



FERC Order 2222

Request for Additional Information

Danielle Croop
Manager, Market Design
May 31, 2022
DIRS

PJM has requested an extension to respond on **July 7, 2022**

Date	RFI Response Plan
May 31	Review RFI with DIRS and solicit feedback
May 31- June 14	Request stakeholders provide written feedback to PJM on RFI
June 20	Additional RFI response review
July 7	File RFI response with FERC

PJM's RFI response will add additional detail and clarification to our compliance filing but *will not change* the market design solution that was developed with the DIRS and submitted to FERC on Feb 1, 2022.

Area of Question(s)	General PJM response
Small Utility Opt-In	Same process at Demand Response
Demand Response Opt-Out	
Participation Model	DERA model is <i>in addition</i> to other models (DR, ESR, Gen, EE, etc.)
Cost Development	
Capacity Participation Rules	
Capability/Deliverability	DERA will not go through the PJM queue or receive CIRS
Ancillary Service Participation	A/S only is available to DERA, no voltage support participation.

Area of Question(s)	General PJM response
Order 745 Settlements	Upholding O745 settlements for DR
Role of EDC	
Maximum MW for Component DERs	
Locational Requirements	Nodal aggregation for energy, multi-nodal aggregation for Capacity and A/S only resources.
Bidding Parameters	
Information and Data Exchange	
Metering and Telemetry	

Area of Question(s)	General PJM response
Participation of resources at net metering sites	
Definition of the ‘electric distribution company’	
Coordination efforts	‘DER hub’
Registration process	Pre-registration for utility <> aggregator data exchange
Operational Coordination	
Modification of Resources	
Effective Date	

- *VIII. A. 5. a) Please explain the criteria, including any specific metrics, by which the electric distribution companies would determine whether the participation of each Component DER in the PJM energy, capacity, and/or ancillary service markets will pose a threat to the reliable and safe operation of the distribution system, the public, or electric distribution system company personnel.*
- *VIII. A. 5. d) What is the process (including protocols or communications) that an electric distribution company will follow to notify a DER Aggregator of any specific concerns?*

- *VI. 1. a) Please identify and explain the specific physical and electrical location information that a DER Aggregator must obtain and verify.*
- *VIII. A 4. d) Please explain whether entry in formal dispute resolution procedures described in Operating Agreement, Schedule 5 would pause the 60-day review window and forestall the automatic approval of a DER Aggregator's registration.*

- *III. C. 1. a) Please explain in greater detail the roles of the electric distribution company and the Office of the Interconnection in deciding whether a resource can participate in both retail net energy metering and the energy market or capacity market.*

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