



Reliability Analysis Update

Sub Regional RTEP Committee - PJM West

September 17, 2021

First Review

Baseline Reliability Projects



Dayton Transmission Zone: Baseline Marysville Reactive Support

Proposed Solution:

Marysville Substation: Install two 69kV 16.6 MVAR cap banks; Install five 69kV circuit breakers; Upgrade station relaying; Replace 600A wave trap on the Marysville -Kings Creek 69kV (6660) Circuit. Estimated Cost: \$2.43M

Darby Substation: Upgrade remote end relaying at Darby substation
Estimated Cost: \$0.25M

Kings Creek: Upgrade remote end relaying at Kings Creek Estimated Cost: \$0.25M

*Replacement of 600A wave trap on the Marysville - Kings Creek 69kV (6660) circuit is required as part of the project since the additional breaker installation on the Marysville - Darby 69kV circuit would result in a N-1 thermal overload of the 600A wave trap.

Total Estimated Cost: \$2.93M

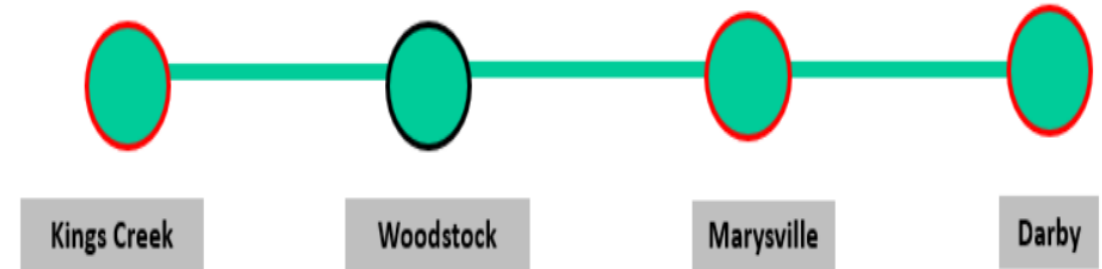
Preliminary Facility Rating:

Branch	SN/SE/WN/WE (MVA)
09MARYSV -09WOODST 69KV	80/96/101/112

Alternatives: None

Required IS date: 6/1/2026

Projected IS date: 3/1/2026





AEP Transmission Zone: Baseline

Kenny 138kV Breakers "102" and "106" Replacement

Process Stage: First Read

Criteria: Over Duty Breaker

Assumption Reference: 2026 RTEP assumption

Model Used for Analysis: 2026 short circuit model

Proposal Window Exclusion: Below 200kV

Problem Statement: Flowgates SC-3, SC-4

In 2026 RTEP short circuit model, Two (2) Kenny 138kV breakers are over duty: "102" (SC-3) and "106" (SC-4)

Existing Facility Rating: 2000A, 40 kA interrupting rating

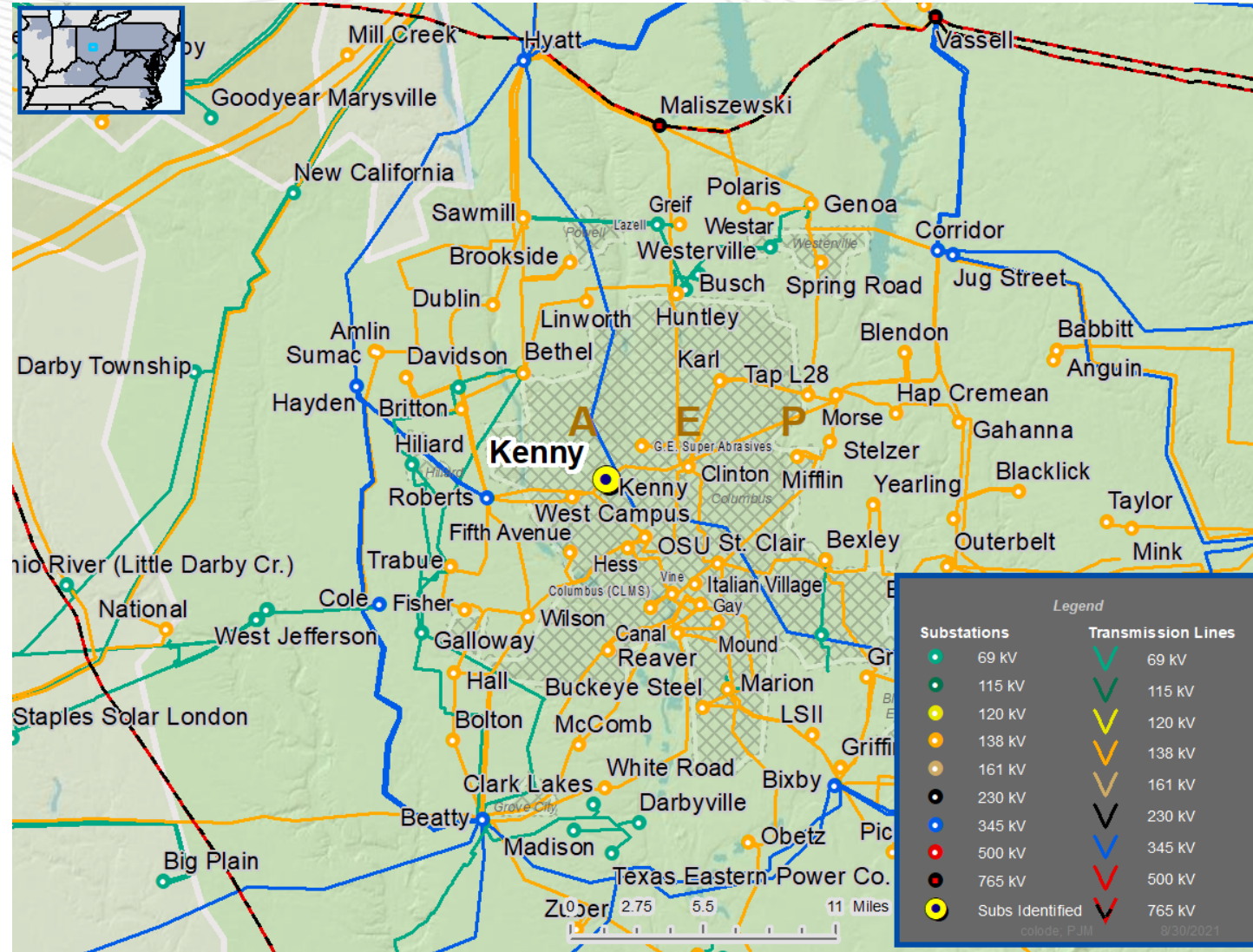
Proposed Solution:

Replace the two (2) Kenny 138kV breakers , "102" (SC-3) and "106" (SC-4), each with a 3000A, 63 kA interrupting breaker

Estimated Cost: \$0.76M Total or \$0.38M Each

Required In-Service: 6/1/2026

Projected In-Service: 9/1/2025





AEP Transmission Zone: Baseline Canal 138kV Breaker "3" Replacement

Process Stage: First Read

Criteria: Over Duty Breaker

Assumption Reference: 2026 RTEP assumption

Model Used for Analysis: 2026 short circuit model

Proposal Window Exclusion: Below 200kV

Problem Statement: Flowgate SC-5

In 2026 RTEP short circuit model, One (1) Canal 138kV breaker is over duty: "3"

Existing Facility Rating: 3000A, 40 kA interrupting rating

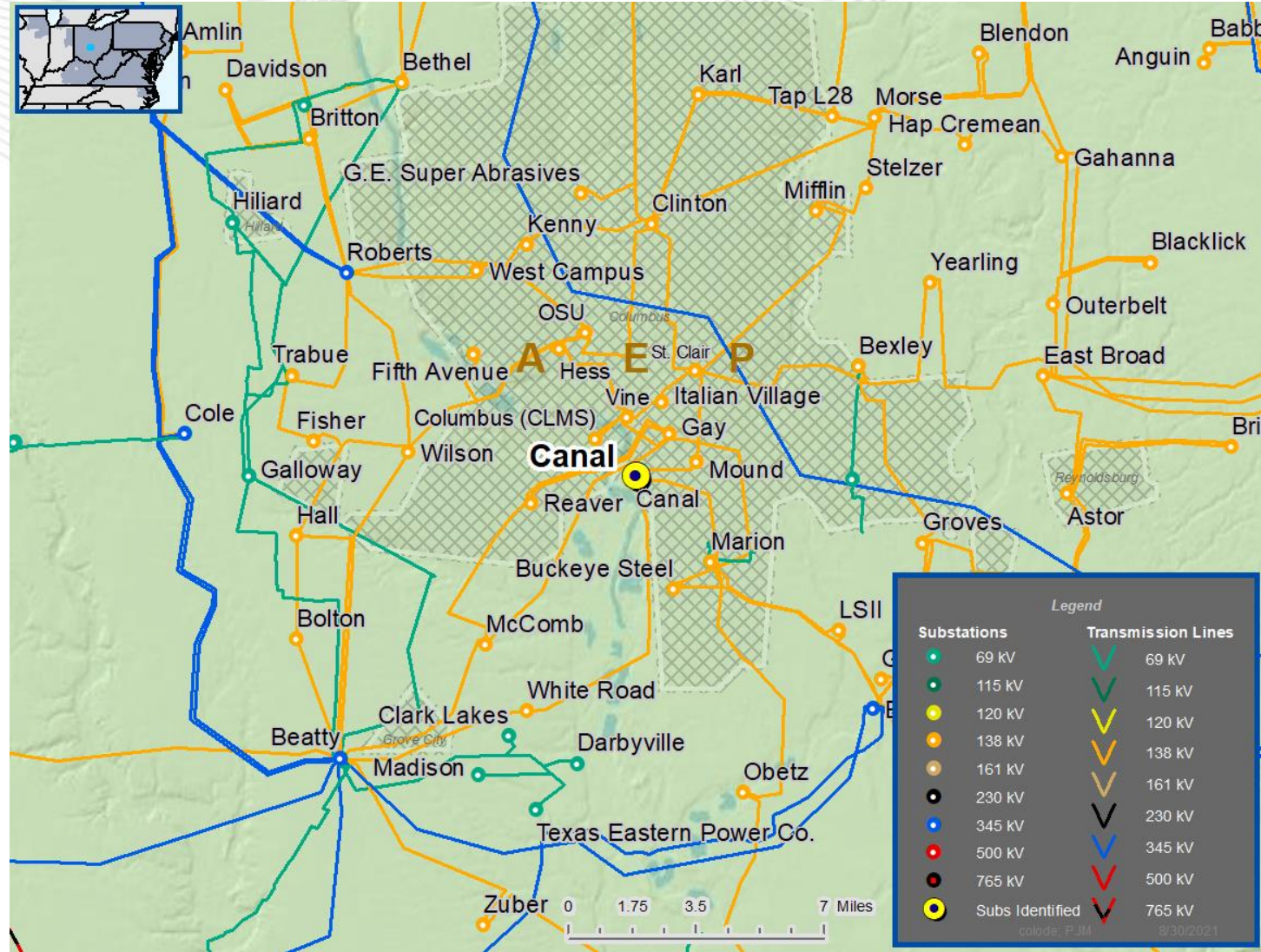
Proposed Solution:

Replace the one (1) Canal 138kV breaker "3" with 3000A, 63 kA breaker

Estimated Cost: \$0.48M

Required In-Service: 6/1/2026

Projected In-Service: 9/1/2025





AEP Transmission Zone: Baseline Hyatt 138kV Breaker “101N” Replacement

Process Stage: First Read

Criteria: Over Duty Breaker

Assumption Reference: 2026 RTEP assumption

Model Used for Analysis: 2026 short circuit model

Proposal Window Exclusion: Below 200kV

Problem Statement: Flowgate SC-6

In 2026 RTEP short circuit model, One (1) Hyatt 138kV breaker is over duty: “AB1(101N)”

Existing Facility Rating: 3000A, 50 kA interrupting rating

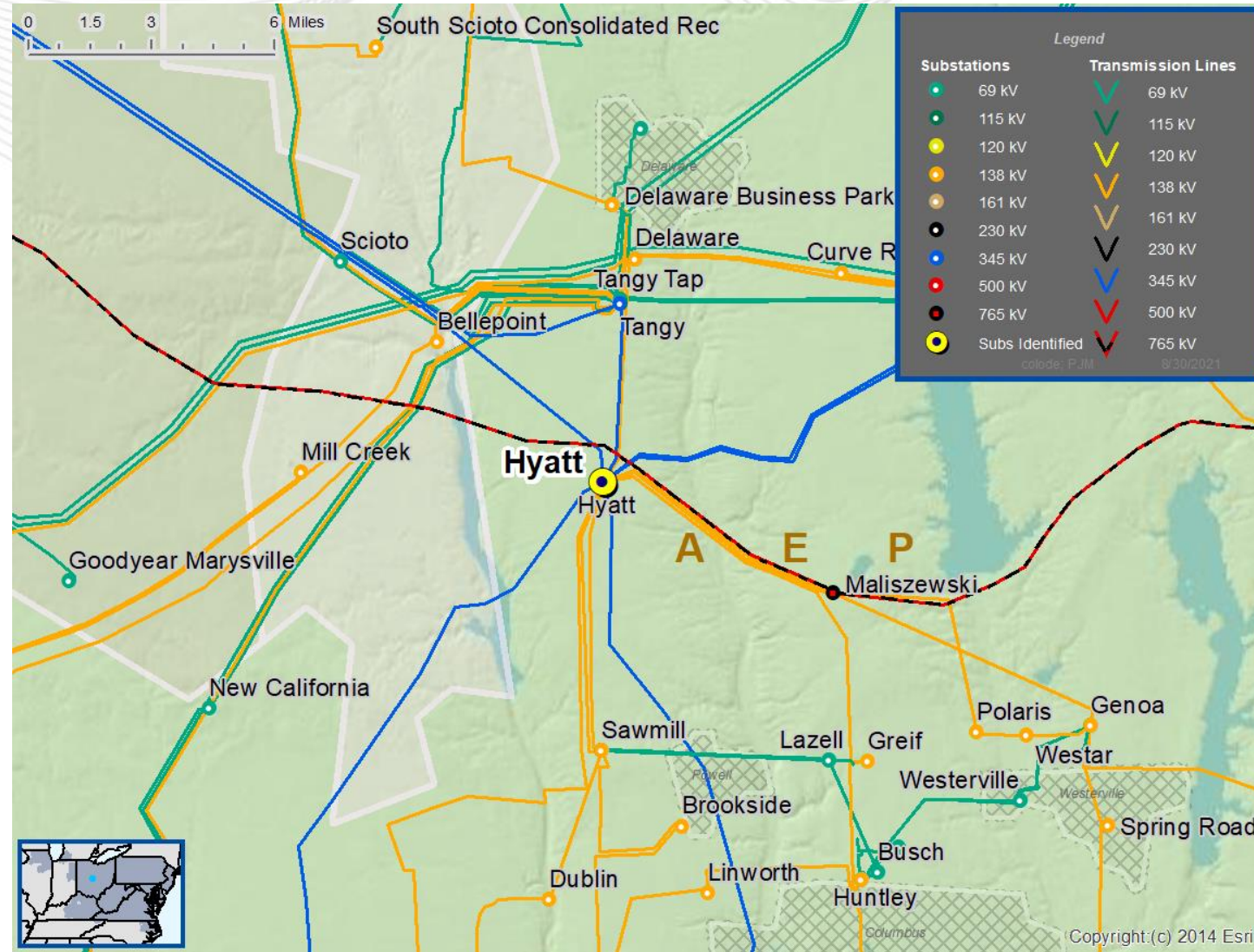
Proposed Solution:

Replace the one (1) Hyatt 138kV breaker “AB1(101N)” with 3000A, 63 kA interrupting breaker

Estimated Cost: \$0.48M

Required In-Service: 6/1/2026

Projected In-Service: 9/1/2025



DLC Transmission Zone: Baseline Cheswick 138kV Breaker “Z-53 LF_3” Replacement

Process Stage: First Read

Criteria: Over Duty Breaker

Assumption Reference: 2026 RTEP assumption

Model Used for Analysis: 2026 short circuit model

Proposal Window Exclusion: Below 200kV

Problem Statement: Flowgate SC-1

In 2026 RTEP short circuit model, One (1) Cheswick 138kV breaker is over duty: “Z-53 LF_3”

Existing Facility Rating: 15000 MVA interrupting rating

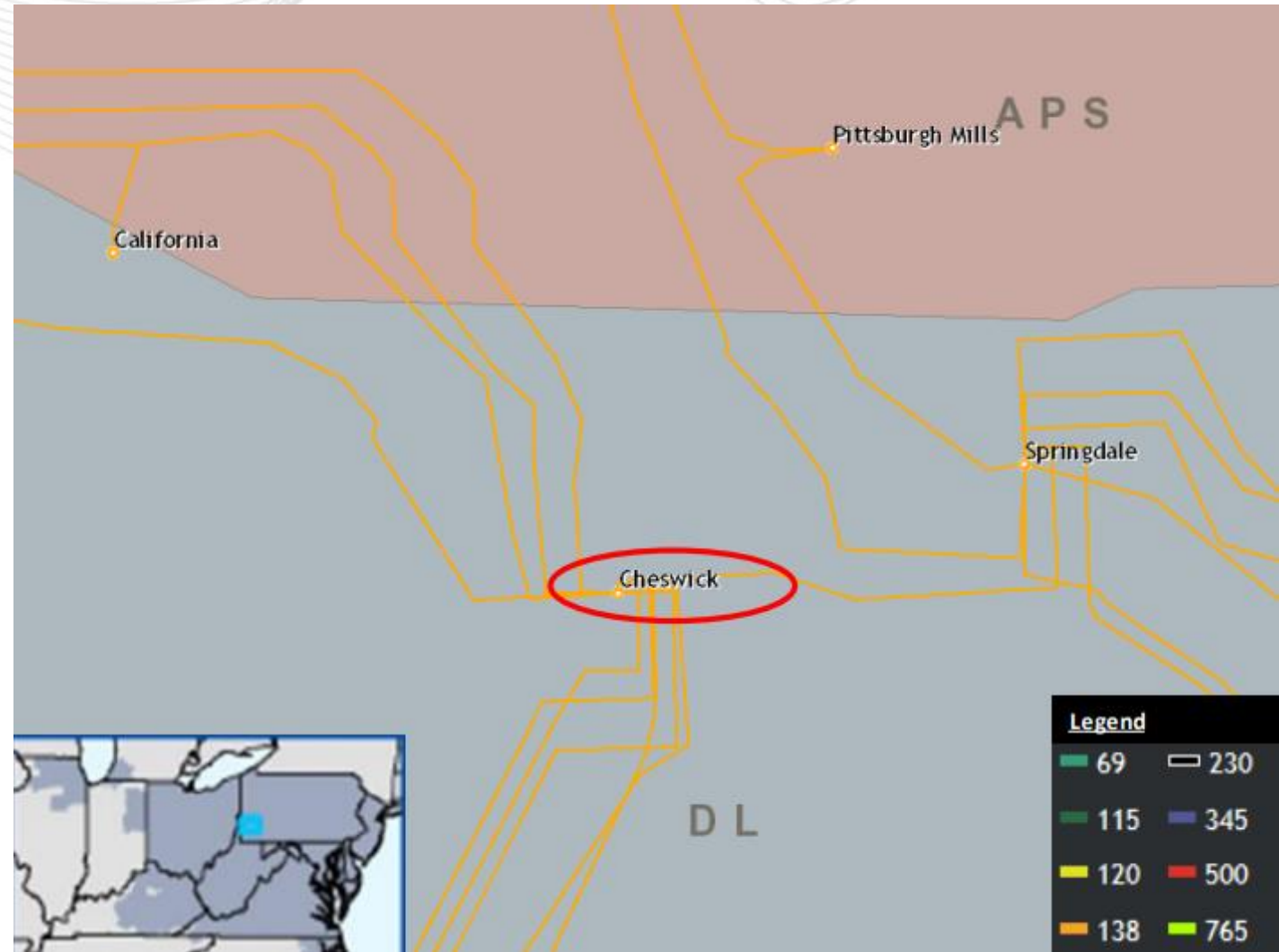
Proposed Solution:

Replace the one (1) Cheswick 138kV breaker with 63kA breaker: “Z-53 LF_3”

Estimated Cost: \$0.35M

Required In-Service: 6/1/2026

Projected In-Service: 6/1/2026



- V1 – 9/14/2021 – Original slides posted
- V2 – 9/17/2021 – Slide #7, Corrected typo from “Canal” to “Hyatt”