

RPM Facilitation Requests and Open Topics

Updated August 17, 2011

ID	Request/Topic	Status	Notes	Applicable Link	Request Date	Closed Date
1	EAS revenue offsets for the reference CC and CT using RT LMPs versus DA LMPs	Completed	posted under the 6/29/11 MRC RPM	MRC	6/28/11	6/29/11
2	question raised about the 16-hour block that a CC must be economic under in energy revenue calculation as opposed to a shorter time period no specific request made however PJM is performing analysis to determine typical minimum run-times for CCs	In Process			6/29/11	
3	list of OATT references to the NEPA section of the OATT (section 5.14.c) was requested	Completed	information from following references shared on 7/7/11 telephone call of MRC: Attachment DD, Section 6.8.a - Capital Expenditures and Project Investment section of the Avoidable Cost Definition section Multi-Year Pricing Option Attachment DD-1 Section M.4 - EE resources section	N/A	6/29/11	7/7/11
4	new capacity and uprates to capacity for all delivery years in MW by EMAAC and MAAC cumulative offer price numbers for new capacity and uprates to capacity	Completed	posted under the 9/12/11 MRC RPM request was revised to include additional information about new generation due to commercial sensitivity of pricing information	MRC	7/13/11	8/17/11
5	who are the FRR entities, when were their elections made, and when are they eligible to move back to RPM?	Completed	answered here: AEP elected in 2007, may terminate FRR 2 months in advance of a BRA Duke elected in 2011, may move back for 2016/17 delivery year ATSI an FRR entity for transitional years - 2011/12 and 2012/13	N/A	7/11/11	8/2/11
6	suggested documenting what the status quo is in column A of the proposed solution for FRR	Completed	included in the FRR matrix for 7/21/11 and going forward	MRC	7/11/11	7/21/11
7	explain original purpose of the FRR features and why they are limitations to self supply	Completed	posted Andy's comments for FERC technical conference	Comments to FERC	7/21/11	7/22/11
8	better define wholesale metering	Completed	additional educational material posted under 7/21/11 meeting date	MRC	7/21/11	8/2/11
9	add status quo to all matrices	Completed	added to matrices	MRC	7/21/11	8/2/11
10	How big a difference is there with all DA versus all RT prices being used? What is the impact on Net CONE? What difference would that change have made in the auction?	Completed	posted under the 9/12/11 MRC RPM with item 11	MRC	8/5/11	8/17/11
11	Investigate dispatch of CTs and CCGTs with regard to day-ahead and real-time prices.	Completed	posted under the 9/12/11 MRC RPM with item 10	MRC	8/5/11	8/17/11
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