

Annual Transmission Revenue Requirements (ATRR) and Network Integration Transmission Service (NITS) Rates				
Transmission Zone	Transmission Owner	Annual Revenue Requirement	Total Zonal Annual Revenue Requirement	Network Integration Transmission Service Rate (\$/MW-Year)
<b>AECO</b>	Atlantic City Electric Company	\$ 210,153,068.00	\$ 210,153,068.00	\$ 79,876.00
<b>AEP</b>	AEP East Operating Companies*	\$ 1,225,257,720.00		
	AEP East Transmission Companies*	\$ 1,465,678,700.00		
	AMP Transmission, LLC	\$ 351,352.00		
			\$ 2,691,287,772.00	\$ 123,924.80
<b>APS</b>	South FirstEnergy Operating Companies*	\$ 153,425,730.00	\$ 153,425,730.00	\$ 16,759.96
<b>ATSI</b>	American Transmission Systems, Inc.	\$ 838,323,031.00		
	AMP Transmission, LLC	\$ 10,690,831.00		
			\$ 849,013,862.00	\$ 66,479.30
<b>BGE</b>	Baltimore Gas and Electric Company	\$ 295,312,882.00	\$ 295,312,882.00	\$ 45,531.00
<b>ComEd</b>	Commonwealth Edison Company	\$ 763,490,165.00	\$ 763,490,165.00	\$ 36,069.00
<b>DAY</b>	The Dayton Power and Light Company	\$ 62,043,314.00		
	AMP Transmission, LLC	\$ 772,968.25		
			\$ 62,816,282.25	\$ 18,687.35
<b>DEOK</b>	Duke Energy Ohio, Inc. and Duke Energy Kentucky, Inc.	\$ 200,020,318.00	\$ 200,020,318.00	\$ 37,718.00
<b>DOM</b>	Virginia Electric and Power Company	\$ 1,337,252,477.34	\$ 1,337,252,477.34	\$ 63,208.24
	Virginia Electric and Power Company (Dominion Underground)	\$ 13,042,622.99	\$ 13,042,622.99	\$ 634.42
<b>DPL</b>	Delmarva Power & Light Company	\$ 193,598,433.00		
	Old Dominion Electric Cooperative	\$ 4,602,195.00		
			\$ 198,200,628.00	\$ 49,476.00
<b>DUQ</b>	Duquesne Light Company	\$ 167,886,897.00	\$ 167,886,897.00	\$ 60,850.63
<b>EKPC</b>	East Kentucky Power Cooperative	\$ 89,590,957.00	\$ 89,590,957.00	\$ 28,271.00
<b>JCPL</b>	Jersey Central Power and Light Company	\$ 167,178,790.00	\$ 167,178,790.00	\$ 27,303.86
<b>ME PENELEC</b>	Mid-Atlantic Interstate Transmission, LLC	\$ 304,800,327.00	\$ 304,800,327.00	\$ 52,088.37
<b>OVEC</b>	Ohio Valley Electric Cooperative	\$ 11,256,927.00	\$ 11,256,927.00	\$ 5,163.73
<b>PECO</b>	PECO Energy Company	\$ 194,998,428.00	\$ 194,998,428.00	\$ 22,998.00
<b>PEPCO</b>	Potomac Electric Power Company	\$ 199,759,404.00		
	Southern Maryland Electric Cooperative	\$ 17,086,212.00		
			\$ 216,845,616.00	\$ 37,198.83
<b>PPL</b>	PPL Electric Utilities Corporation*	\$ 700,784,077.00		
	Allegheny Electric Cooperative, Inc.	\$ 2,584,702.00		
	UGI Utilities, Inc.	\$ 7,974,096.00		
			\$ 711,342,875.00	\$ 95,033.00
<b>PSEG</b>	Public Service Electric & Gas Company	\$ 1,671,403,829.00	\$ 1,671,403,829.00	\$ 164,718.69
<b>RECO</b>	Rockland Electric Company	\$ 20,354,318.00	\$ 20,354,318.00	\$ 51,530.00
	NextEra Energy Transmission MidAtlantic Indiana	\$ 322,216.00		
	Silver Run Electric, LLC	\$ 25,861,317.00		
	Trans-Allegheny Interstate Line Company	\$ 229,226,166.93		
	Transource West Virginia, LLC	\$ 9,063,716.00		
<b>TOTAL</b>		\$ 10,594,148,187.51	\$ 10,329,674,771.58	

As of 4/1/2023

\*PPL Electric Utilities Corporation ARR/PPL Zone NITS rate updated effective 4/1/2023 pursuant to FERC Order in Docket No. ER22-2719