

# Planning Center (Competitive Planner, Gen Model, and Queue Point) and eGADS Roadmap

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Product Owner

Planning Applications

- Provided details on eGADS Account Manager integration

Product - Action Required	Deadline	Who May Be Affected
<b>eGADS – identify existing Account Manager account to be used for authentication OR create new Account Manager account</b>	Q1 2022	All eGADS users





# 2021 & 2022 Roadmap for Planning Center and eGADS

	2021			2022							
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Queue Point											
Gen Model											
Competitive Planner											
eGADS				◆ Production implementation ◆		◆ Deadline to start using Account Manager ◆					

Legend

- Start Date
- ◆ End Date



- eGADS currently uses its own authentication system
- PJM will transition to integrated Account Manager authentication
- Users will need to:
  - Identify an existing Account Manager account they will use with eGADS; or
  - Create a new Account Manager account
- Transition period during which both authentication methods will work

- No changes to eGADS functionality, usability
- CAMs will be responsible for granting access
- PJM Client Managers will be able to assist with account questions

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**Planning Center (Competitive Planner, Gen Model,  
and Queue Point) and eGADS Roadmap**



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# Product Details



[Competitive Planner](#) supports PJM's implementation of FERC Order 1000. The tool affords non-incumbent transmission developers an opportunity to participate in the regional planning and expansion of the PJM bulk electric system using a tool that simplifies and automates the submission process.

## **Key Product Features**

- Form based which in turn ensures more accurate data
- Improved customer service for submitting entities
- Eliminate manual, time consuming and error prone process
- Secure information flow from the end user to PJM

[Queue Point](#) simplifies the way interconnection requests are submitted. It can be used to submit new requests as well as make changes to existing requests.

## **Key Product Features**

- Queue Point replaces the Datasheets application

[Gen Model](#) allows generation owners to upload required data for NERC's MOD-032-1 standard.

## **Key Product Features**

- This standard establishes consistent modeling data requirements and reporting procedures needed to develop planning horizon models
- These models are necessary to support reliability analyses of the transmission system

- Queue Point introduced for AC2 queue
  - Initial release supported Attachment N
  - Second release added all other forms
  - Replaced various disparate legacy systems
- Scalable system with enhanced workflow
  - Leverages PJM Tools framework

The Generator Availability Data System ([eGADS](#)) supports the submission and processing of generator outage and performance data as required by PJM and North American Electric Reliability Corporation (NERC) reporting standards.

## Key Product Features

- Accepts submission of unit statistical performance and reliability data to determine the value of the facility as an unforced capacity resource for all generating facilities taking part in PJM markets
- Reports included: Cause Code, Event Data, GORP, Outage Statistics, Generation and Fuel Performance, and Statistics.
- Verification Test Data Screens