

Attachment M-3 Update

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Agenda

- Review of Improvements
- PJM Observations
- Review Open Items
- Stakeholder feedback

Review of Improvements

- Issue: Concerns about Planning Community questions not being addressed appropriately
- Resolution: Instituted process to review questions and ensure they are properly routed to the appropriate transmission owners



PJM Observations

- Issue: Requests for additional information at Needs phase
 - Observation: Fewer requests for information are not addressed during meetings
 - Observation: Stakeholders should be entering questions/request into Planning Community in advance of meeting to track issues and promote transparency.
- **Issue:** Projects have received permits prior to need being presented
 - Observation: Recent accelerated projects related to customer requests and may require permits be pursued in parallel
- **Issue:** Stakeholders requesting consistency among transmission owners regarding factors used in expressing material conditions of facilities
 - Observation: Transmission Owners have been providing additional details regarding material conditions.
 - Observation: FERC approved modification of Attachment M-3



- Map project
 - Delayed until 2021 due to budget constraints
- Time between when need is introduced and solution is provided not defined

Request that transmission owner prioritize needs



Open Items – Propose Closing

- Items identified as Improvements
- Items identified under Observations
- Multiple items which disagree with process approved by FERC
 - 10 day deadline is not sufficient
 - Data not being provided with which to replicate the analyses
 - Requests for transmission owners to have consistent guidelines for evaluating the need to present an M-3 need (outage statistics)

See appendix for items to close from Action Item list – Request stakeholder feedback regarding any clarifications needed

Full Action Item list at the link below:

https://www.pjm.com/-/media/committees-groups/committees/teac/2021/20210309/20210309-teac-info-only-m-3-action-items.ashx



Stakeholder Discussion

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Appendix

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Action Item List To Close

Item Number Action Item

TOs are presenting Needs but most are providing insufficient information to stakeholders to validate that the identified Needs are justified

- Most of the TOs are not providing enough information or timely information for Stakeholders to replicate their results per FERC Show cause Orders
- For condition drivers, TO's present the number of structures and the number of open conditions, but only some provide the number of structures with open conditions
- Most TOs cite the number of outages as a driver for condition/performance need, but do not provide cause of outages, and ordinarily do not have information on hand
- [10/11/2019] Request that cause of outages be provided in addition to the number of outages
- Some consistency needed with factors used to determine need based on performance, such as SAIDI, SAIFI and CAIDI, particularly as to # of years used to calculate and what data set is used (service to other utilities vs. vertically integrated distribution affiliate)
- TOs cite age of initial line as vintage of entire line, without providing percentage of total line that is original vintage
- There is no contact information on slides this creates more timing hurdles
- 10-day input deadline is a deadline to fail when:
- 1. The proposal does not include an adequate level of information
- 2. Requests for information are left unanswered
- 3. There is no process to get answers or follow-up
- Certain TOs are not providing information or appropriate granularity
- Many of the criteria that are provided include poorly-defined or nonexistent criteria and no criteria thresholds
- Additional transparency regarding criteria definitions requested
- Many of the assumptions that are provided are overly broad or conservative, ill-defined, and/or include "catch all" statements
- [10/11/2019] CAPS requests more details at the Needs meeting to add necessary value for CAPS participation in the Alternatives and Solutions phase
- [10/11/2019] Some TOs providing conflicting Needs and Drivers
- [10/11/2019] Needs not detailed enough in some cases for stakeholders to participate meaningfully in the process
- Many Solutions address issues or assets not identified in the Needs statements
- When an assumption is tied to an M3 need, please provide the quantitative value associated this assumption (ie: elevated gas levels yield x% increase in gas levels) (5/22/2020)
- 13 Where are actionable levels identified, can TO point to a criteria when they make statements along the lines of "elevated gas levels" (5/22/2020)

Items highlighted in red proposed to be closed absent additional stakeholder feedback.

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Action Item List To Close

Item Number Action Item
18 Some projects have received regulatory permits prior to the Need being presented
M-3 does not include any specified timeline between when a Need is submitted and a Solution is proposed
25 When a credible, identified Need is identified – how long should it take to see a proposed Solution? Might Need criteria help?
Are drivers and driver details consistent across a TO's projects? Across TO's?
Looking for more information at the needs phase
30 Desire to have a ranking of Needs – more information at the Needs phase is desired. Desire for "ranking/prioritizing" Needs
Responsiveness to Planning Community questions is improving but frustration continues from non-responses. Better to receive a "No or No Answer" rather than non-response.
33 Looking for training on Planning Community concerning how to enter information

Items highlighted in red proposed to be closed absent additional stakeholder feedback.

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