

Effective Date	9/26/2019
Impacted Manual #(s)/Manual Title(s):	
M-13: Emergency Operations M-14D: Generator Operational Requirements	
Conforming Order(s):	
Associated Issue Tracking Title:	Non-Retail Behind the Meter Generation Business Rules
Committee Approval Path - What committee(s) have already seen these changes?	
<p>First Read:</p> <ul style="list-style-type: none"> 6/11/2019 OC 6/27/2019 MRC 7/02/2019 SOS <p>Endorsement:</p> <ul style="list-style-type: none"> 7/02/2019 SOS 7/09/2019 OC (Deferred to 8/06/2019) 7/31/2019 SOS (Review) 8/06/2019 OC 8/22/2019 MRC (Deferred to 9/26/2019) 	
MRC 1st read date:	6/27/2019
MRC voting date:	9/26/2019
Impacted Manual sections:	
<ul style="list-style-type: none"> M-13, Section 2.3 Capacity Shortages - Sections 2.3.2 Real-time Emergency Procedures, Step 4A (Real- Time) Maximum Generation Emergency Action & Step 7 (Real-time) Deploy All Resources Action M-13, Section 5.3 Transmission Security Emergency Procedures - Step 4A (Real- Time) Maximum Generation Emergency Action & Step 7 (Real-time) Deploy All Resources Action M-14D, Appendix A, Behind the Meter Generation Business Rules 	
Reason for change:	
Updates to M-13 and M-14D, Appendix A to clarify the reporting, netting, and operational requirements of Non-Retail Behind the Meter Generation.	
Summary of the changes:	
<p>Updates to M-13: Maximum Generation Emergency Action and Deploy All Resource Action were identified as a trigger to load Non-Retail Behind the Meter Generation.</p> <p>Updates to M-14D, Appendix A: Revisions to the Non-Retail Behind the Meter Generation business rules to clarify the reporting, netting, and operational requirements of Non-Retail Behind the Meter Generation.</p>	

