



# Executive Summary Manual Changes

<b>Effective Date</b>	
<b>Impacted Manual #(s)/Manual Title(s):</b> Manual 11 Energy & Ancillary Services Market Operations Manual 13 Emergency Operations	
<b>Conforming Order(s):</b>	
<b>Associated Issue Tracking Title:</b>	Natural Gas and Electric Market Coordination
<b>Committee Approval Path - What committee(s) have already seen these changes?</b> Electric Gas Coordination Senior Task Force (EGCSTF)	
<b>MRC 1<sup>st</sup> read date:</b>	May 22, 2024
<b>MRC voting date:</b>	
<b>Impacted Manual sections:</b> Manual 11, Sections 2.3 and 2.5 Manual 13, Sections 3.2 and 3.4	
<b>Reason for change:</b> Incorporate proposed solution developed and approved by the EGCSTF	
<b>Summary of the changes:</b> There are two main components of the recommended proposal: <ul style="list-style-type: none"><li>• Additional transparency and consistency of intra-day real time commitment runs coordinated with the NAESB gas nomination cycles to provide additional opportunities to commit resources based on changing system conditions and generator availability during the operating day.</li></ul>	



# Executive Summary Manual Changes

- Ability for gas generators to update Markets Gateway to confirm if gas supply (1) has been procured or (2) is expected to be available to meet Day Ahead energy and reserve commitments. This will be in effect March 1 through Nov. 30 between 15:00 and 24:00 Eastern Prevailing Time and during periods when Hot Weather Alerts and/or Conservative Operations are in effect during the balance of the year.