



Capacity Performance Order – Brief Summary

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- Issued on May 10, 2016 – 155 FERC ¶ 61,157
- Denied all requests for rehearing except with respect to use of the term force majeure in the FTR/ARR section (but affirmed Catastrophic Force Majeure proposal)
- Accepted PJM's compliance filing except in a few instances:
 - exceptions to excuses from Non-Performance Charges
 - transition of CP rules to FRR Entities
 - support for CP Quantifiable Risk in Avoidable Cost Rate
 - operating parameters – actual constraints

- Affirmed use of aggregation by only certain types of resources which would generally not be able to satisfy annual obligation of a CP resource on its own (P51)
- With respect to aggregating across LDAs, FERC found PJM's proposal to do so (which was contained in a PJM answer) was not fully developed or substantiated (P52)

- Affirmed elimination of Limited and Extended Summer DR – non-year round resources do not provide equivalent service – could result in loss of reliability in non-summer months (P59)
- PJM has provided reasonable accommodation for participation by such resource types – transition and aggregation (P59)

- Denied IMM rehearing request to institute what PJM originally filed on basis that PJM withdrew its proposal (P239)