

<b>Effective Date</b>	November 21, 2024
<b>Impacted Manual #(s)/Manual Title(s):</b>	
M-14-D: Generator Operational Requirements, Revision 66 (Periodic Review)	
<b>Conforming Order(s):</b>	
None	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Planned committee reviews/endorsements:  SOS: October 2, 2024, October 31, 2024 RSCS: October 18, 2024 (Info only) OC: October 10, 2024, November 8, 2022 (Endorsement)	
<b>MRC 1<sup>st</sup> read date:</b>	October 30, 2024
<b>MRC voting date:</b>	November 21, 2024
<b>Impacted Manual sections:</b>	
See detailed list below	
<b>Reason for change:</b>	
<ul style="list-style-type: none"> <li>• Periodic cover-to-cover review</li> <li>• References <ul style="list-style-type: none"> <li>○ Added reference to PJM Manual for Rules and Procedures for Determination of Generating Capability (M-21B)</li> </ul> </li> <li>• Section 4.3.4 Data Exchange and Management Requirements <ul style="list-style-type: none"> <li>○ Updated communication protocol for registering Phasor Measurement Units (PMU)</li> </ul> </li> <li>• Section 6.3.4 Other Requirements <ul style="list-style-type: none"> <li>○ Clarified requirement for all Generating Facilities to provide reactive capability curves to PJM prior to commercial operation</li> <li>○ Clarified requirement for applicable Generating Facilities to complete reactive testing no later than 90 days after commercial operations.</li> </ul> </li> <li>• Section 7.1.1 Generator Real-Power Control <ul style="list-style-type: none"> <li>○ Added language outlining procedures for generators who lose remote control of MW output</li> </ul> </li> <li>• Section 7.1.2 Voltage and Reactive Control <ul style="list-style-type: none"> <li>○ Added language outlining procedures for generators who lose remote control of MVAR output</li> </ul> </li> <li>• Section 7.3.6 Generation Owner Periodic Tasks and Data Submittals <ul style="list-style-type: none"> <li>○ Updated the Guideline: Generation Owner Periodic Tasks and Data Submittals</li> </ul> </li> </ul>	

- Section 7.4 Synchronization and Disconnection Procedures
  - Added language clarifying notification procedures in the event of a relay trip
- Section 8 Wind Farm Requirements
  - Removed specific references to wind speed and wind direction to generalize to other meteorological parameters.
  - Added new Section 8.4 Wind Farm Rebuild / Repower to clarify commissioning required for wind farms that do not go through the PJM queue (no change in CIR value)
- Section 8.3.3 Real-time Operating Reserve Settlement
  - Updated language to reflect the wind backcast usage in settlements as well as the applicability of hybrid resources
- Section 9.1.1 Generator Deactivation Notice:
  - Updated information that may be posted publicly
- Section 10.1 Black Start Selection Process:
  - Added note to enhance awareness that Black Start information is CEII and Member Confidential
- Section 11.1 Generator Data Confidentiality Procedures
  - Added language specifically naming cold weather operating limits in generator parameter data sharing procedures
- 12.3.3 Real-time Operating Reserve Settlement
  - Added new subsection with language to reflect the solar backcast usage in settlements as well as the applicability to hybrid resources
- 13.1 Marketing and Classification of Mixed Technology Facilities
  - Add reference to Manual 21B, Section 2.6
- Attachment D: PJM Generating Unit Reactive Capability Curve Specification and Reporting Procedures
  - Clarified requirements and process for submitting and updating reactive capability
  - Removed reference to AVR status since it is already covered in Section 7:Generator Operations
- Attachment E, PJM Generator and Synchronous Condenser Reactive Capability Testing, Section E.2
  - Added reference to PJM Manual, 21B - Rules and Procedures for Determination of Generating Capability
- Attachment N: Cold Weather Preparation Guideline and Checklist
  - Reformatted and reordered content into additional sections and sub-sections to increase readability
  - Replaced references to “generator” with either generation resource or Generating Facility where applicable
  - Added the following language taken from NERC Generating Unit Winter Weather Readiness Guideline:
    - Incorporated bulleted list of critical components, grouped by conventional generation and inverter based generation
    - Added section covering Management Roles and Expectations

- Added section focused on Evaluation of Potential Problem Areas with Critical Components
  - References section updated to reflect latest industry best practices and lessons learned
  - Added footnote with link to NOAA map of locational first frost date
- Appendix A: Behind the Meter Generation Business Rules
  - Revised to reflect current business practices
- Corrected typos, capitalization and references throughout