



NOVEC Data Center Load Forecast

PJM Load Analysis Subcommittee

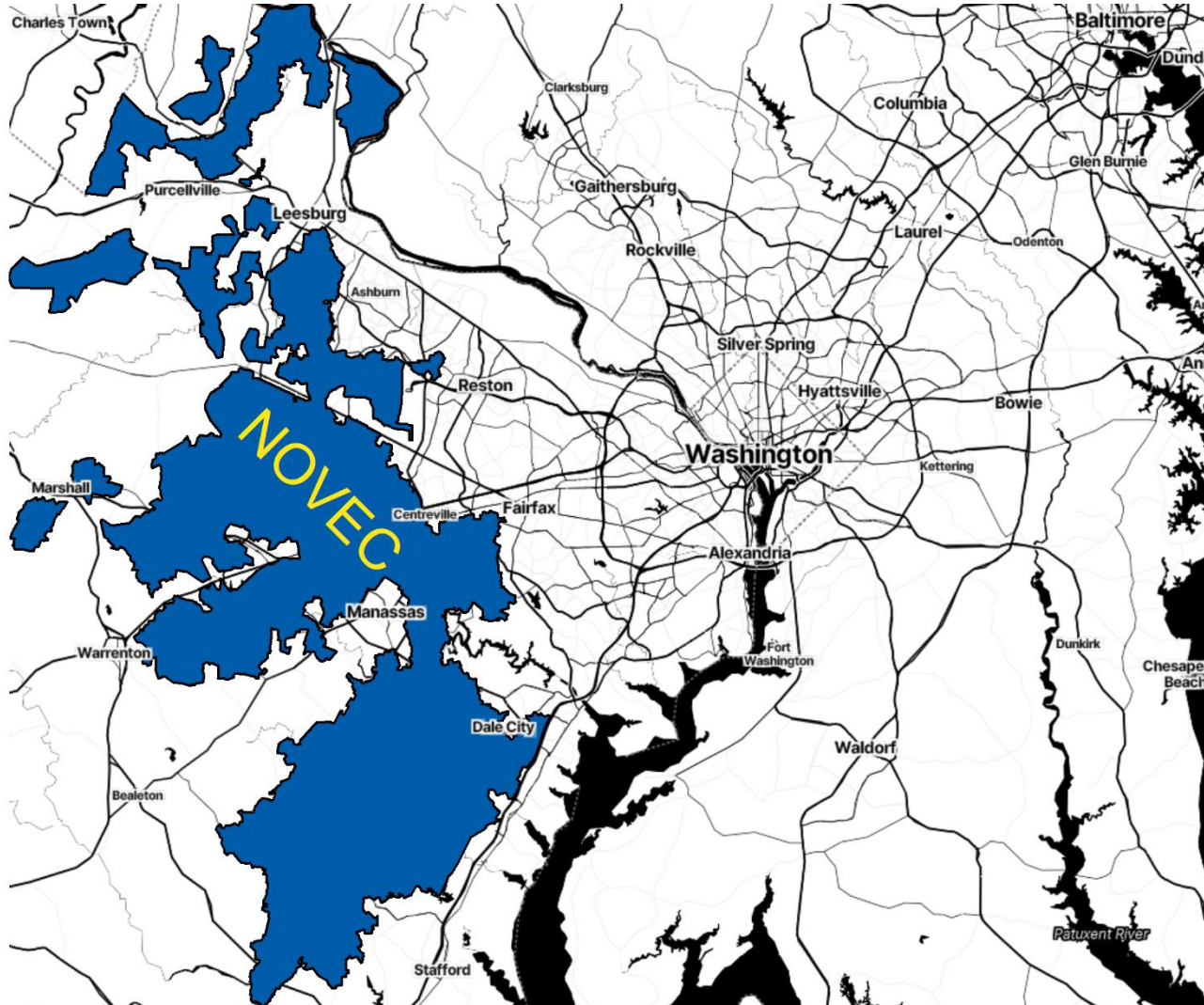
October 25, 2024

- NOVEC has requested that PJM incorporates an adjustment in the upcoming 2025 PJM Load Forecast to reflect data center growth in NOVEC service territory
- NOVEC 2024 Data Center Forecast Timeline:
 - ✓ Aug 1: Forecast Finalized
 - ✓ Aug 2: Distributed internally
 - ✓ Sep 2: Submitted to Dominion Energy Transmission Planning
 - ✓ Sep 9: Submitted to PJM Load Analysis Team
 - ✓ Sep-Oct: Responded to inquiries from PJM staff
 - Oct 25: Present at PJM LAS**
 - Nov-Dec: Prepare written document for PJM Load Forecast

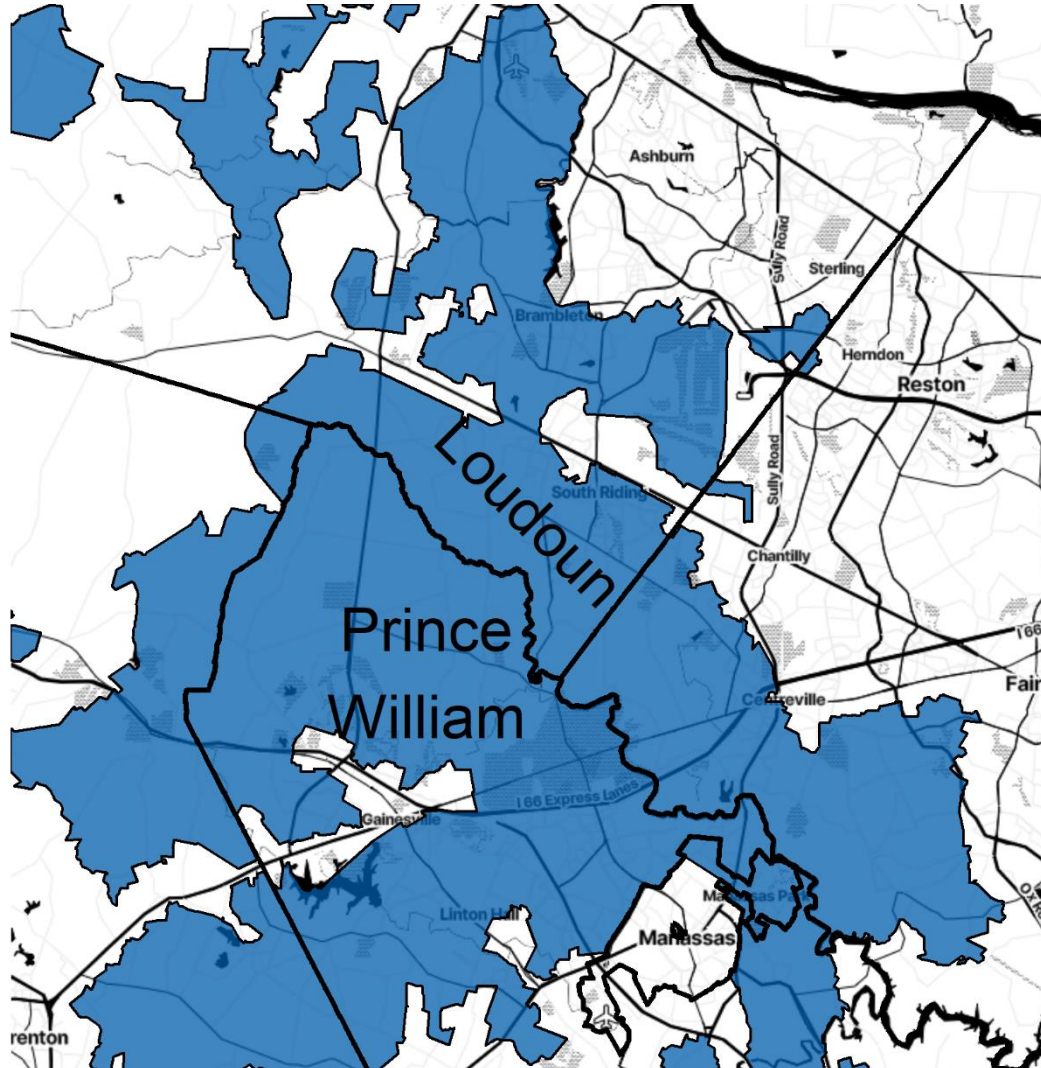
- Goal: Present on NOVEC's load forecast adjustment request as required by PJM Manual 19 Attachment B
- Agenda:
 - Brief background on NOVEC
 - Data center activity in Northern Virginia
 - NOVEC's forecasting methodology
 - NOVEC 2024 Data Center Load Forecast
 - Comparison of 2024 vs 2023 forecasts
 - Q&A
- Key takeaways:
 - NOVEC has a sound, defensible process for producing data center load forecasts
 - NOVEC's data center forecast should be incorporated as an adjustment in the 2025 PJM Load Forecast



About NOVEC



- NOVEC: Northern Virginia Electric Cooperative
- Largest US electric distribution cooperative by KWH sales
- Service Territory: 651 square miles of primarily suburban/exurban
- Customer Mix: residential, small commercial, critical government facilities, data centers, and other large power
- Meters: Approx. 180,000 (~275 per square mile)

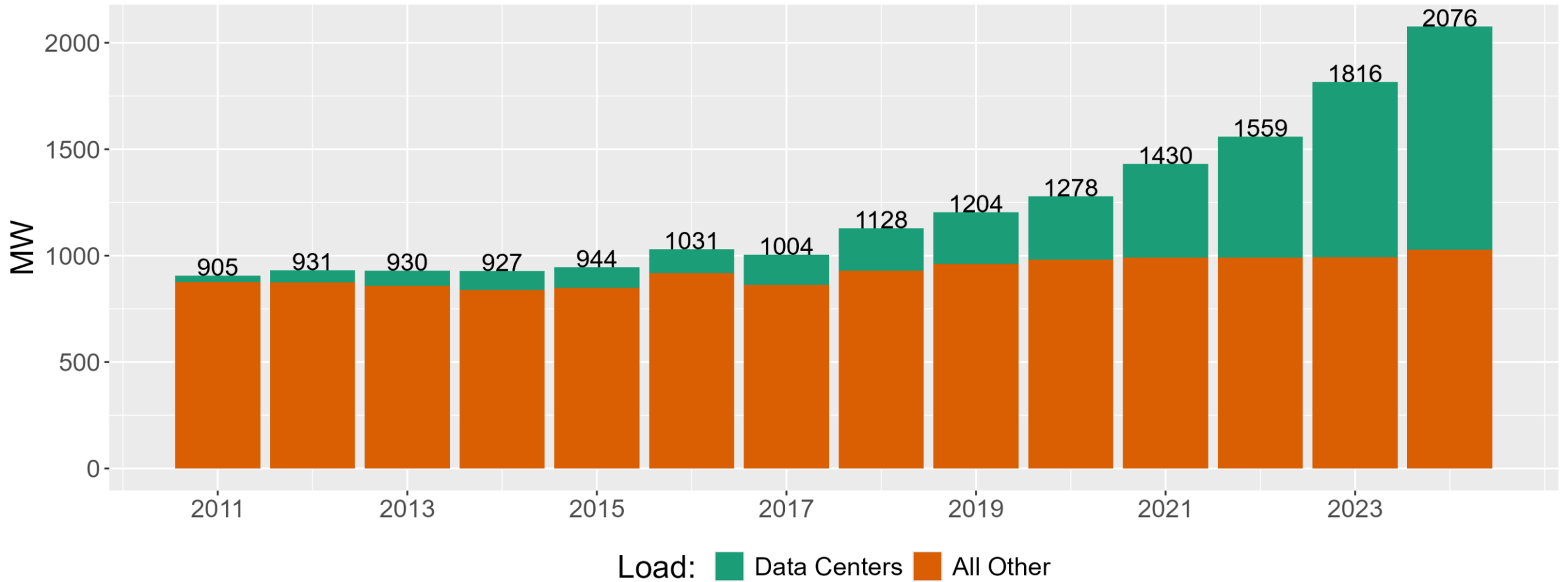


- NOVEC serves 50+ data centers with approx. load of 1000 MW
- Contribution:
 - Energy: 64% (Oct. 23-Sep. 24)
 - Summer Peak: 51% (Jul. 24)
 - Winter Peak: 51% (Jan. 24)
- Key hotspots: Loudoun and Prince William



Rapid Load Growth for NOVEC

NOVEC System Summer Peak Load | 2011-2024 Actual



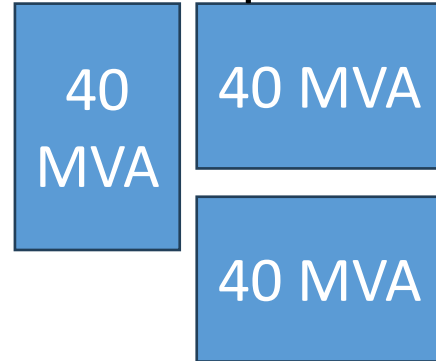
Source: NOVEC

- Key terms:
- Contracted capacity – nameplate capacity of the building's electric service
- Metered demand – building's actual usage
- Utilization rate – metered demand as a percentage of contracted capacity

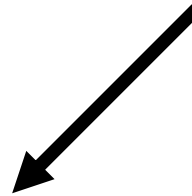
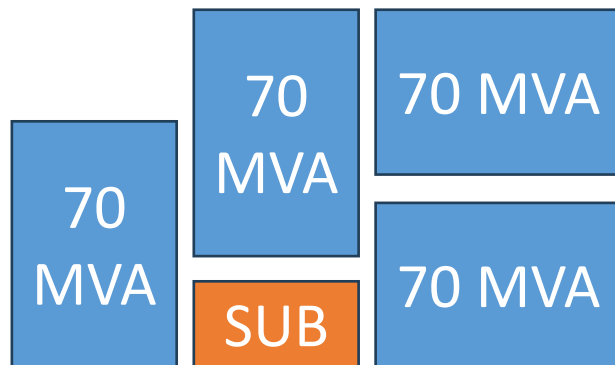
Building



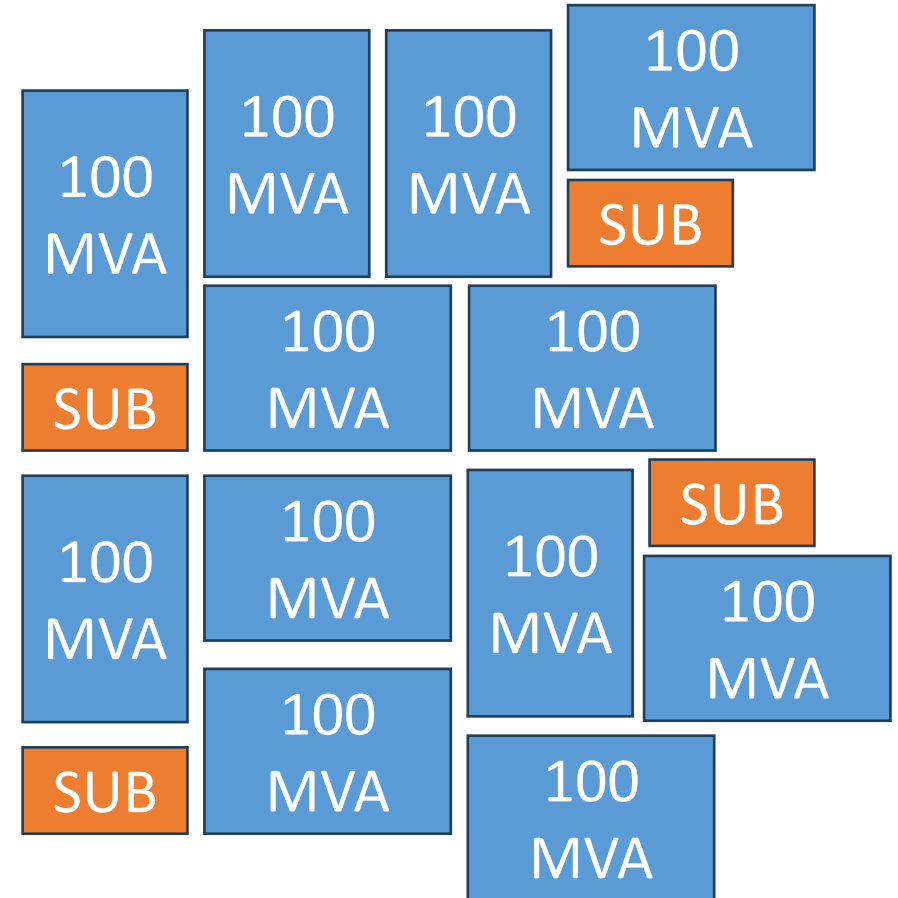
Campus



Campus + Dedicated Substation



Mega-Campus + Multiple Dedicated Substations



- Two phases:
 1. Ramping – load increases over time while building is filled out
 2. Maturity – building is fully constructed, load remains relatively stable over time
- Key features:
 - Daily/weekly/annual seasonal patterns
 - Weather sensitivity (cooling only)
 - Very high load factor
- Heterogeneity: every customer, campus, and building is unique

- NOVEC utilizes a bottom-up forecasting approach for data centers
 - Forecast load on individual buildings
 - Aggregate building loads to campus, substation, region, system
- Phase one: identify all data centers in NOVEC service territory
- Phase two: produce metered load forecast for each building



Phase one: Planning

- NOVEC identifies all current and upcoming data center projects within our service territory
- Includes: active, under construction, or planned projects highly likely to be successfully developed
- NOVEC's analysis includes:
 - Collecting a detailed site plan
 - Identifying the electric infrastructure that will serve each project

- NOVEC generates a metered load forecast for each building identified in the planning phase
- Econometric models were developed and are used by NOVEC staff to predict building-level utilization rates (metered demand/contracted capacity) conditional on:
 - Calendar factors (day of week/day of year)
 - Weather factors (cooling degree days)
 - Past behavior at the customer, campus, and/or building-level when available
- Building-level forecasts are aggregated to campus/substation/region/system as needed



NOVEC Data Center Forecast August 2024 Forecast Vintage

- Forecast generated August 2024
 - Incorporates projects identified and vetted through 2024-07-31
 - Econometric models estimated with metered load data through 2024-07-31
- **NOVEC requests PJM incorporate this forecast as an adjustment to the upcoming 2025 PJM Load Forecast**



Near-term Forecast

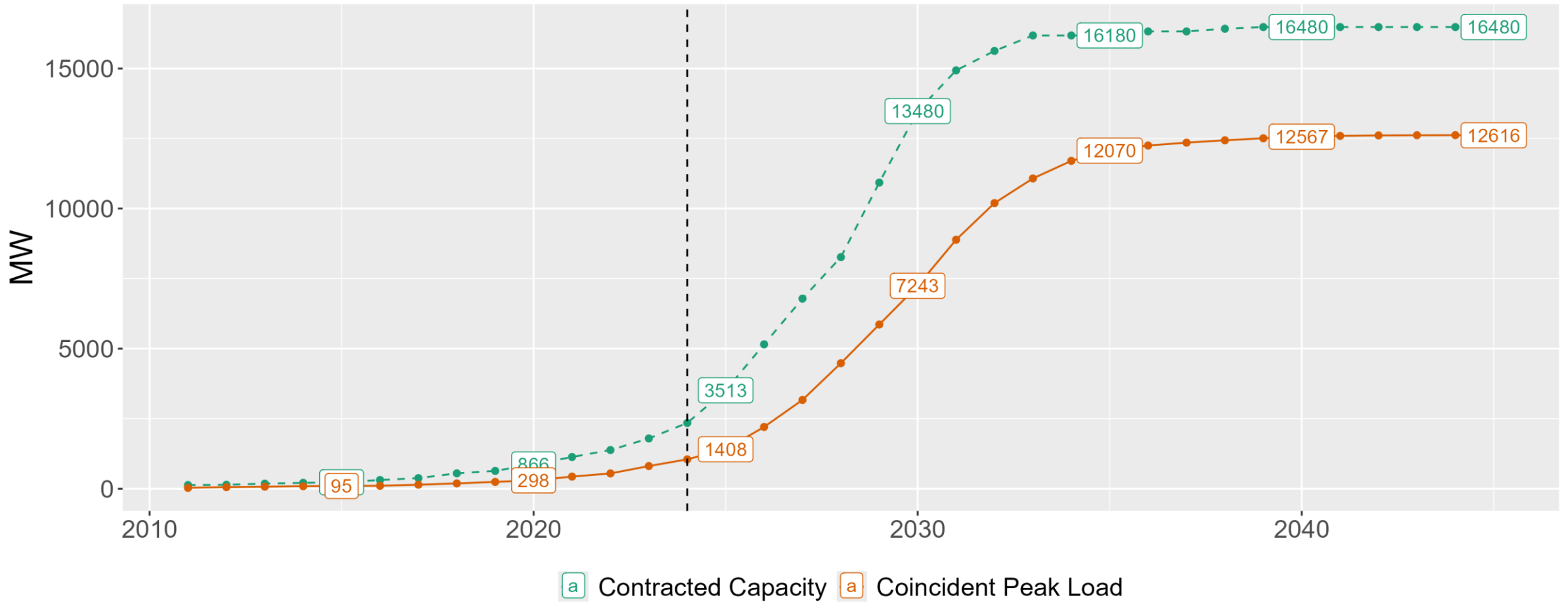
August 2024 Forecast Vintage

	Actual					Forecast				
	Jul 2020	Jul 2021	Jul 2022	Jul 2023	Jul 2024	Jul 2025	Jul 2026	Jul 2027	Jul 2028	Jul 2029
Data Centers (#)	29	33	37	47	55	74	97	118	138	167
Yr-Yr Change	5	4	4	10	8	19	23	21	20	29
Contracted Capacity (MVA)	866	1,131	1,380	1,794	2,347	3,513	5,153	6,784	8,266	10,927
Yr-Yr Change	230	265	249	414	553	1,166	1,640	1,631	1,482	2,661
Coincident Peak Load (MW)	298	432	545	808	1,049	1,408	2,204	3,170	4,480	5,861
Yr-Yr Change	55	134	113	263	241	359	796	966	1,310	1,381



Long-term Forecast August 2024 Forecast Vintage

NOVEC Data Center Forecast



- Updates for the 2024 Forecast:

1. New projects added

- Net impact: substantial increase in long-term contracted capacity/peak load levels

2. Updates to existing project timelines

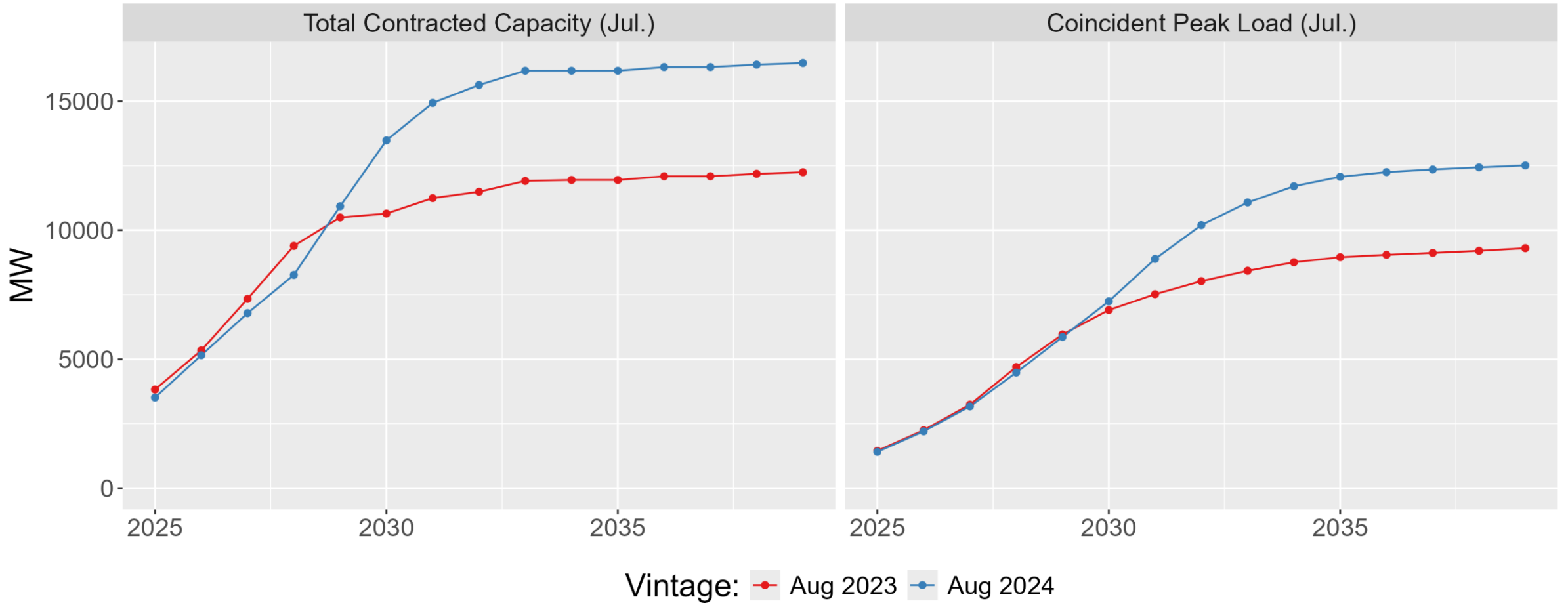
- Net impact: modest reduction in near-term growth

3. Re-trained load models with latest metered load readings

- Net impact: negligible change in projected utilization rates



NOVEC Data Center Forecast | 2023 vs 2024



- Goal: Present on NOVEC's load forecast adjustment request as required by PJM Manual 19 Attachment B
- Key takeaways:
 - NOVEC has a sound, defensible process for producing data center load forecasts
 - NOVEC's data center forecast should be incorporated as an adjustment in the 2025 PJM Load Forecast
- NOVEC Forecast Adjustment Timeline:
 - ✓ Sep 9: Submitted to PJM Load Analysis Team
 - ✓ Sep-Oct: Responded to inquiries from PJM staff
 - ✓ **Oct 25: Present at PJM LAS**
 - ☐ Nov-Dec: Prepare written document for PJM Load Forecast