



Effective Date	10.1-2022
Impacted Manual #(s)/Manual Title(s):	
Manual 10: Pre-Scheduling Operations Manual 12: Balancing Operations Manual 13: Emergency Operations	
Conforming Order(s): EL19-58-000 and ER19-1486-000	
Associated Issue Tracking Title:	Energy Price formation
Committee Approval Path - What committee(s) have already seen these changes?	
SOS First Read: 8.3.2022 OC First Read: 8.11.2022 OC Endorsement: 9.8.2022 MRC First Read: 8.24.2022 MRC Endorsement: 9.21.2022	
MRC 1st read date:	8.24.2022
MRC voting date:	9.21.2022
Impacted Manual sections:	
M10 <ul style="list-style-type: none"> Section 3 Reserve Requirements M12 <ul style="list-style-type: none"> Section 3.1 Adjusting PJM Balancing Area Scheduled Resources Section 4.3 VACAR Reserve Sharing Attachment F Exhibit 16 M13: <ul style="list-style-type: none"> Section 2.2 Reserve Requirements 	
Reason for change:	
Manual language update to reflect changes associated with Reserve Price Formation	
Summary of the changes:	

M10

- Section 3.1 Adds language for ten minute reserve products to be procured DA and renames existing DASR market to Day-Ahead Secondary Reserve Market (due to alignment of reserve products in Day-Ahead and Real-Time)

M12

- Section 3.1 Removed reference to Tier 2 reserves
- Section 4.3 Remove reference to VACAR Shared Reserve Group due to Dominion exiting agreement, renumbered sections and updated references
- Attachment F Exhibit 16 Removed Day Ahead Scheduling Reserve from Market Service, replaced Reserve Credits with Secondary Reserve, Replaced Eligible with Eligible if meets PJM criteria

M13

- Section 2.2 updated to reflect changes to Reserve Requirement based on Reserve Price Formation