



DATE: December 1, 2023
TO: DESTF (Deactivation Enhancements Senior Task Force)
FROM: IMM
SUBJECT: RMR

This table was prepared by the Independent Market Monitor for PJM. The IMM confirmed the data with PJM.

Table 1 Part V reliability service summary^{1 2 3 4}

Unit Names	Owner	ICAP (MW)	Cost Recovery Method	Docket Numbers	Start of Term	End of Term	Initial Filing		Actual	
							Total Cost	Cost per MW-day	Total Cost	Cost per MW-day
Indian River 4	NRG Power Marketing LLC	410.0	Cost of Service Recovery Rate	ER22-1539	01-Jun-22	31-Dec-26	\$357,065,662	\$520.25	\$111,081,790	\$356.33
B.L. England 2	RC Cape May Holdings, LLC	150.0	Cost of Service Recovery Rate	ER17-1083	01-May-17	01-May-19	\$35,953,561	\$328.34	\$51,779,992	\$472.88
Yorktown 1	Dominion Virginia Power	159.0	Deactivation Avoidable Cost Rate	ER17-750	06-Jan-17	13-Mar-18	\$9,739,434	\$142.12	\$8,427,011	\$122.97
Yorktown 2	Dominion Virginia Power	164.0	Deactivation Avoidable Cost Rate	ER17-750	06-Jan-17	13-Mar-18	\$10,045,705	\$142.12	\$9,529,149	\$134.81
B.L. England 3	RC Cape May Holdings, LLC	148.0	Cost of Service Recovery Rate	ER17-1083	01-May-17	24-Jan-18	\$28,710,481	\$723.84	\$10,058,665	\$253.60
Achtabula	FirstEnergy Service Company	210.0	Deactivation Avoidable Cost Rate	ER12-2710	01-Sep-12	11-Apr-15	\$35,236,541	\$176.25	\$25,177,042	\$125.94
Eastlake 1	FirstEnergy Service Company	109.0	Deactivation Avoidable Cost Rate	ER12-2710	01-Sep-12	15-Sep-14	\$20,842,416	\$257.01	\$18,484,399	\$227.93
Eastlake 2	FirstEnergy Service Company	109.0	Deactivation Avoidable Cost Rate	ER12-2710	01-Sep-12	15-Sep-14	\$20,182,025	\$248.87	\$17,683,994	\$218.06
Eastlake 3	FirstEnergy Service Company	109.0	Deactivation Avoidable Cost Rate	ER12-2710	01-Sep-12	15-Sep-14	\$20,192,938	\$249.00	\$17,391,797	\$214.46
Lakeshore	FirstEnergy Service Company	190.0	Deactivation Avoidable Cost Rate	ER12-2710	01-Sep-12	15-Sep-14	\$33,993,468	\$240.47	\$20,532,969	\$145.25
Elrama 4	GenOn Power Midwest, LP	171.0	Cost of Service Recovery Rate	ER12-1901	01-Jun-12	01-Oct-12	\$15,435,472	\$739.88	\$7,576,435	\$363.17
Niles 1	GenOn Power Midwest, LP	109.0	Cost of Service Recovery Rate	ER12-1901	01-Jun-12	01-Oct-12	\$9,510,580	\$715.19	\$4,829,423	\$363.17
Cromby 2 and Diesel	Exelon Generation Company, LLC	203.7	Cost of Service Recovery Rate	ER10-1418	01-Jun-11	01-Jan-12	\$20,213,406	\$463.70	\$17,776,658	\$407.80
Eddystone 2	Exelon Generation Company, LLC	309.0	Cost of Service Recovery Rate	ER10-1418	01-Jun-11	01-Jun-12	\$165,993,135	\$1,467.74	\$85,364,570	\$754.81
Brunot Island CT 2A, CT 2B, CT 3 and CC4	Orion Power Midwest, LP	244.0	Cost of Service Recovery Rate	ER06-993	16-May-06	05-Jul-07	\$60,933,986	\$601.76	\$23,507,795	\$232.15
Hudson 1	PSEG Energy Resources & Trade LLC and PSEG Fossil LLC	355.0	Cost of Service Recovery Rate	ER05-644, ER11-2688	25-Feb-05	08-Dec-11	\$28,934,341	\$32.90	\$62,364,359	\$70.92
Sewaren 1-4	PSEG Energy Resources & Trade LLC and PSEG Fossil LLC	453.0	Cost of Service Recovery Rate	ER05-644	25-Feb-05	01-Sep-08	\$47,633,115	\$81.89	\$79,580,435	\$136.82

- 1 The actual cost data for Hudson 1 and Sewaren 1-4 reflects settlements data starting in August 2005 and excludes any costs incurred prior to that time.
- 2 The actual cost data for Hudson 1, Sewaren 1-4, Elrama 4, and Niles 1 are allocated from the company level to plant or unit level by MW share.
- 3 Refunds were required for Sewaren 1-4, Eastlake 1, Eastlake 2, Eastlake 3, and Lakeshore, because the units operated beyond the RMR term. Refunds were also required for Elrama 4 and Niles 1 due to a settlement agreement.
- 4 The actual cost data for Indian River 4 are through September 30, 2023. The table will be updated to include all of 2023 when the data are available.