



Inter-regional Planning Update

Transmission Expansion Advisory
Committee

April 7, 2016

- Updated Roll-Up Report to be Posting delayed for updates
- Scenario focus
 - Canadian hydro power import and wind
 - Assumptions discussions with EISPC
 - Aggressive DG/PV/EE/DR/Smart grid more local impact
- EIPC EC approved 2-year production cost software agreement
 - April target to finalize and obtain data
 - PJM and MISO to coordinate review/update/verification tests

- All regions data exchanges and issues reviews to be completed
- SERTP - NCTPC
 - CIL coordination completed, including with Duke Energy
 - CIL Planning Parameter posted February 1, 2016
 - Operational preparation for upcoming delivery year is set
 - BRA results coordination pending
- SERC
 - Ongoing efforts to better coordinate LTFTS studies and case builds
 - 2016 loop flow study effort under development
- NE Protocol
 - NCSP report draft complete and posted March 15 for comment
 - IPSAC (NY-NE) target May 9 – regional issues/plans

- Michigan targeted interface analysis – complete – see past reports
 - No current or projected economic issues identified
 - Some reliability issues under stressed high Michigan light load transfer levels beyond typical criteria testing – continue to monitor issues
- Quad Cities targeted analysis – complete – current joint case assumptions don't reproduce past MISO MTEP issues
 - Some N-1 issues in N. Indiana area will be monitored in 2016 analysis work

- Targeted Market Efficiency Project analysis
 - 2016 reviews underway
 - JOA language under development
- Longer term Market Efficiency Project JOA metrics under RTO and stakeholder review
- IPSAC (MISO) May 8 to advance all ongoing work



Interregional Update – Schedule subject to changes and modifications

- 2016

