



New PAI Triggers and Impact on Load Management

DISRS

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- FERC approved PJM filing to change PAI Triggers (ER23-1996-000)
 - PJM will need to file a compliance filing but new rules became effective on 7/30/23
 - This will be discussed at the 8/10 OC meeting
 - Compliance filing due 8/28/23
- Load Management (Pre-Emergency and Emergency DR) **no longer trigger a PAI**

- Load Management must reduce load based on their commitment when dispatched by PJM
- Penalty/Bonus will only be assessed during a PAI, otherwise all other rules remain in effect
 - CSP must submit compliance data and accurate Expected Load Reduction estimates
 - Performance will be measured and reviewed
 - Load reduction will be compensated in the energy market
 - Test and associated penalty only assessed if DR is not dispatched
- DR resources that do not perform may be referred to IMM and/or FERC Office of enforcement for investigation

PJM reliability depends on the performance of capacity resources

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