

No changes from MIC first read, just updated to official M18 format

- 7.4 Obligation Peak Load
  - Conforming language for Order 841 and Hybrid Order (ER22-1420). Change is also consistent with M-27
- 8.2.2 Demand Resources
  - Remove reference to DR Factor. This was eliminated with implementation of CP.
- 3.3 Cost of New Entry and 3.4 Plotting the Variable Resource Requirement Curve
  - Updates to conform to the approved quad review filing (Docket ER22-2984-000)

- 8.4A Non-Performance Assessment
  - Change to PAI Trigger (Docket ER23-1996-000)
- 5.4.8.4 Default MOPR Floor Offer Prices
  - Updated Default Gross CONE and Gross ACR for Minimum Offer Price rule (Docket ER23-1700)

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**M18 Periodic Review**



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