





Generator Offer Flexibility Senior Task Force Update

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- Problem Statement and Issue Charge
 - Approved April 23, 2015
 - GOFSTF formed
- Generator Offer Flexibility Senior Task Force (GOFSTF) charge:
 - Investigate process and rule changes necessary to allow Day-ahead and Real-time market offers, for physical resources, to vary hour by hour

- On June 9, 2015, FERC issued two orders related to gas balancing losses incurred by Duke and ODEC in January 2014, rejecting both requests for relief
- In the Duke Order, FERC established a separate section 206 proceeding in Docket No. EL15-73-000, ordering PJM to:
 - Report whether PJM will propose tariff changes that
 - Allow market participants to submit day-ahead offers that vary by hour and to update their offers in real time, including during emergency situations, and
 - Make any associated modifications to its market power mitigation rules
 - Including a timeline
 - Or explain why such changes are not necessary



EXISTING
Gas Unit Commitment
Coordination (GUCC)

- Stakeholder preferred
- Efficient
- Existing GUCC process
addresses Real-time changes



ENHANCED
Gas Unit Commitment
Coordination (GUCC)

- Interim Solution

FULL IMPLEMENTATION TO BE DETERMINED

