



### [Extension of Voluntary Unit-Specific ELCC Data Submission and Updated ELCC Schedule]

*Detailed instructions and process steps are available in M34, Section 6*

#### **Problem / Opportunity Statement**

The current PJM Manual 21A has an expiration date of March 1, 2022 for the procedure to submit unit-specific backcast data to be voluntary and thus becomes mandatory for on-shore wind farms and solar resources. This expiration date needs to be removed in order to continue the current practice where resources have the ability to elect to submit the unit-specific data or use the generic PJM backcast in order to not be overly burdensome on both developers and PJM. Additionally, the current ELCC schedule is based on Base Residual Auction dates that are no longer applicable due to the recent FERC Order approving a delay in the auction timing (Docket No. EL19-58-010). Therefore, the schedule needs to be updated to remove the ELCC run being posted July, 2022 and instead use the run posted no later than December 31, 2022 for the 2025/26 BRA. This allows the most recent data to be used when calculating the accredited UCAP for the 2025/26 BRA.