



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee (181st Meeting)
PJM Conference and Training Center
Tuesday, September 11, 2012
9:00 AM

Members Present:

Michael Bryson, Chairman
Heather Reiter, Secretary
James Summers
David Pratzon
David Marton
Donald Miller
David Weaver
John Brodbeck
Bradley Weghorst
Russell W. Price

PJM Interconnection
PJM Interconnection
Delmarva Power & Light Company
Exelon Generation Co. LLC
FirstEnergy Solutions Corp.
FirstEnergy Solutions Corp.
PECO Energy Company
Potomac Electric Power Company
PPL EnergyPlus, LLC
UGI Utilities, Inc.

Members Present via Conference Call:

Brock Ondayko
Timothy Hostetler
Bruce Erikson
Vincent Guntle
Brian Jacoby
Joel Bearden
Rehan Gilani
Robert Pleiss

Guy Filomena
Steven McDonald
Donald Gebele
John Horstmann
Andrea Maucher

AEP
AEP Appalachian Transmission Company
Allegheny Electric Cooperative, Inc.
Allegheny Electric Cooperative, Inc.
Baltimore Gas & Electric Company
Cargill Power Markets LLC
ConEdison Energy, Inc.
Constellation Energy Commodities Group, Inc.
Customized Energy Solutions, Ltd.
Customized Energy Solutions, Ltd.
Dayton Power & Light Company
Dayton Power & Light Company
Division of the Public Advocate of State of Delaware



Members Present via Conference Call (Cont'd):

Timothy Abbott
Douglas Hils
Robert Coulbeck
Ronald Palcic
Hal Siegrist
Huawei Liao
Grace McNamara
Susan Bruce
Bruce Gordon
Paul Santarelli
Vincent Stefanowicz
Thomas Hoatson
Jack Kerr
Louis Slade

Duke Energy Business Services, Inc.
Duke Energy Ohio, Inc.
ENBALA Power Networks Inc.
FirstEnergy Solutions Corp.
GenOn Energy Management, LLC
Louis Dreyfus Energy Services, L.P.
Louis Dreyfus Energy Services, L.P.
NcNees Wallace & Nurick LLC
Power Settlements
PPL Electric Utilities Corp.
PPL EnergyPlus, LLC
Riverside Generating, LLC
Virginia Electric & Power Company
Virginia Electric & Power Company

Also Present:

David Anders
Donald Bielak
Philip D'Antonio
Sarah Eichorn
Adrien Ford
Ronald Graff
Chantal Aimee Hendrzak
Liem Hoang
Adam Keech
Susan Kenney
Mark Kuras
Peter Langbein
Ruston Ogburn
Kenneth Schuyler
David Schweizer
Erin Sechrist
James Snow

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1. ADMINISTRATION

- The Agenda for this meeting was approved.
- The Draft Minutes of the August 7th, 2012 OC meeting were reviewed and approved.



2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES

PJM Staff will provide an informational report on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a summary of the August 23rd, 2012 MRC Meeting.
- Markets Implementation Committee – Ms. Ford provided a summary of the August 8th, 2012 MIC Meeting.
- System Information Subcommittee – Mr. Graff provided a summary of the August 15th, 2012 SIS Meeting. The SIS Quality Status change was made in the EMS in July 2012.
- System Operations Subcommittee – Mr. Keech provided a summary of the September 4th, 2012 SOS Meeting.
- Regulation Performance Senior Task Force – Ms. Eichorn provided a summary of the August 9th, 2012 RPSTF Meeting.
- Intermittent Resources Task Force – Mr. Schuyler provided a summary of the August 20th, 2012 IRTF Meeting. The implementation of Wind Lost Opportunity Cost has been completed. There will be another Wind Power Training session offered in the near future. The next meeting is on October 22nd, 2012.
- Restoration Strategy Task Force – Ms. Hendrzak provided a summary of the August 14th, 2012 SRSTF Meeting.
- Combined Cycle Modeling Update – Mr. Bielak provided a summary of the August 21st, 2012 Combined Cycle Meeting.
- Reliability Standards and Compliance Subcommittee – Mr. Kuras provided a summary of the August 21st, 2012 RSCS Meeting.

3. NERC/RFC UPDATE

Mr. Kuras provided an update on NERC, SERC, RFC and NAESB Regional Standards. Compliance activities remained the same. The FERC Audit data requests and recommendations are being discussed.

4. REVIEW OF OPERATIONS

Mr. Keech reviewed PJM Operations since the last Operating Committee (OC) Meeting.



5. **MANUAL UPDATES**

- Mr. Bryson reviewed changes to Manual M37 – Reliability Coordination as discussed at the August MRC meeting. The changes included an adjustment to IROL Load Dump Plan to indicate Manual Load Dump, not PCLLRW.
- Mr. Keech reviewed changes to Manual 13 – Emergency Procedures. Changes included performance base regulation, shortage pricing and an update to hot and cold weather alert CT charts. The Committee will be asked to endorse the changes at its next meeting.
- Mr. Ogburn reviewed performance based regulation changes to Manual 12 – Balancing Operations. The changes are needed to ensure the Regulation Requirement reflects the effective MWs to be consistent with the 205 filing.
- Mr. Schweizer reviewed changes to Manual 39 – Nuclear Plant Interface Coordination. Changes included Section 3 approval with respect to effective dates of plant specific NPIR revision and Attachment C. The Committee will be asked to endorse the changes at its next meeting.

6. **SPECIAL PROTECTION SCHEME CHANGES**

Mr. Summers reviewed the removal of the Churchtown SPS in Atlantic Electric. The SPS was originally installed as a temporary solution and is no longer needed due to system upgrades.

7. **PJM 2013 PROJECT SUMMARY**

Mr. Snow discussed the preliminary 2013 PJM Budget.

8. **CURRENT DR PARTICIPATION IN ANCILLARY SERVICE MARKETS**

Ms. Kenney discussed proposed changes in demand response participation and draft manual language that included increasing the threshold from 25% to 33% when DR is limited to providing SR Requirement. The Committee will be asked to endorse the changes at its next meeting.

9. **BALANCING OPERATING DAYS**

Mr. Keech discussed the Summer 2012 High Balancing Operating days preliminary findings. Trends seem to indicate larger make whole payments around the peak as opposed to during. Potential causes need further investigation.

10. **SOUTHWEST OUTAGE RECOMMENDATIONS**

Mr. Bryson provided an update on the Southwest Outage Recommendations.



11. ADDITIONAL AGENDA ITEMS

- Mr. Bryson provided an update on the EMS Viewer Functionality which was originally deferred during the implementation of AC². Testing is currently being done on this functionality.
- Mr. Bryson provided an update on the retirement of C1 due to the successful implementation of AC². A retirement date is being discussed at PJM and members will be notified when a date has been decided.

12. FUTURE AGENDA ITEMS

- PJM Project Summary for Coming Year August
- Winter Reserve Target October
- Demand Response Event Summary October
- Yearly Day Ahead Reserve Requirement M-13 Update October (November Endorsement)
- Load Forecasting Error Metrics Bi-Annual
- Synchronous Reserve Event Summary Bi-Annual
- Spring / Fall Outage Schedules Bi-Annual
- Emergency Procedures Drill Update Bi-Annual
- Annual Review of OC Charter April

13. FUTURE OC MEETINGS

October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

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 Docs #: 717655

Anti-trust:

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Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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