



# FERC, NERC, and Regional Activities

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November 2022  
NERC Compliance

Standards	Project	Action	End Date
<b>PRC-023</b>	<p><b><a href="#">Project 2021-05</a> Modifications to PRC-023</b></p> <p><b>Background:</b>                      The purpose of the proposed project provides a reliability-related benefit by modifying or eliminating PRC-023-4 Requirement R2 to more effectively apply power swing blocking (PSB) when appropriate to improve BES reliability. Proper application of PSB can also be helpful in complying with PRC-026. It will modify or remove an exclusion (Attachment A-2.3) that may no longer be needed.</p> <p>Draft PRC-023-6 <a href="#">Clean</a>   <a href="#">Redline</a></p> <p><a href="#">Implementation Plan</a></p>	<p><b>Join Ballot Pools</b></p> <p><b>Comment Period &amp; Ballot Period</b></p>	<p><b>11/15/22</b></p> <p><b>12/02/22</b></p>



Standards	Project	Action	End Date
IRO-010 TOP-003	<p><b><u><a href="#">Project 2021-06</a></u> Modifications to IRO-010 and TOP-003</b></p> <p><b>Background:</b> The primary purpose of this project is to simplify administrative burdens associated with the current IRO-010-2 and TOP-003-3 standards and limit unnecessary data requirements that do not contribute to BES reliability and resiliency.</p> <p>IRO-010-5 <a href="#">Clean</a>   <a href="#">Redline</a></p> <p>TOP-003-6 <a href="#">Clean</a>   <a href="#">Redline</a></p> <p><a href="#">Implementation Plan</a></p>	Join Ballot Pools  Comment Period & Ballot Period	11/30/22    12/15/22

Standards	Project	Action	End Date
VAR-002	<p><b><a href="#">Project 2021-02</a> Modifications to VAR-002</b></p> <p><b>Background:</b> To address ambiguities of voltage and reactive resource Requirements concerning dispersed power producing resources.</p> <p>Draft VAR-002-5 <a href="#">Clean</a>   <a href="#">Redline</a></p> <p><a href="#">Implementation Plan</a></p>	<p><b>Join Ballot Pools</b></p>     <p><b>Comment Period &amp; Ballot Period</b></p>	<p><b>11/29/22</b></p>     <p><b>12/19/22</b></p>

- Distributed Energy Resources Virtual Workshop
  - December 14, 2022      11:00 a.m. – 5:00 p.m.
  - [Register](#)
  
- ReliabilityFirst (RF)
  - Technical Talks with RF
    - December 12, 2022      2:00 p.m. – 3:30 p.m.
    - January 23, 2023      2:00 p.m. – 3:30 p.m.

Facilitator:  
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### Member Hotline

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# Appendix

- 2022 NERC-NATF-EPRI Annual Transmission Planning and Modeling Workshop
  - NERC, the North American Transmission Forum (NATF), and the Electric Power Research Institute (EPRI) will be holding their annual transmission planning and modeling workshop on November 2–3, 2022. This year’s theme will be “Grid Transformation: The Change is Here,” focusing on the future of power system studies, industry planning practices in the face of extreme weather events, and leveraging emerging technologies such as cloud computing and machine learning for reliability studies.

**Update:**

The presentations and the recordings from [Day 1](#) and [Day 2](#) have been posted on the Inverter-Based Resource Performance Subcommittee (IRPS) web page:

[https://www.nerc.com/comm/RSTC/IRPS/NATF-NERC-EPRI\\_2022\\_Planning\\_and\\_Modeling\\_Virtual\\_Seminar\\_Presentations.pdf](https://www.nerc.com/comm/RSTC/IRPS/NATF-NERC-EPRI_2022_Planning_and_Modeling_Virtual_Seminar_Presentations.pdf)





# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
January 1, 2023	<a href="#">TPL-007-4</a> Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)
April 1, 2023	<a href="#">EOP-011-2</a> Emergency Preparedness and Operations <a href="#">IRO-010-4</a> Reliability Coordinator Data Specification & Collection <a href="#">TOP-003-5</a> Operational Reliability Data
July 1, 2023	<a href="#">TPL-001-5.1</a> Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	<a href="#">TPL-007-4</a> Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)



# U.S. Effective Dates (future) of NERC Standards

Effective Date	Standards
April 1, 2024	<a href="#">FAC-003-5</a> Transmission Vegetation Management <a href="#">FAC-011-4</a> System Operating Limits Methodology for the Operations Horizon <a href="#">FAC-014-3</a> Establish and Communicate System Operating Limits <a href="#">IRO-008-3</a> Reliability Coordinator Operational Analyses and Real-time Assessments <a href="#">PRC-023-5</a> Transmission Relay Loadability Implementation Plan <a href="#">PRC-002-3</a> Disturbance Monitoring and Reporting Requirements Implementation Plan <a href="#">PRC-026-2</a> Relay Performance During Stable Power Swings Implementation Plan <a href="#">TOP-001-6</a> Transmission Operations

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YOU CLICK!**



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(610) 666-2244 / [it\\_ops\\_ctr\\_shift@pjm.com](mailto:it_ops_ctr_shift@pjm.com)

