

Subregional RTEP Committee – Mid-Atlantic UGI Supplemental Projects

April 20, 2023

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

UGI Transmission Zone: Supplemental

Need Number: UGI-2023-0001

Meeting Date: 4/20/2023

Process Stage: Need

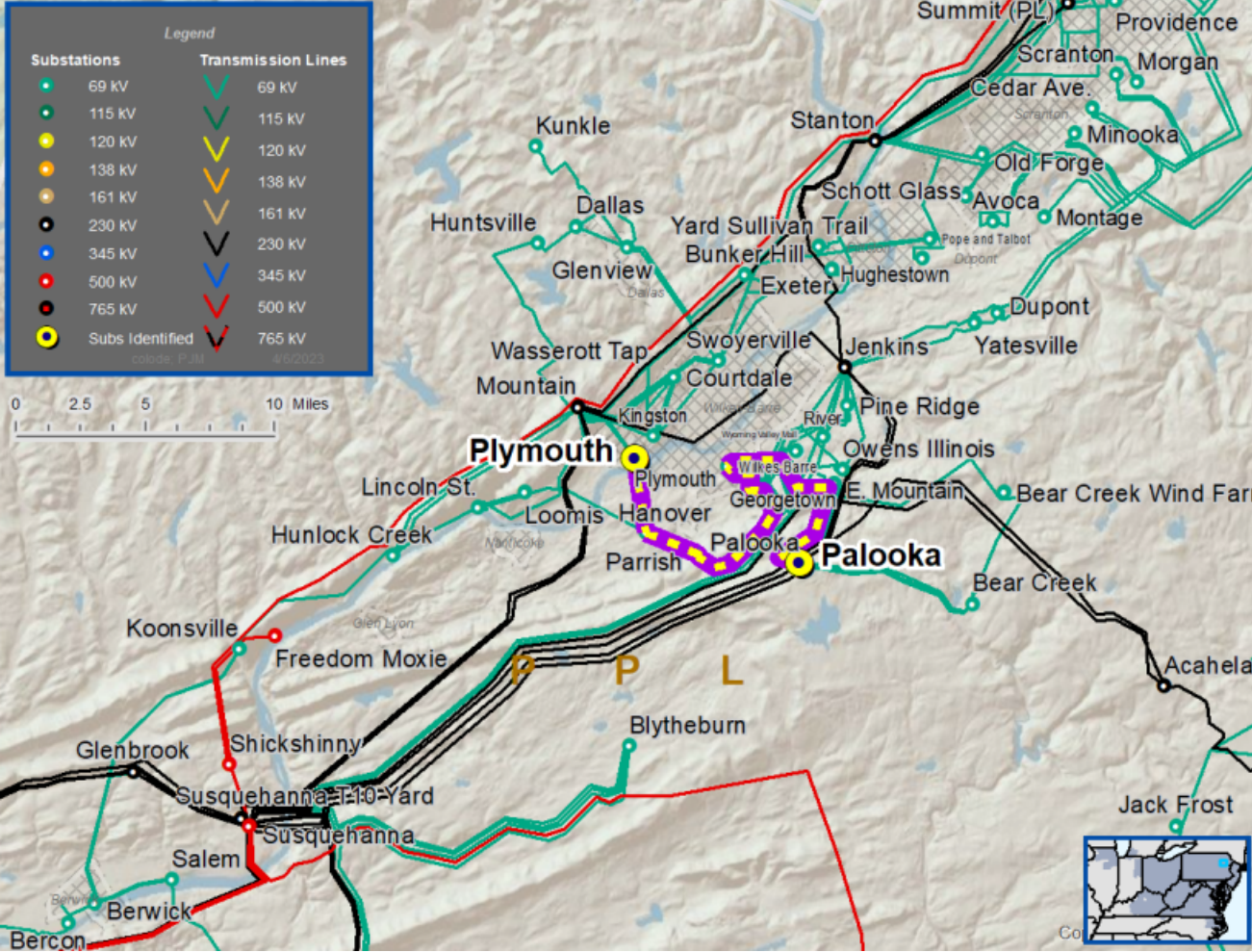
Supplemental Project Driver: Equipment Material Condition, Performance, and Risk

Specific Assumption References:

- Asset health and age
- Ability to service and maintain lines and equipment
- Asset modernization and standardization

Problem Statement:

The 66kV lattice transmission towers on the Plymouth to Palooka (PPL) were placed in-service in 1929 and are at end-of-life. The transmission line is comprised of 556.5 MCM ACSR, 266.8 MCM ACSR and 3/0 Copper limiting capacity.



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

4/10/2023 – V1 – Original version posted to pjm.com

4/20/2023 – V2 – made correction on slide #1