



Implementation of CIFP changes for Planned Generation Capacity Resource offers for the 26/27 BRA

May 1, 2024

- Reminder: What is a Planned Generation Capacity Resources?
 - This does not change with CIFP, see M18 4.2.3 for details
 - System Impact Study Phase III (>20 MW) or Phase II (<=20 MW)
 - Start date for Interconnection Service is on or before start of the DY
 - Did not clear in prior auction

- CIFP change – Planned Generation Capacity Resources at the time of the auction are required to notify PJM if it will be offered into the 26/27 BRA by June 7th
 - If notification is not received by 6/7, the resource will not be permitted to offer into the BRA
 - Resource may participate in subsequent IA's as long as notification is received prior to the IA deadline (90 days prior to IA – see Pre-auction activity schedule on pjm.com)
 - If such notification is made, the resource will be required to offer into the BRA
 - If resource is not offered in the auction, then resource will not be permitted to offer into any subsequent auctions, used in bilateral market, or submitted to FRR plans during the DY
 - Notification should be made by the entity that will offer the Planned Generation Capacity Resources/Uprates into the auction
 - Any bilateral transaction prior to the auction will transfer this notification to the new Capacity Market Seller
 - A resource is required to offer into the auction even if a different entity will submit the offer into Capacity Exchange

The resource does NOT need to submit a notification if the resource will not participate in the auction

- Capacity Markets Sellers with Capacity Exchange access must submit offer notification via Capacity Exchange
 - Auctions > Planned Gen Offer Notification

The screenshot shows the PJM Capacity Exchange web application. The top navigation bar includes 'My Tools', 'PJM Interconnection (dingtest)', 'Sign Out', 'Contact', and 'Help'. The main header displays the PJM logo and 'Capacity Exchange'. A left-hand sidebar contains a menu with categories like 'Load & Obligation', 'Resource Position', 'Transactions', 'Auctions', 'Credit', and 'Performance'. The 'Auctions' section is expanded, showing options for 'Auction Status', 'Resource Confirmation', 'Planned Gen Offer Notification' (highlighted), 'Generation MOPR Certificate', 'State Subsidy Certification', 'PRD Elections', 'Demand Resource Setup', 'Energy Efficiency Setup', 'Buy & Sell', 'Auction Results', and 'Auction Results Summaries'. The main content area features filters for 'Delivery Year' (2025/2026) and 'Auction Type' (BASE). Below the filters, it shows 'PJMSTST >> 2025/2026 >> BASE' and 'Row Count: 3'. A section titled 'Planned Generation will Offer into the Auction:' contains a certification statement. Below this is a table with columns: Queue, Resource ID, Resource Name, Name in ISA, Project Name, Planned Generation will Offer into the Auction?, and Updated MW Quality (as applicable).

Queue	Resource ID	Resource Name	Name in ISA	Project Name	Planned Generation will Offer into the Auction?	Updated MW Quality (as applicable)
Show All	Show All	Show All	Show All	Show All	Show All	Show All
TST-001	130363111	GEN TEST RESOURCE 1			Yes	0.1
TST-003	0		ISA NAME 3	PROJECT 3	Yes	0.1
TST-002	130363154	GEN TEST RESOURCE 2			No	

- Capacity Market Sellers **without** Capacity Exchange access may submit a manual offer notification
- Manual offer notification will be submitted using Sharepoint
 - Pardot reminders will be sent prior to June 7th deadline
 - Sharepoint link will also be included on [RPM webpage](#)

- Capacity Market Sellers will need to complete offer notification by COB on 6/7/24
- If you have any questions about this process please contact rpm_hotline@pjm.com

Planned Generation Capacity Resource must send notification to PJM by COB on 6/7/24