



**AGENDA**  
**PJM Interconnection**  
**Demand Response Subcommittee (DRS)**

**March 20, 2014**

**9:30 am – 3:30pm (EPT) PJM, In-Person, Webex, conference call**

**1. ADMINISTRATION (9:30 – 9:45)**

1. Review prior minutes – 2/21/14 meeting
2. Request for any additional agenda items
3. Brief update/discussion of DR related activity in other stakeholder groups – CSTF, MIC, MRC, OC or other.

**2. DR EXISTING MW PROPOSED CHANGE (9:45 – 10:00)**

DRS members will be asked to endorse the proposed Manual changes that would allow a CSP to add additional MWs as “existing” through an exception process if the nominated amount on the registration is low because the PLC is low due to a load data anomaly.

**3. ANNUAL DR MAINTENANCE OUTAGE REPORTING PROCESS (10:00 – 10:50)**

Review key issues that need to be clarified and discuss potential solutions. CSPs should bring specific examples of situations where load is unable to be reduced because the facility is not available to respond (typically due to facility maintenance such as on-site generation maintenance).

**4. BREAK (10:50-11:00)**

**5. RESIDENTIAL DEMAND RESPONSE PARTICIPATION IN THE PJM SYNCHRONIZED RESERVE MARKET (11:00 – 11:45)**

1. PJM will review the Issue Statement/Charge that was approved at the February MIC and the associated timeline for this activity
2. Converge will present examples on the specific issue.
3. Stakeholder discussion on the specific issue, timeline and associated scope.

**6. PREVIEW DEMAND RESPONSE RESIDENTIAL CAPACITY AND ENERGY MEASUREMENT AND VERIFICATION ISSUE STATEMENT (11:45 – 12:15)**

Solicit input from stakeholders on DR residential capacity and energy measurement and verification issue statement that will be presented at the April MIC for endorsement. The issue charge will request that the issue statement be addressed at the DRS.



**LUNCH (12:15 – 1:00)**

**7. EMERGENCY ENERGY SETTLEMENTS FOR NON-MANDATORY EVENTS (1:00 – 2:00)**

- 1. Emergency Energy settlement reminder – PJM request for CSPs to complete settlement submission process as soon as possible. Some or all of January events will be included on March bill that is sent in early April.
- 2. Lesson learned discussion on experience with emergency energy events initiated outside the mandatory compliance window and administration of emergency energy settlements for DR resources that were able to participate.

**8. DR OPERATIONAL ENHANCEMENTS FILING AND ADMINISTRATIVE PROCESS UPDATE (2:00 – 3:30)**

- 1. Update on DR Operational enhancement filing at FERC and proposed Load Management capacity compliance measurement and verification changes. Key operational changes proposed to go into effect in 2014/2015 Delivery Year include: designate DR capacity resources and therefore events into two group (Pre-Emergency vs Emergency), implement optional 30 minute lead time and modify price cap and make price cap vary based on lead time (shorter the lead time the higher the price cap).
- 2. Review implementation details regarding DR operational enhancements including expected eLRS changes. Note – Webservice changes will be part of release expected in in early May.

**9. FUTURE AGENDA ITEMS**

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting..

**10. FUTURE MEETING DATES**

Wednesday	4/23/2013	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	5/16/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Tuesday	6/24/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	7/30/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Monday,	8/25/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Thursday	9/25/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	10/22/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	11/19/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC
Wednesday	12/10/2014	9:30 am – 4:00 pm	Valley Forge, PA, PJM CTC

**Anti-trust:**

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

**Code of Conduct:**

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.



**Public Meetings/Media Participation:**

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. PJM Members are also not allowed to create audio, video or online recordings of PJM meetings.