Attachment A
Capacity Senior Task Force
Triennial Review of Reliability Pricing Model
MD PSC Matrix Solutions Package

Matrix Element	MD PSC Solutions Statement
Line 1 Gross CONE	Update CONE values for 18/19 BRA ($/kw/year) accepting IMM adjustment to PJM/Brattle values in all CONE Areas: CONE Area 2 = $125.04. All CONE Area values will be further adjusted to adopt level real costing. If IMM adjustment is not adopted, then MD PSC CONE Area 2 specific adjustment should be adopted (reduction from PJM value by 7.5 ($/kw/year). If MD PSC level real costing is not adopted, then SMECO capital attraction cost adjustment should be adopted & ODEC partial level-real costing method should also be adopted. See MD PSC Position Statement.
Line 2 Levelization Method	Full level-real costing method. Produces a CONE Area 2 value of $107.35.
Line 3 & 4	[No change]
Line 5 VRR Curve Shape – System	Status Quo except that MD PSC may support moving Point "a" on VRR Curve to quantity + IRM-0.2%, price + greater (CONE or 1.5x Net CONE)
Lines 6 to 11	[No change]
Line 12 CC MOPR Screen related update	Update CONE values for 18/19 BRA ($/kw/year) but with a 15% downward adjustment on account of the principles behind the IMM CT adjustment in all CONE Areas: CONE Area 2 = $167.72, all CONE Area values further adjusted for full level real costing. Produces a CONE Area 2 value of $142.48. If IMM adjustment is not adopted, then MD PSC CONE Area 2 specific adjustment should be adopted (reduction from PJM value by 21.7 ($/kw/year). If MD PSC level real costing is not adopted, then SMECO capital attraction cost adjustment should be adopted & ODEC partial level-real costing method should also be adopted. See MD PSC Position Statement.