

Action Items from July 1, 2021 SRDTF meeting.

- 1) To simulate the impact of IRD under the new ORDC coming next year.
 - a. PJM discussed this internally, and it didn't seem feasible to simulate the impact of IRD under the new ORDC changes with the current SCED software. There are challenges to come close to emulating the ORDC changes. PJM is recommending for stakeholders to review simulations that were previously done at Energy Price Formation Senior Task Force or EPFSTF (<https://www.pjm.com/committees-and-groups/task-forces/epfstf>)
- 2) Question was around how the bias will be used for transparency around guidance for how operators can handle bias of the bias.
 - a. PJM responded that operators will not have the ability to adjust the bias of the IRD case on the fly. The IRD case is customizable to automatically use the bias from the base case to be more reflective of the conditions of the time. Base case being the middle case out of their five current scenarios.
- 3) Address synchronized condensers in PJM's proposed performance evaluation method for IRD
 - a. PJM addressed synch condensers action item on slide #6 of Item 4 - Synch Reserve Performance Evaluation Using IRD from August 6th SRDTF meeting.
<https://www.pjm.com/-/media/committees-groups/task-forces/srdtf/2021/20210806/20210806-item-04-synch-reserve-performance-evaluation-using-ird.ashx>