

## Transparency and End of Life Planning

### Issue Source

Brought by American Municipal Power (AMP) and Old Dominion Electric Cooperative (ODEC) based on recent stakeholder efforts regarding end of life transmission planning. Following the work and sunset of the Transmission Replacement Processes Senior Task Force, AMP and ODEC brought forward Manual 14B changes for consideration by the Markets and Reliability Committee. PJM declined to adopt the Manual 14B changes despite sector-weighted support from the Committee of 3.46. This effort will give the PJM stakeholders the opportunity to determine how these projects are addressed and advance the discussion to FERC for resolution.

### Issue Content

This work is intended to develop specific governing document language to establish criteria that will apply to all transmission projects that address end of life drivers on PJM Tariff transmission assets, address planning horizon requirements, and improve overall transparency, consistency, and clarity in the RTEP planning process.

### Key Work Activities and Scope

1. Education:
  - a. Review relevant FERC Orders and provisions of the Consolidated Transmission Owners Agreement and the Operating Agreement that have not already been reviewed as part of the TRPSTF efforts. (See attached TRPSTF Education Topics Schedule and recorded education and presentations at: <https://www.pjm.com/committees-and-groups/closed-groups/trpstf.aspx>.)
2. Consider the development of governing document changes to:
  - a. Establish requirements for an end of life (EOL) determination process;
  - b. Improve transparency in the TO EOL determination process such that stakeholders can confirm that EOL processes were followed (e.g., development or adoption of TO EOL criteria, development of minimum requirements for EOL determinations, etc.);
  - c. Establish requirements for EOL replacement planning process in the RTEP plan, including specification of the planning horizon requirements and;
  - d. Improve consistency by having PJM review, plan and ultimately approve as part of the RTEP approved by the PJM Board EOL replacement projects.
3. Develop governing document changes
4. Areas not to be addressed:
  - a. Supplemental Projects for new customer load or increases to existing customer loads;
  - b. Supplemental Projects to treat LSEs comparably to incumbent TO retail customers; or,
  - c. Education on FERC cases (including Orders 679, 888, 889, 890, 1000, 2000, 2003, and ER15-1387), governing documents, the CTOA or other areas including asset management, the planning process, FERC Form 715, and cost allocation, to the extent that the issues were already covered in the TRPSTF and not further clarified by FERC Orders issued following the TRPSTF efforts (See attached TRPSTF Education Topics Schedule and recorded education and presentations at: <https://www.pjm.com/committees-and-groups/closed-groups/trpstf.aspx>.)

**Expected Deliverables**

1. Governing document changes as appropriate

**Decision-Making Method**

Tier 1, consensus (unanimity) on a single proposal (preferred default option), or Tier 2, multiple alternatives.

**Stakeholder Group Assignment**

This work will be assigned to the Markets and Reliability Committee.

**Expected Duration of Work Timeline**

Provide recommended governing document language for approval at the March MRC and April MC. Any manual language needed to implement the governing document changes can be part of a subsequent process after and assuming MRC/MC approval of governing document changes.

**Charter**

*(check one box)*

<input type="checkbox"/>	This document will serve as the Charter for a new group created by its approval.
<input checked="" type="checkbox"/>	This work will be handled in an existing group with its own Charter (and applicable amendments).