



**MINUTES  
COST DEVELOPMENT SUBCOMMITTEE (278TH MEETING)  
PJM CTC  
JANUARY 7, 2013 10:00AM**

**Members Present:**

Schmitt, Jeff (Chair)	PJM Interconnection, LLC	Not Applicable
Scarpignato, David	Direct Energy Business, LLC	Other Supplier
Walter, Laura (Secretary)	PJM Interconnection, LLC	Not Applicable

**Also in Attendance:**

Pratzon, David	GT Power Group	Not Applicable
Josyula, Siva	Monitoring Analytics	Not Applicable
Dugan, William	Monitoring Analytics, LLC	Not Applicable
Hauske, Thomas	PJM Interconnection, LLC	Not Applicable
Ogburn, Rus	PJM Interconnection, LLC	Not Applicable
Zadlo, Tom	PJM Interconnection, LLC	Not Applicable

**Attended via Teleconference / WebEx:**

Filomena, Guy	Customized Energy Solutions, Ltd.*	Not Applicable
Hastings, David	DHast Co.	Not Applicable
Eichorn, Sarah	PJM Interconnection, LLC	Not Applicable

**1. Administration**

Mr. Schmitt, PJM, reviewed the Antitrust, Code of Conduct, Media Participation Policy and roll call.

CDS endorsed the minutes from the 277<sup>th</sup> CDS held on November 12, 2012 and the Agenda.

Mr. Schmitt, PJM, reviewed the status of Unit Types not Addressed in Manual 15 and Demand Response Shutdown costs going to the next Members Committee and noted that station service rates were updates for the first quarter of 2013.

**2. Regulation Market Cost-Based Offers (10:10-11:10) [Issue Tracking](#)**

CDS reviewed the consensus based resolution matrix and came up with a unanimous agreement on within the group. PJM will come back with drafted manual language, any information on how the current values were calculated, if there is any way to break out the performance portion of VOM and an explanation (graphical) on how the 30 day average would be different from an annual value.

**3. Cyclic Peaking Factors (11:10-12:00) [Issue Tracking](#)**

Mr. Hauske, PJM, reviewed the consensus based resolution matrix with the group. CDS discussed the changes that were made in moving overhaul and major inspection cost to the RPM market and the difference between starting and peaking factors. Stakeholders also expressed concern that removing the peaking factors would cause units to be



over dispatched in the peaking range. PJM will send out the revise matrix post meeting. CDS will attempt to develop a consensus solution at the next meeting. Participants are encouraged to email [waltel@pjm.com](mailto:waltel@pjm.com) if they would like anything additional added to the matrix.

**4. Future Agenda Items (1:00-1:10)**

Unrecovered Fuel Cost: [ISSUE TRACKING](#)

No additional item(s) were added to future agendas.

**5. Future meeting dates (1:10-1:15)**

Friday, February 8, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, March 4, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, April 1, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, May 6, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, June 3, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, July 15, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, September 9, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, October 7, 2013	10:00 am until 3:00 pm	PJM CTC
Monday, November 4, 2013	10:00 am until 3:00 pm	PJM CTC

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