



FERC, NERC, and Regional Activities

Becky Davis

September 15, 2023

NERC Compliance

Reliability & Standards Compliance

Subcommittee

STANDARD: FAC-008	<u>Project 2021-08</u> Modifications to FAC-008
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PROJECT BACKGROUND:	Action	End Date
<p>The purpose of the proposed project is to produce Generator Owner Facility Ratings that accurately reflect the real power capability of the facility and are therefore useful for reliability-related activities (such as in contingency analysis, SOL determination, etc.).</p> <p>Additionally, provide clarification around the phrase “jointly owned” and the level of individual component ratings that are required to be shared with the other entity. This will ensure clear expectations are set such that there are no gaps or conflicts between interconnecting entities.</p> <p><u>Comment Form</u></p>	Join Ballot Pools	10/04/23
	Ballots & Comments	10/19/23

STANDARD:
TOP-0XX

Project 2022-03 Energy Assurance with Energy-Constrained Resources

PROJECT BACKGROUND:

This is the first draft of the proposed standard for an informal comment period. This project has two assigned Standard Authorization Requests (SARs) with the focus of this informal comment period based on the [Operations and Operations Planning Time Horizons SAR](#). The proposed Standard language outlines the process for the Near-Term Operational Planning Energy Reliability Assessment (OPERA) - An Energy Reliability Assessment (ERA) performed for a short period of time (e.g., no more than six weeks), starting in the current operating day or next day, to be defined by the entity performing the study based on regionally specific requirements.

[Comment Form](#)

Action

End Date

Comments

09/28/23

STANDARD: TPL-001	<u>Project 2023-07</u> Modifications to TPL-001-5.1 Transmission System Planning Performance Requirements for Extreme Weather
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PROJECT BACKGROUND:	Action	End Date
<p>Consistent with FERC Order No. 896, the purpose of this project is to address the reliability gap pertaining to the consideration of extreme heat and cold weather events that exist in current transmission planning standards. Recent extreme weather events have shown the risk that such events can pose to the reliable operation of the BPS, and have highlighted the high risk to life and extreme economic impacts that can result from unplanned load shed during such conditions. The impact of concurrent failures of BPS generation and transmission equipment and the potential for cascading outages that may be caused by extreme heat and cold weather events should be studied and corrective actions should be identified and implemented.</p> <p>Comment Form</p>	<p>Comments & Drafting Team Nominations</p>	<p>09/27/23</p>

Draft Technical Justification Document and Standard Authorization Request (SAR) on "Transmission Planning Energy Scenarios"

- Comment Period Open: August 22, 2023 – October 6, 2023
 - [Transmission Planning Energy Scenarios](#)
 - Transmission Planning Energy Scenarios – [Comment Matrix](#)
 - SAR – ["Transmission Planning Energy Scenarios"](#)
 - SAR – "Transmission Planning Energy Scenarios" – [Comment Matrix](#)
 - Quick Reference Guide: [Energy Scenarios](#)

NERC Seeks Industry Comment on Rules of Procedure Changes Related to Registration of Inverter-Based Resources

- **Appendix 2 Definitions:** [Clean](#) | [Redline](#)
- **Appendix 5A Organization Registration and Certification Manual:** [Clean](#) | [Redline](#)
- **Appendix 5B Compliance Registry Criteria:** [Clean](#) | [Redline](#)

Comments due October 30, 2023 and submitted electronically to ROPcomments@nerc.net

- Reliability*First* (RF)

- Technical Talks with RF

- September 18, 2023 2:00 p.m. – 3:30 p.m.

- October 16, 2023 2:00 p.m. – 3:30 p.m.

- SERC

- 2023 Fall Reliability, Security and Cold Weather Preparedness Seminar

- October 11, 2023 8:30 a.m. – 5:00 p.m.

- October 12, 2023 8:30 a.m. – 12:00 p.m.

Facilitator:
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