



**DRAFT MEETING MINUTES**  
**PJM Interconnection**  
**Credit Subcommittee (CS)**  
**Conference Call**  
**February 4, 2014**  
**1:30 p.m. – 3:30 p.m.**

**Participants attending/on Teleconference:**

Loomis	Harold	Chair – PJM
Anders	Dave	PJM
Baloun	Jim	Commonwealth Edison Company
Bleiweis	Bruce	DC Energy LLC
Breslawski	Ann	Rochester Gas And Electric Corporation
Brodbeck	John	Potomac Electric Power Company
Brooks	Courtney	Consolidated Edison Company of NY
Bruce	Susan	McNees Wallace & Nurick
Cink	Cait	Alliant Energy Corporate Services, Inc.
Daugherty	Suzanne	PJM
Dugan	Bill	Customized Energy Solutions, Ltd.
Erbrick	Michael	DhastCo, LLC
Filomena	Guy	Customized Energy Solutions, Ltd.
Gatto	John	Duke Energy Ohio
Gorman	Kevin	Highlands Energy Group LLC (The)
Groff	Lisa	Appalachian Power Company
Hart	Joy	North Carolina Electric Membership Corporation
Heidorn	Rich	RTO Insider
Hunt	Nicholas	Southern Maryland Electric Cooperative, Inc.
Holler	Mark	Tenaska Power Services Co.
Johnson	Carl	Customized Energy Solutions, Ltd.
Kennedy	Beth	Southern Maryland Electric Cooperative
Kogut	George	New York Power Authority
Laskowski	Tania	Allegheny Electric Cooperative
Lawson	Robert	Exelon Generation Co., LLC
Lee	George	BJ Energy, LLC
Maroney	Eileen	Commonwealth Edison Company
Million	Mark	PJM
Nicolay	Christi	Macquarie Energy LLC



Norton	Chris	American Municipal Power, Inc.
Plante	Matthieu	H.Q. Energy Services (U.S.), Inc.
Pratzon	David	GT Power Group
Quinn	Brett	Exelon Generation Co., LLC
Rentko	Marc	American Municipal Power, Inc.
Sanchez	Eric	Great Bay Energy I, LLC
Sims	Tom	FirstEnergy Solutions Corporation
Skucas	Ruta	Pierce Atwood
Staska	Stephanie	Twin Cities Power, LLC
Thompson	Matt	Property Endeavors, LLC
Thompson	William	Appalachian Power Company
Woodyard	Phillip	Washington Gas Energy Services, Inc.

1. ADMINISTRATION

The Subcommittee approved the minutes of the December 6, 2013 meeting by acclamation with no objections and no abstentions.

2. FTR ANALYSIS

Mr. Loomis provided a presentation of an analysis of the current FTR counterflow credit requirements compared with actual net charges to members with undiversified FTR portfolios. PJM agreed that it would be worthwhile to further analyze FTRs to identify possible opportunities to better capture counterflow exposure. PJM solicited members' suggestions for further analysis.

3. INC/DEC ANALYSIS

Mr. Loomis provided a presentation of the INC/DEC analysis of current credit requirements compared with actual members' associated net charges. On request, PJM agreed to analyze data to show shortfalls as a percentage of member activity before the Subcommittee decided whether further review of this topic is warranted.

4. UPDATE ON CURRENT ACTIVITIES

Mr. Loomis made a presentation on the status of the following items: 1) RPM Replacement capacity credit requirement, 2) Export/CTS credit tariff language, 3) Qualifying Transmission Upgrades (QTU - RPM issue being addressed at the MIC), 4) Virtual Credit Data Enhancement, 5) BLI Transfers, 6) Up-to-Congestion credit example in the Credit Overview document.



5. RECENT COLD WEATHER EVENTS

Ms. Daugherty reported that two members defaulted on obligations that arose during January 2014. She also stated that the estimated amount of the net defaults (after application of financial security held) was in the \$1.7 to \$2.4 million range, and management intended to request authorization from the PJM Board of Managers to recover these net obligations through Default Allocation Assessments to the non-defaulting PJM members. Additional information on these defaults will be communicated to the Members Committee and Credit Subcommittee at the close of business on February 4, 2014.

6. FUTURE AGENDA ITEMS

7. NEXT MEETING

TBD