

# Sub Regional RTEP Committee: Western WVPA Supplemental Projects

Sept 16, 2022

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** WVPA-2022-001

**Process Stage:** Needs Meeting: 9/16/2022

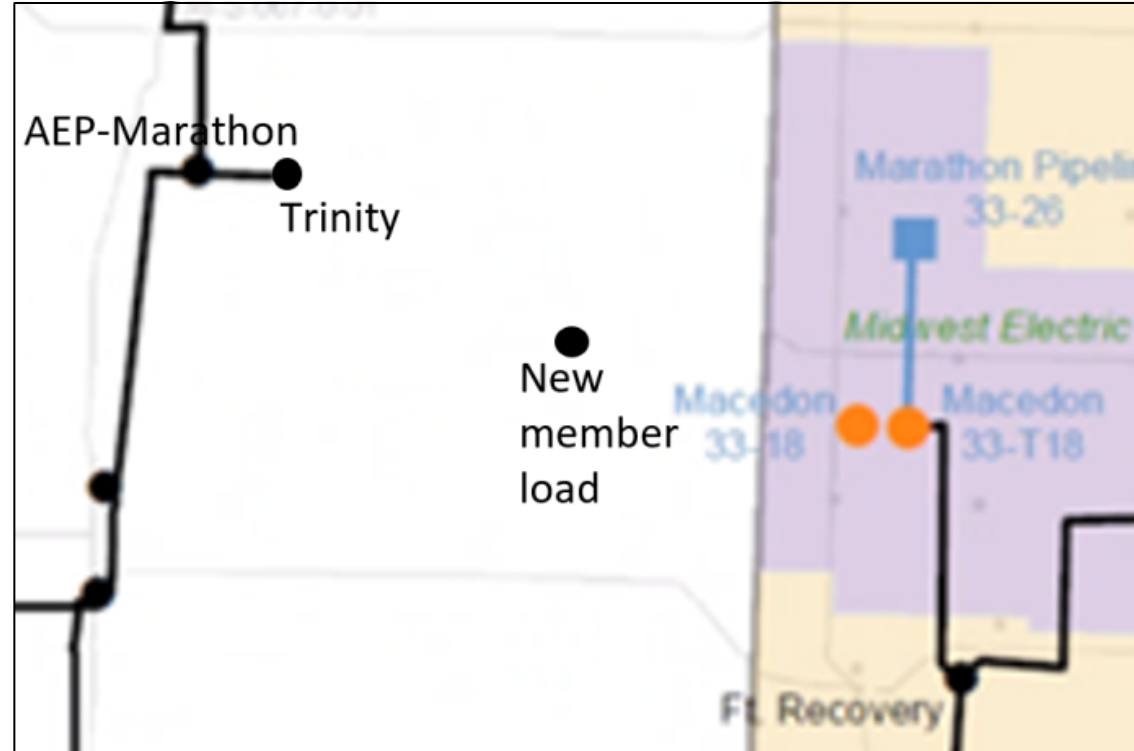
**Supplemental Project Driver:** Member Need

**Specific Assumption Reference:** WVPA Member Load Growth Identified Needs (WVPA Assumptions Slide 6)

**Problem Statement:**

WVPA's member has requested a new delivery point east of Portland, Indiana to serve 14MW of load. Of this 5.2MW of load transferred from the Salamonina metering point and 8.8MW of new load. The requested in-service date is 10/31/2024.

Transmission solutions in the area are limited and WVPA is looking to the east in Ohio and the west in Indiana to ensure transmission reliability.



# Appendix

# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

9/6/2022 – V1 – Original version posted to pjm.com