



Executive Summary Manual Changes

Effective Date	January 27, 2021
Impacted Manual #(s)/Manual Title(s):	
Manual 12: Balancing Operations Manual 13: Emergency Operations	
Conforming Order(s):	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
OC: 1 st Read: December 3, 2020 OC: Endorsement: January 13, 2021	
MRC 1st read date:	December 17, 2020
MRC voting date:	January 27, 2021
Impacted Manual sections: M12 2.1.2, 4.1.1, 4.6.8, 5.3.3 M13 2.2, 2.3, 3.9, 5.2, 5.4, Attachment A & H	
Reason for change:	
<ul style="list-style-type: none"> • Annual Review 	
Summary of the changes:	
<p>M12</p> <ul style="list-style-type: none"> • Section 2.1.2 PC Applications <ul style="list-style-type: none"> – Updated two settlement terminology to day ahead in the MDB application – Removed reference to the resource scheduling and commitment tool – Added references to DIMA & RAC • Section 4.1.1 Monitoring Reserves <ul style="list-style-type: none"> – Updated reference from RFC BAL Standards to NERC Resource and Demand Balancing Standards • Section 4.6.8 Product Description <ul style="list-style-type: none"> – Removed specific PJM generator reference and updated to any generator 	

- for black start unit starting requirements
- Section 5.3.3 Action in a High Voltage Situation
 - Added reference to PJM M03 Transmission Operations section 3.7 High Voltage Operation & PJM M13 Emergency Operations section 2.4.7 High System Voltage
- Section 2.2 Reserve Requirements
 - Updated note for the amount of contingency reserves that can be made up of interruptible load from 25% to 33%
- Section 2.3 Capacity Shortages
 - Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR

M13

- Section 3.9 Assessing Gas Infrastructure Contingency Impacts On the Electric System
 - Removed reference to pre-defined gas contingencies being identified in M03 CEII version
- Section 5.2 Transmission Security Emergency Procedures
 - Modified note #3 and deleted note #5 due to the retirement of Limited DR, Extended Summer DR and Base DR
- Section 5.4 Post-Contingency Local Load Relief Warning
 - Added detail to the members action section that TO dispatchers shall check the PCLLRW application to ensure that no PCLLRW status are deficient
- Attachment A Public Notification Agreements
 - Updated baseline PJM information in Public Notification statements such as the amount of people in PJM's footprint, miles of transmission lines, & CEO
- Attachment H
 - Updated image for Exhibit 11: eDART Min Gen Calculation Worksheet
 - Updated image for Exhibit 12: eDART ERG Reporting Form