



Reliability Compliance Update

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NERC Compliance
Planning Committee
February 7, 2023

Rules of Procedure	Standard Processes Manual	Action	End Date
Appendix 3A Section 300	<p>2023 Standard Processes Manual Revisions to Address SPSEG Recommendations</p> <p>Background: NERC is proposing a series of revisions to Section 300 (Reliability Standards Development) and Appendix 3A (Standard Processes Manual) to its Rules of Procedure. The proposed revisions were developed by the Standards Process Stakeholder Engagement Group (“SPSEG”) to improve the agility of NERC’s standard development processes to address urgent reliability needs, while also maintaining reasonable notice and opportunity for public comment, due process, openness, and balance of interests.</p> <p>Section 300 – comments to be submitted separately to ropcomments@nerc.net</p>	<p>Join Ballot Pools</p> <p>Comments & Ballot</p> <p>Comments by email</p>	<p>02/16/2023</p> <p>03/06/2023</p> <p>03/06/2023</p>

Cold Weather Preparedness Small Group Advisory Sessions Announced

- NERC to host small group advisory sessions (SGAS) with registered entities and the Regional Entities to assess the implementation of the Cold Weather Preparedness Standards:
 - [EOP-011-2](#) Emergency Preparedness and Operations R7 & R8
 - [IRO-010-4](#) Reliability Coordinator Data Specification and Collection R1.3
 - [TOP-003-5](#) Transmission Operator Data Specification and Collection R1.3

Additional details on next slide

Event consists of two parts:

- General Session Live Webinar (workshop is open to industry, and webinar announcement to be sent prior to event)
- SGAS One-on-One Sessions: Closed discussion between a registered entity's SMEs and ERO Enterprise staff concerning cold weather preparedness standard(s). NERC to schedule sessions.

More details in Appendix, slide #9

NERC requesting comments for the following Draft Reliability Guidelines:

- [Draft Reliability Guideline](#): DER Data Collection and Model Verification of Aggregate DER
 - [Comment Form](#) (due February 6, 2023)

- [Draft Reliability Guideline](#) Electromagnetic Transient Modeling for BPS Connected Inverter-Based Resources – Requirements and Verification Practices
 - [Comment Form](#) (due February 20, 2023)

- ReliabilityFirst (RF)
 - Technical Talks with RF
 - February 13, 2023 2:00 p.m. – 3:30 p.m.
 - March 20, 2023 2:00 p.m. – 3:30 p.m.

 - [Internal Control Workshop](#) – February 23, 2023

SME/Presenter:
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Member Hotline

(610) 666 – 8980

(866) 400 – 8980

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Appendix

Cold Weather Preparedness Small Group Advisory Sessions

- Send SGAS registration requests to Yvette.Landin@nerc.net. Registration is free and is required by January 27, 2023 with the following information:
 - Requester name and contact information
 - Entity Name(s)
 - NCR(s)
 - Region(s) Registered
 - If the requester intends to represent multiple entities, contact information for someone at each entity represented
 - Preferred time(s) for appointment. (Morning/Afternoon)

*Link to NERC Standards, Compliance, and Enforcement Bulletin
January 9-16, 2023:*

https://www.nerc.com/pa/comp/news/Documents/2023_01_09_StandardsCompliance_Bulletin.pdf



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)



U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	FAC-003-5 Transmission Vegetation Management FAC-011-4 System Operating Limits Methodology for the Operations Horizon FAC-014-3 Establish and Communicate System Operating Limits IRO-008-3 Reliability Coordinator Operational Analyses and Real-time Assessments PRC-023-5 Transmission Relay Loadability Implementation Plan PRC-002-3 Disturbance Monitoring and Reporting Requirements Implementation Plan PRC-026-2 Relay Performance During Stable Power Swings Implementation Plan TOP-001-6 Transmission Operations

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