



MINUTES
PJM Interconnection
Demand Response Subcommittee (DRS)
Chase Center, Wilmington, DE
October 27, 2011
9:30am – 3:30pm (EPT)

1. ADMINISTRATION

The DRS reviewed prior minutes for August 30 and September 27. A future WebEx meeting was scheduled for January 17 1PM to 5PM. The DRS was reminded of the November 7 deadline for add back submissions and the November 14 deadline for test compliance data submissions. The DRS was made aware that the summer 2011 5CP dates and hours had been posted.

2. DR REGULATION ISSUES: ALLOW MORE THAN 1 PJM MEMBER TO REPRESENT END USE CUSTOMER IN PJM MARKETS

Pete Langbein gave a brief update on MIC review of this proposal as well as 2 other DR regulation related proposals below.

3. DR REGULATION ISSUES: ALLOW EQUIPMENT SPECIFIC LOAD DATA FOR COMPLIANCE AND TELEMETRY REQUIREMENT

The DRS reviewed and discussed the draft business rules. There was a question about the possible expansion of this concept to other markets. PJM stated that this would be out of scope for the DRS and, in addition, without an experience in this, expected to be small, market it was not yet considering expansion into other, larger, markets. Another comment was made that enforcement/policing of these rules would be resource intensive and warned that lack of enforcement may promote gaming. DRS will review these rules once more before they go to the MIC for endorsement.

4. DR REGULATION ISSUE: REVIEW CURRENT AGGREGATION RULES FOR REGULATION RESOURCES

The proposed business rule changes were reviewed and discussed. There was confusion regarding this rule and the 2 CSP rule and their mutual exclusiveness. DRS will review these rules once more before they go to the MIC for endorsement and the proposal will be clarified that the creation of a new regulation registration will not impact whether or not the business rules on the number of CSPs is changed.



5. 745 IMPLEMENTATION DETAILS AND ASSOCIATED MANUAL CHANGES

PJM presented and the DRS continued discussion on FERC Order 745 related proposed changes. Under Dispatch Implementation, PJM is to get clarification on DR bids that are offered into “Both” markets (DA and RT). CSPs also expressed a possible interest in “disaggregated” reporting of group dispatch settlements.

6. CBL EMPIRICAL ANALYSIS AND PROPOSED CHANGES TO MARKET RULES

The DRS continue discussion of non Order 745 related proposed measurement and verification changes highlighted in KEMA study. PJM is to get KEMA study results comparing GLD-SameDay to “hour before” baseline methods. CSPs expressed a concern of not including Act 129 types of events from the economic baseline calculation.

7. GRID 20/20: FOCUS ON MARKETS

PJM presented the Grid 20/20 initiative to the DRS.

8. REVIEW LOAD MANAGEMENT (ILR/DR) PRELIMINARY RESULTS FROM SUMMER 2011

PJM presented and the DRS discussed the preliminary results of the summer’s load management events.

9. OTHER RAISED AGENDA ITEMS

Enernoc indicated they would like to discuss impact of PA Act 129 on baselines. An issue statement will be developed and presented to the DRS for consideration.

PJM discussed a leftover item from the LMTF – capacity compliance M&V. Further PJM indicated there were several identified issues with use of GLD – Comparable Day approach which should be resolved prior to the next Delivery Year and will be discussed at the next DRS.

PJM discussed the administrative issue of two CSPs registering the site. PJM described its process for dealing with it but warned that the problem is getting larger and needs to be addressed. An issue statement will be created and this will be a proposed issue to be considered by the DRS.

Bruce Campbell let the DRS know that he is planning on going to the MRC and requesting a review of the PJM saturation analysis as it relates to the limitations on specific DR products.

10. FUTURE MEETING DATES

11/17/11	8am – noon	Conference Call
12/16/11	9:30am – 4pm	Chase Center
1/17/12	1:00pm – 5:00pm	WebEx/Conference Call