

Effective Date	With markets software implementation
Impacted Manual #(s)/Manual Title(s):	
M-03: Transmission Operations, Revision xx	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	Stability Limits in Markets and Operations
Committee Approval Path - What committee(s) have already seen these changes?	
Planned committee reviews/endorsements: SOS: OC: November 6, 2020, December 3, 2020 (Endorsement) MIC: November 5, 2020, December 2, 2020 (Endorsement) MRC: November 19, 2020, December 17, 2020 (Endorsement)	
MRC 1st read date:	November 19, 2020
MRC voting date:	December 17, 2020
Impacted Manual sections:	
3.9.1 Process for Handling Generator Stability Limitations	
Reason for change:	
Problem statement brought forth by stakeholder.	
Section 3.9.1 Process for Handling Generator Stability Limitations <ul style="list-style-type: none"> Clarified the type of stability limit (real power MW) that will be controlled by Day-ahead and SCED engines. Introduces new unit output constraint which will be used to control stability constraints. Clarifies that a generation resource that is reduced using a generator output constraint to honor a stability limitation is not eligible for lost opportunity cost credits for the MWh reduction associated with honoring the stability limit. Manual language to be effective with the implementation of markets software. 	