

VIRGINIA ELECTRIC AND POWER COMPANY
Adjusted ATRR and the True-Up Adjustment Before Interest for 2013

To: Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols)

In accordance with Section 2.a. of the Formula Rate Implementation Protocols, Virginia Electric and Power Company (“VEPCO”) is providing the following information to be posted on the www.pjm.com website:

- (i) the adjusted ATRR for the previous calendar year, calculated by applying the methodology set out in Attachment H-16A Appendix A to VEPCO’s actual costs for that calendar year; and
- (ii) the True-Up Adjustment Before Interest for the previous calendar year, calculated pursuant to Attachment H-16A, Attachment 6. The True-Up Adjustment Before Interest for 2013 is shown on page 25 of the Attachment.

In addition to the above information, VEPCO is also providing the adjusted Annual Revenue Requirement for the previous calendar year and True-up Adjustment before interest for each Annual Revenue Requirement included in Attachment 7 that is calculated in accordance with Attachment H-16A, Attachment 6A. This information is shown on pages 27 through 49 of the Attachment.

Please note that in this instance the previous calendar year is 2013 and that the information being provided will not affect transmission rates until January 1, 2015.

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013**Shaded cells are input cells****(000's)****Allocators**

Wages & Salary Allocation Factor					
1	Transmission Wages Expense		p354.21b/ Attachment 5	\$	31,105
2	Less Generator Step-ups		Attachment 5		7
3	Net Transmission Wage Expenses		(Line 1 - 2)		31,099
4	Total Wages Expense		p354.28b/Attachment 5		540,979
5	Less A&G Wages Expense		p354.27b/Attachment 5		94,001
6	Total		(Line 4 - 5)	\$	446,978
7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)		6.9575%
Plant Allocation Factors					
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$	28,885,547
9	Common Plant In Service - Electric		(Line 26)		0
10	Total Plant In Service		(Sum Lines 8 & 9)		28,885,547
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)		10,784,301
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5		92,439
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5		0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5		0
15	Total Accumulated Depreciation		p219.29c/Attachment 5		10,876,740
16	Net Plant		(Line 10 - 15)		18,008,807
17	Transmission Gross Plant		(Line 31 - 30)		4,388,440
18	Gross Plant Allocator	(Note B)	(Line 17 / 10)		15.1925%
19	Transmission Net Plant		(Line 44 - 30)	\$	3,489,306
20	Net Plant Allocator	(Note B)	(Line 19 / 16)		19.3756%
Plant Calculations					
Plant In Service					
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$	4,621,204
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5		254,247
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		39,154
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)		4,327,803
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5		871,535
26	Common Plant (Electric Only)		p356/Attachment 5		0
27	Total General & Common		(Line 25 + 26)		871,535
28	Wage & Salary Allocation Factor		(Line 7)		6.9575%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$	60,637
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$	8,470
31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$	4,396,910
Accumulated Depreciation					
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$	927,481
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5		50,917
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5		6,587
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)		869,977
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5		326,632
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)		92,439
38	Accumulated Common Amortization - Electric		(Line 13)		0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)		0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)		419,070
41	Wage & Salary Allocation Factor		(Line 7)		6.9575%
42	General & Common Allocated to Transmission		(Line 40 * 41)		29,157
43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$	899,134
44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$	3,497,776

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013

Adjustment To Rate Base

Accumulated Deferred Income Taxes			
45	ADIT net of FASB 106 and 109	Attachment 1	\$ (667,975)
46	Accumulated Deferred Income Taxes Allocated To Transmission	(Line 45)	\$ (667,975)
Transmission O&M Reserves			
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	\$ (6,937)
Prepayments			
48	Prepayments	(Notes A & R) Attachment 5	\$ 2,610
49	Total Prepayments Allocated to Transmission	(Line 48)	\$ 2,610
Materials and Supplies			
50	Undistributed Stores Exp	(Notes A & R) p227.6c & 16.c	\$ -
51	Wage & Salary Allocation Factor	(Line 7)	6.9575%
52	Total Transmission Allocated Materials and Supplies	(Line 50 * 51)	0
53	Transmission Materials & Supplies	p227.8c/2	34,256
54	Total Materials & Supplies Allocated to Transmission	(Line 52 + 53)	\$ 34,256
Cash Working Capital			
55	Transmission Operation & Maintenance Expense	(Line 85)	\$ 100,390
56	1/8th Rule	x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission	(Line 55 * 56)	\$ 12,549
Network Credits			
58	Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) Attachment 5 / From PJM	0
60	Net Outstanding Credits	(Line 58 - 59)	0
61	TOTAL Adjustment to Rate Base	(Line 46 + 47 + 49 + 54 + 57 - 60)	\$ (625,497)
62	Rate Base	(Line 44 + 61)	\$ 2,872,279

O&M

Transmission O&M			
63	Transmission O&M	p321.112.b/Attachment 5	\$ 52,022
64	Less GSU Maintenance	Attachment 5	18
65	Less Account 565 - Transmission by Others	p321.96.b/Attachment 5	(21,119)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O) PJM Data	0
67	Transmission O&M	(Lines 63 - 64 + 65 + 66)	\$ 73,123
Allocated General & Common Expenses			
68	Common Plant O&M	(Note A) p356	0
69	Total A&G	Attachment 5	409,652
70	Less Property Insurance Account 924	p323.185b	7,885
71	Less Regulatory Commission Exp Account 928	(Note E) p323.189b/Attachment 5	26,143
72	Less General Advertising Exp Account 930.1	p323.911b/Attachment 5	2,894
73	Less EPRI Dues	(Note D) p352-353/Attachment 5	2,776
74	General & Common Expenses	(Lines 68 + 69) - Sum (70 to 73)	\$ 369,953
75	Wage & Salary Allocation Factor	(Line 7)	6.9575%
76	General & Common Expenses Allocated to Transmission	(Line 74 * 75)	\$ 25,740
Directly Assigned A&G			
77	Regulatory Commission Exp Account 928	(Note G) p323.189b/Attachment 5	\$ -
78	General Advertising Exp Account 930.1	(Note K) p323.191b	0
79	Subtotal - Transmission Related	(Line 77 + 78)	0
80	Property Insurance Account 924	p323.185b	7,885
81	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
82	Total	(Line 80 + 81)	7,885
83	Net Plant Allocation Factor	(Line 20)	19.3756%
84	A&G Directly Assigned to Transmission	(Line 82 * 83)	\$ 1,528
85	Total Transmission O&M	(Line 67 + 76 + 79 + 84)	\$ 100,390

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013

Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	104,249
87	Less: GSU Depreciation		Attachment 5		6,666
88	Less Interconnect Facilities Depreciation		Attachment 5		954
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		96,629
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		24,523
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		21,846
93	Total		(Line 91 + 92)		46,369
94	Wage & Salary Allocation Factor		(Line 7)		6.9575%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		3,226
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		6.9575%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0
101	Total Transmission Depreciation & Amortization		(Line 90 + 95 + 100)	\$	99,855

Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	27,576
103	Total Taxes Other than Income		(Line 102)	\$	27,576

Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	387,950
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	387,950
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	16,496
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	9,773,967
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		(259,014)
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2		(36,509)
111	Common Stock		(Sum Lines 108 to 110)	\$	9,478,445
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	7,350,555
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2		(7,704)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2		4,338
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		7,347,189
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		259,014
118	Common Stock		(Line 111)		9,478,445
119	Total Capitalization		(Sum Lines 116 to 118)	\$	17,084,647
120	Debt %	Total Long Term Debt	(Line 116 / 119)		43.0%
121	Preferred %	Preferred Stock	(Line 117 / 119)		1.5%
122	Common %	Common Stock	(Line 118 / 119)		55.5%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0528
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0637
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0227
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0010
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0632
129	Total Return (R)		(Sum Lines 126 to 128)		0.0869
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		249,657

Composite Income Taxes

Income Tax Rates					
131	FIT=Federal Income Tax Rate		Attachment 5		35.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5		6.15%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code		0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$			39.00%
135	T/(1-T)				63.92%
ITC Adjustment					
136	Amortized Investment Tax Credit	(Note I) enter negative	Attachment 1	\$	(145)
137	T/(1-T)		(Line 135)		63.92%
138	ITC Adjustment Allocated to Transmission		(Line 136 * (1 + 137))	\$	(237)
139	Income Tax Component =	$CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]		117,896
140	Total Income Taxes		(Line 138 + 139)		117,659

Virginia Electric and Power Company
ATTACHMENT H-16A

FERC Form 1 Page # or

Formula Rate -- Appendix A

Notes

Instruction (Note H)

2013

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	3,497,776
142	Adjustment to Rate Base	(Line 61)		(625,497)
143	Rate Base	(Line 62)	\$	2,872,279
144	O&M	(Line 85)		100,390
145	Depreciation & Amortization	(Line 101)		99,855
146	Taxes Other than Income	(Line 103)		27,576
147	Investment Return	(Line 130)		249,657
148	Income Taxes	(Line 140)		117,659
149	Revenue Requirement	(Sum Lines 144 to 149)	\$	595,136
Net Plant Carrying Charge				
151	Revenue Requirement	(Line 150)	\$	595,136
152	Net Transmission Plant	(Line 24 - 35)		3,457,826
153	Net Plant Carrying Charge	(Line 151 / 152)		17.2113%
154	Net Plant Carrying Charge without Depreciation	(Line 151 - 86) / 152		14.1964%
155	Net Plant Carrying Charge without Depreciation, Return or Income Taxes	(Line 151 - 86 - 130 - 140) / 152		3.5737%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return and Taxes	(Line 150 - 147 - 148)	\$	227,821
157	Increased Return and Taxes	Attachment 4		393,437
158	Net Revenue Requirement with 100 Basis Point increase in ROE	(Line 156 + 157)		621,258
159	Net Transmission Plant	(Line 152)		3,457,826
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE	(Line 158 / 159)		17.9667%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	(Line 158 - 86) / 159		14.9518%
162	Revenue Requirement	(Line 150)	\$	595,136
163	True-up Adjustment	Attachment 6		-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		3,382
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		1,686
166	Revenue Credits	Attachment 3		(10,052)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	590,152
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,249.0
170	Rate (\$/MW-Year)		(Line 168 / 169)	30,658.83
171	Rate for Network Integration Transmission Service (\$/MW/Year)	(Line 170)		30,658.83

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.

Virginia Electric and Power Company
ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT- 282	(757,394)	(95,476)	(78,522)	
ADIT-283	0	(4,861)	(1,413)	
ADIT-190	5,869	212,722	68,468	
Subtotal	(751,724)	112,385	(11,467)	
Wages & Salary Allocator			6.9575%	
Gross Plant Allocator		15.1925%		
End of Year ADIT	(751,724)	17,074	(798)	(735,448)
End of Previous Year ADIT (from Sheet 1A-ADIT (3))	(615,075)	16,621	(2,048)	(600,502)
Average Beginning and End of Year ADIT	(683,400)	16,848	(1,423)	(667,975)
End of Year ADIT	(735,448)			
End of Previous Year ADIT	(600,502)			
Average Beginning and End of Year ADIT	(667,975)			

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances :

A ADIT-190	B Total	C Production Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(27,490)	(27,490)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	11,897	11,897				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	(370)	(370)				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	51,122	51,122				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	206,939			206,939		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTION CFWD	3,023	3,023				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(32)	(32)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,454	1,454				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(11)	(11)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,742	1,742				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	3,364	3,364				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,652	75,652				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	(288)	(288)				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	0	0				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Book expensed as billed over 15 yr assessment period; tax deduct in year of assessment because all events test met as liability is based on prior facility use.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - DISTRIBUTION	(123)	(123)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - GENERAL	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION	88	88				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - PRODUCTION NA	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING - TRANSMISSION	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING	-	-				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	202	202				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	2,312	2,312				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(4,938)	(4,938)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	1,659	1,659				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	193	193				Not applicable to Transmission Cost of Service calculation.
DISQUALIFIED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSET BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	4,231	4,231				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	96	96				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	41	41				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	4,896	4,896				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	104,134	104,134				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,915	2,915				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	33	33				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,186	4,186				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	84,473	84,473				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,435	2,435				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

EARNEST MONEY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,641	4,641	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	38	38	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	789	789	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V. (190)	24	24	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	24	24	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	503	503	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	15	15	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	2,957	2,957	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	265	265	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	3,465	3,465	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON CURRENT AS	4,410	4,410	-	-	Not applicable to Transmission Cost of Service calculation.
FAS133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	2,119	2,119	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 POWER HEDGE CURRENT ASSET	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG HEDGE DEBT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION	-	-	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - DISTRIBUTION	1,049	1,049	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - GENERAL	77	77	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - NA	442	442	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - OTHER	19,116	19,116	-	-	Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION - TRANSMISSION	87	87	87	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	134,310	134,310	-	-	Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	190,143	190,143	-	-	Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	16,290	16,290	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	151,907	151,907	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	1,457	1,457	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT NON CURRENT CURRENT	855	855	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	(1,181)	(1,181)	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	(0)	-	(0)	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	-	-	-	-	Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	8,543	8,543	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	31,550	31,550	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	10,796	10,796	-	-	Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
GENERAL BUSINESS CREDIT	1,342	1,342	-	-	Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	142	142	-	-	Books include income when meter is read; taxed when service is provided.
HEADWATER BENEFITS	1,148	1,148	-	-	Not applicable to Transmission Cost of Service calculation.
INT STOR NORTH ANNA	1,721	1,721	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
INT STOR SURRY	424	424	-	-	Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filled.
LONG TERM DISABILITY RESERVE	7,517	-	-	7,517	Book estimate accrued and expensed; tax deduction when paid.
METERS	325	325	-	-	Books pre-capitalize when purchased; tax purposes when installed.
NOL	96,657	96,657	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL NORTH ANNA	0	0	-	-	Books estimate expense, tax deduction taken when paid.
NUCLEAR FUEL - PERMANENT DISPOSAL SURRY	2	2	-	-	Books estimate expense, tax deduction taken when paid.
OBSOLETE INVENTORY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
OBSOLETE INVENTORY RESERVE	3,749	3,749	-	-	Not applicable to Transmission Cost of Service calculation.
OPEB	3,197	-	-	3,197	Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	-	-	-	-	Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,878	-	-	1,878	Books record the yield to maturity method; taxes amortize straight line.
PRODUCTION TAX CREDIT	4,148	4,148	-	-	Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - NC ENTERPRISE	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL	169	169	-	-	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-	-	-	Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,657)	(4,657)	-	-	Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,662	4,662	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT ISSUED	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE NON CUR	54	54	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE - CURRENT	111	111	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB AS REC COSTS - VA NON CURRENT	(1)	(1)	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR VA NON CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	742	742	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	17,643	17,643	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	5,465	5,465	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	242,720	242,720	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	0	0	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE DEBT	5	5	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(521)	(521)	-	-	Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	51,725	-	-	51,725	Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(69)	(69)	-	-	Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	148	148	-	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY CWP	6,669	6,669	-	-	Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY IN SERVICE	8,244	8,244	-	-	Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2,161	-	-	2,161	Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-	-	-	Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	5,921	-	-	5,921	Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL INT)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	8,225	8,225	-	-	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,702	1,702	-	-	Federal effect of state deductions.
WEST VA PROPERTY TAX	2,541	2,541	-	-	Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.

ATTACHMENT H-16A

Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

Table with columns for ADIT - OTHER COMPREHENSIVE INCOME, 27,812, 27,812, and various asset/liability categories with their respective values and justifications.

Instructions for Account 190:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Table with columns A (ADIT-282), B (Total), C (Production Or Other), D (Only Transmission), E (Plant), F (Labor), G (Justification). Rows include various tax and asset categories like AFC DEFERRED TAX, CASUALTY LOSS, and various DEFICIENCY items.

ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMEOR	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWELL	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	(1)	(1)	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH R	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PP7 RID	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - WARREN	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(124)	(124)	(124)	(124)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTAVISTA	(2)	(2)	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(1)	(1)	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-BRUNSWICK	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HALIFAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-HOPEWELL	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-NAIHI R	(186)	(186)	(186)	(186)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-PP7 RID	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-SOUTHAMPTON	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-VCHEC R	(15)	(15)	(15)	(15)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)-WARREN	(22)	(22)	(22)	(22)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(2,590)	(2,590)	(2,590)	(2,590)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTAVISTA	(29)	(29)	(29)	(29)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BEAR GARD	(21)	(21)	(21)	(21)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)-BREMO RID	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	74	74	74	74	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX R	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(5)	(5)	(5)	(5)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIHI RID	(3,909)	(3,909)	(3,909)	(3,909)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(4)	(4)	(4)	(4)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	13	13	13	13	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(315)	(315)	(315)	(315)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN	(402)	(402)	(402)	(402)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(79)	(79)	(79)	(79)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) ALTAVIS	(1)	(1)	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BEAR GA	(1)	(1)	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)-BREMO R	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWICK	2	2	2	2	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIHI R	(119)	(119)	(119)	(119)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PP7 RID	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	0	0	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(9)	(9)	(9)	(9)	Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(12)	(12)	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,648)	(7,648)	(7,648)	(7,648)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(37,271)	(37,271)	(37,271)	(37,271)	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	19,413		19,413		Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-		-		Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(49)	(49)	-	-	Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-		-		Not applicable to Transmission Cost of Service calculation.
INVOLUNTARY CONVERSION - TELECOMMUNICATIONS	-		-		Represents the difference between book and tax related to the disposal of telecommunication equipment.
LIBERALIZED DEPRECIATION - FUEL	-		-		Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL CUIP	(0)	(0)	-	-	Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	(3,906,305)	(3,113,295)	(738,942)	(54,067)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-		-		Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-		-		Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	1,046	1,046	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(182,349)	(182,349)	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(488)	(488)	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT ACUFIL	195,181	195,181	-	-	Not applicable to Transmission Cost of Service calculation.
SUCCESS SHARE PLAN	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLOSION - TAX DEP.-LIB - NON OP	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-	-	-	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(370)	(370)	-	-	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Capital O&M Exp	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Book Capitalized Interest (To Zero Balance from PY Top Side Entry)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DOE Settlement -Asset Basis Reduction	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Fixed Assets Fed Effect of State	(1,181)	(1,181)	-	-	Not applicable to Transmission Cost of Service calculation.
COST OF REMOVAL	(37,183)	(33,276)	(5,961)	2,053	Represents the actual cost of removal allowable for tax over the accrued amount.
Fixed Assets-DC	(19,413)	(19,413)	-	-	Represents IRS audit adjustments to plant-related differences.
Fixed Assets-NC	(0)	(0)	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-VA	(74)	(74)	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(3,201)	(3,201)	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
Fixed Assets-WV	(99)	(99)	-	-	Represents the state impact of IRS Audit adjustments to plant related differences.
ROUND	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,542,528)	(3,611,137)	(757,394)	(95,476)	(78,522)
Less FASB 109 Above if not separately removed	(81,121)	(81,121)	0	0	0
Less FASB 106 Above if not separately removed	0	0	0	0	0
Total	(4,461,407)	(3,530,016)	(757,394)	(95,476)	(78,522)

Instructions for Account 282:
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other	Only Transmission	Plant	Labor	Justification
		Related	Related	Related	Related	
A6 RECEIVABLE CURRENT	(163)	(163)	-	-	-	Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(1,696)	(1,696)	-	-	-	Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
CURRENT CAPITALIZED RESTORATION COSTS 481A - DISTR	(15,527)	(15,527)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(46,651)	(46,651)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(158,309)	(158,309)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(368,536)	(368,536)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	(503)	(503)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(627)	(627)	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	0	0	-	-	-	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET Total	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

d Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

FEDERAL EFFECT OF STATE OPERATING	5,306	5,306		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE Total	(1,105)	(1,105)		Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	95	95		Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-		Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)		Not applicable to Transmission Cost of Service calculation.
GOODWILL AMORTIZATION Total	-	-		Not applicable to Transmission Cost of Service calculation.
NON CURRENT CAPITALIZED RESTORATION COSTS 481A - D	(46,582)	(46,582)		Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(809)	(809)		Not applicable to Transmission Cost of Service calculation.
POWERTREE CARBON CO, LLC, Total	(34)	(34)		Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(704)	(704)		Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT	(11,783)	(11,783)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT	(5,356)	(5,356)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	(9)	(9)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR CURRENT	(5,019)	(5,019)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT	(3,465)	(3,465)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GL CAPACITY HEDGE CURRENT	(265)	(265)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR	0	0		Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR - CURRENT	(2,119)	(2,119)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(2,578)	(2,578)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(1,376)	(1,376)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(1,658)	(1,658)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(406)	(406)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(2,960)	(2,960)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC CURRENT	(86)	(86)		Not applicable to Transmission Cost of Service calculation.
REG ASSET ASSET IMPAIRMENT NCUC NONCURR	(484)	(484)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER Total	(2,028)	(2,028)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(80)	(80)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA COST RESERVE	(2)	(2)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(282)	(282)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERV Total	219	219		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BRUNSWICK COST RESERVE	(327)	(327)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL COST RESERVE	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON COST RESERV	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(207)	(207)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(2,918)	(2,918)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(143)	(143)		Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN COST RESERVE	(14)	(14)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(4,410)	(4,410)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	-	-		Not applicable to Transmission Cost of Service calculation.
REG ASSET DEFERRED NC REPCS REC COST CURRENT	(80)	(80)		Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	1,250	1,250		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(476)	(476)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(793)	(793)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT Total	(66)	(66)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	792	792		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT Total	(430)	(430)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE Total	(6,761)	(6,761)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT Total	185	185		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK COST RESERVE	415	415		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT Total	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT Total	(11)	(11)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL COST RESERVE	622	622		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAILI AFUDC DEBT Total	(8,417)	(8,417)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAILI COST RESERVE Total	(1,600)	(1,600)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT Total	(10)	(10)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT Total	20	20		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	599	599		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT Total	(990)	(990)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE Total	(10,265)	(10,265)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT Total	(718)	(718)		Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE Total	(1,773)	(1,773)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(36)	(36)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(366)	(366)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)		Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(588)	(588)		Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	(16,003)	(16,003)		Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	498	498		Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG POWER HEDGE	-	-		Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112	(1,413)	(1,413)	(1,413)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - ISABEL	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG	(2,465)	(2,465)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - PJM CURRENT	-	-		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX	(1,731)	(1,731)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT	(16,127)	(16,127)		Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(333)	(333)		Not applicable to Transmission Cost of Service calculation.
SO2 ALLOWANCES - NONCURRENT	-	-		Book expense for emissions allowances based on moving-average-cost, tax expense based on specific identification.
W.VA. STATE NOL CFWD	-	-		Represents the deferred state tax impact related to WV NOL. This deferral will turn around when the pollution control projects are placed in service.
W.VA. STATE POLLUTION CONTROL	(4,861)	(4,861)	(4,861)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME Total	(27,812)	(27,812)		Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	(4,994)	(4,994)		Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	(19)	(19)		Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(828)	(828)		Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(534)	(534)		Not applicable to Transmission Cost of Service calculation.
Fleet Lease Credit Current	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
Reg Liab ATRR Current	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
Deferred Revenue Current	-	-		Not applicable to Transmission Cost of Service calculation.
Fuel Def Current Liab	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-		Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)		Not applicable to Transmission Cost of Service calculation.
Contingent Claims Non Current	(288)	(288)		Not applicable to Transmission Cost of Service calculation.
Reg Liab A5 Rec Costs VA Non Current	(1)	(1)		Not applicable to Transmission Cost of Service calculation.
Reg Liab Refund Non Current	(0)	(0)		Not applicable to Transmission Cost of Service calculation.
Fixed Assets Effect Non Current Current	-	-		Not applicable to Transmission Cost of Service calculation.

ATTACHMENT H-16A

d) Deferred Income Taxes (ADIT) Worksheet - December 31, 2013

VA PROPERTY TAX	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - (FASB 87)	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARDS	(521)	(521)	-	-	Not applicable to Transmission Cost of Service calculation.
Retirement - Exec Supp Ret. ESRP Nersop	(69)	(69)	-	-	Not applicable to Transmission Cost of Service calculation.
DOE Settlement Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133	(27,748)	(27,748)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 Deferred G/L Power Hedge Non Current Liab	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 - Debt Valuation - MTM - Current Liab	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - AF Res Cost VA	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset Current Rider A5 DSM	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Emissions Allowances	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Federal Tax Interest Expense NC	(95)	(95)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Plant	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - Hedge Debt De-Designated Debt Not Issued	(1,250)	(1,250)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 ALTAVISTA Cost Reserve	(792)	(792)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK AFUDC Debt	(185)	(185)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 BRUNSWICK Cost Reserve	(415)	(415)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 HOPEWELL Cost Reserve	(622)	(622)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton AFUDC Debt	(20)	(20)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Southampton Cost Reserve	(599)	(599)	-	-	Not applicable to Transmission Cost of Service calculation.
Reg ATRR Non Current	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Asset - NonCur Rider A6 Halifax AFUDC Debt	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Reg Non Current DSM A5 Rider	(498)	(498)	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Charitable Contributions CFWD	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
ROUND	(0)	(0)	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(1,057,029)	(1,050,755)	-	(4,861)	(1,413)
Less FASB 109 Above if not separately removed	(51,703)	(51,703)	-	-	-
Less FASB 106 Above if not separately removed	-	-	-	-	-
Total	(1,005,326)	(999,051)	-	(4,861)	(1,413)

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 - ADIT items related only to Transmission are directly assigned to Column D
 - ADIT items related to Plant and not in Columns C & D are included in Column E
 - ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet
Amortization ITC-255

	Item	Balance	Amortization
1	Amortization		872
2	Amortization to line 136 of Appendix A	Total	145
3	Total		1,017
4	Total Form No. 1 (p.266 & 267)	Form No. 1 balance (p.266) for amortization	1,017
5	Difference /1		-

/1 Difference must be zero

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year
(000's)

	Only Transmission Related	Plant Related	Labor Related	Total ADIT
ADIT-282	(615,051)	(102,326)	(65,392)	
ADIT-283	0	(5,474)	(1,670)	
ADIT-190	(25)	225,165	31,910	
Subtotal	(615,075)	117,365	(35,152)	
Wages & Salary Allocator Gross Plant Allocator		14,1622%	5.8262%	
End of Year ADIT	(615,075)	16,621	(2,048)	(600,502)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-E and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

End of Year Balances:

A	B	C	D	E	F	G
ADIT-190	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADFIT - OTHER COMPREHENSIVE INCOME	(14,440)	(14,440)				Not applicable to Transmission Cost of Service calculation.
BAD DEBTS	16,517	16,517				For tax purposes bad debts are deductible when they are deemed to be uncollectible / worthless.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED BROKERS FEES	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST - NONOP CWIP	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST NONOP IN SERVICE	-	-				Not applicable to Transmission Cost of Service calculation.
CAPITALIZED INTEREST OPERATING CWIP	25,117	25,117				Represents tax capitalized interest on projects in CWIP - increase in taxable income.
CAPITALIZED INTEREST OPERATING IN SERVICE	223,349			223,349		Represents tax "In Service" capitalized interest placed in service net of tax amortization.
CAPITALIZED O&M EXP - DISTRIBUTION	-	-				Not applicable to Transmission Cost of Service calculation.
CHARITABLE CONTRIBUTIONS	1,511	1,511				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP CWIP	(797)	(797)				Not applicable to Transmission Cost of Service calculation.
CIAC DC - NONOP IN SERVICE	1,905	1,905				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP CWIP	(24)	(24)				Not applicable to Transmission Cost of Service calculation.
CIAC NC - NONOP IN SERVICE	1,865	1,865				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP CWIP	632	632				Not applicable to Transmission Cost of Service calculation.
CIAC VA - NONOP IN SERVICE	75,868	75,868				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS NONCURRENT	2,122	2,122				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS-RESERVE & REFUND	69	69				Not applicable to Transmission Cost of Service calculation.
CUSTOMER ACCOUNTS INTEREST-RESERVE & REFUND	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
CWIP ABANDONMENT NON CURRENT	980	980				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING & DECONTAMINATION	-	-				Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS NONOPERATING	(53)	(53)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS OPERATING-DISTRIBUTION	30	30				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-GENERAL	(2)	(2)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION	460	460				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-PRODUCTION NA	(4)	(4)				Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS OPERATING-TRANSMISSION	(111)		(111)			Represents the ADIT on Book Gain/Loss as accrued.
DEFERRED GAIN/LOSS-FUTURE USE	(736)	(736)				Not applicable to Transmission Cost of Service calculation.
DEFERRED GAIN/LOSS-FUTURE USE NONOP	1,917	1,917				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	794	794				Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,323)	(3,323)				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 282 NONOPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING PLANT NONCURR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING OTHER NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING CURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT CURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING OTHER NONCURRENT LIABILITY	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI	886	886				Not applicable to Transmission Cost of Service calculation.
DIRECTOR CHARITABLE DONATION	88	88				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - ASSEST BASIS REDUCTION	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT - INVENTORY BASIS REDUCTION	6,322	6,322				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP NONCURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 NONOP PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING CURRENT ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET VA MIN	(581)	(581)				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING NONCURR ASSET W.V. NOL	106	106				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	5,618	5,618				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	92,190	92,190				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	2,679	2,679				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	3	3				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	4,744	4,744				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	76,029	76,029				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	2,273	2,273				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 190 OPERATING PLANT NONCURR ASSET W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSM	-	-				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DFIT DEFICIENCY (190)	4,970	4,970				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY D.C. (190)	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY N.C. (190)	53	53				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY VA (190)	848	848				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT DEFICIENCY W.V.(190)	26	26				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP D.C.	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP N.C.	34	34				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP VA	542	542				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC DSIT GROSSUP W.V.	17	17				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC GROSSUP (190)	3,176	3,176				Not applicable to Transmission Cost of Service calculation.
FAS 109 ITC REG LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133	26,052	26,052				Not applicable to Transmission Cost of Service calculation.
FAS 133 - CAPACITY HEDGE CURRENT ASSET	401	401				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT HEDGE CURRENT ASSET	178	178				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM HEDGE NON	35,712	35,712				Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEFERRED GAIN/LOSS CAPAC HEDGE NON CURRE	227	227				Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 - POWER HEDGE CURRENT ASSET	349	349				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FTR CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 133 REG GL POWER HEDGE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.

FAS 133 REG HEDGE DEBT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 143 ASSET OBLIGATION-DISTRIBUTION	972	972				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-GENERAL	40	40				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-NA	442	442				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-OTHER	16,519	16,519				Represents ARO accruals not deductible for tax.
FAS 143 ASSET OBLIGATION-TRANSMISSION	87		87			Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - NA	130,809	130,809				Represents ARO accruals not deductible for tax.
FAS143 DECOMMISSIONING - OTHER	185,874	185,874				Represents ARO accruals not deductible for tax.
FEDERAL EFFECT OF STATE NONOPERATING	12,332	12,332				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	139,368	139,368				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT CURRENT CURRENT	896	896				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	291	291				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	-	-				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NON CURRENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
FLEET LEASE CREDIT - CURRENT	2			2		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FLEET LEASE CREDIT - NONCURRENT	0			0		Books amortize the fleet lease extension credit over the new lease; tax takes the deduction when incurred.
FUEL DEF CURRENT LIAB	2,395	2,395				Not applicable to Transmission Cost of Service calculation.
FUEL DEF NON CUR LIAB	5,631	5,631				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER CURRENT LIAB	9,849	9,849				Not applicable to Transmission Cost of Service calculation.
FUEL DEF OTHER NON CUR LIAB	-	-				Not applicable to Transmission Cost of Service calculation.
GAIN SALE/LEASEBACK - SYSTEM OFFICE	-	-				Not applicable to Transmission Cost of Service calculation.
GROSS REC-UNBILLED REV-NC	613	613				Not applicable to Transmission Cost of Service calculation.
HEADWATER BENEFITS	115	115				Books include income when meter is read; taxed when service is provided.
INT STOR NORTH ANNA	996	996				Not applicable to Transmission Cost of Service calculation.
INT STOR SURRY	2,329	2,329				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filed.
LONG TERM DISABILITY RESERVE	420	420				Books recognizes the expense as incurred. For tax the deduction is recognized when the casks are filed.
METERS	7,755			7,755		Book estimate accrued and expensed; tax deduction when paid.
NOL	1,867	1,867				Books pre-capitalize when purchased; tax purposes when installed.
NUCLEAR FUEL - PERMANENT DISPOSAL	74,976	74,976				Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY	-	-				Books estimate expense, tax deduction taken when paid.
OPBE	6,977			6,977		Represents the difference between the book accrual expense and the actual funded amount.
PERFORMANCE ACHIEVEMENT PLAN	-	-				Not applicable to Transmission Cost of Service calculation.
POWER PURCHASE BUYOUT	499	499				Represents the difference between the book accrual expense and the actual funded amount.
PREMIUM, DEBT, DISCOUNT AND EXPENSE	1,813			1,813		Books record the yield to maturity method; taxes amortize straight line.
P/SHIP INCOME - NC ENTERPRISE	47	47				Not applicable to Transmission Cost of Service calculation.
P/SHIP INCOME - VIRGINIA CAPITAL	169	169				Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-				Not applicable to Transmission Cost of Service calculation.
REACTOR DECOMMISSIONING LIABILITY	-	-				Represents the difference between the accrual and payments.
REG FUEL HEDGE	(4,655)	(4,655)				Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE NONOP	4,661	4,661				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY NC	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COSTS VA	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG FUEL HEDGE	-	-				Not applicable to Transmission Cost of Service calculation.
REG HEDGES DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - ATRR CURRENT	5,182	5,182				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED DISQUALIFIED DEBT NOT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L CAPACITY HEDGE - NON CUR	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED G/L POWER HEDGE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEFERRED VALUATION - MTM - NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB - FTR CURRENT	635	635				Not applicable to Transmission Cost of Service calculation.
REG LIAB CATRR VA NON CURRENT	0	0				Not applicable to Transmission Cost of Service calculation.
REG LIAB A5 REC COSTS - VA NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB ATRR NON CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT	3	3				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB CURRENT RIDER A6 BEAR GARDEN COST	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC CURRENT	297	297				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NCUC NON CURR	1,038	1,038				Not applicable to Transmission Cost of Service calculation.
REG LIAB OTHER NON CURR DOE SETTLEMENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIAB PLANT CONTRA VASLSTX	14,990	14,990				Not applicable to Transmission Cost of Service calculation.
REG LIAB VA OTHER CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY DECOMMISSIONING	175,238	175,238				Not applicable to Transmission Cost of Service calculation.
REG LIABILITY HEDGES DEBT	-	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - CURRENT	2,533	2,533				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND - NONCURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REG RATE REFUND INTEREST - CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D	-	-				Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - VA SLS TAX	-	-				Not applicable to Transmission Cost of Service calculation.
RENEWABLE ENERGY RESOURCE CREDIT	4	4				Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	-	-				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - (FASB 87)	16,841			16,841		Book estimate accrued and expensed; tax deduction when paid.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP	(72)	(72)				Not applicable to Transmission Cost of Service calculation.
RETIREMENT - SUPPLEMENTAL RETIREMENT	140	140				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY BEAR GARDEN	678	678				Not applicable to Transmission Cost of Service calculation.
SALES TAX RECOVERY VCHEC	6	6				Not applicable to Transmission Cost of Service calculation.
SEPARATION/ERT	2			2		Book amount accrued and expensed; tax deduction when paid. These amounts will be paid in the next 12 months.
SEPARATION/ERT - NON CURRENT	-	-				Book amount accrued and expensed; tax deduction when paid. These amounts will not be paid in the next 12 months.
SUCCESS SHARE PLAN	7,312			7,312		Book amount accrued as its earned; tax deduction is actual payout.
VA PROPERTY TAX	-	-				Not applicable to Transmission Cost of Service calculation.
VA SALES & USE TAX AUDIT (INCL. INT)	-	-				Not applicable to Transmission Cost of Service calculation.
VACATION ACCRUAL	12,145	12,145				Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL - FEDERAL EFFECT	1,916	1,916				Federal effect of state deductions.
WEST VA PROPERTY TAX	1,571	1,571				Property tax expense is accrued for accounting purposes using the prior year's rates on the balance of the property located in the state at December 31 of the previous year. Tax takes a deduction when paid.
ADFIT - OTHER COMPREHENSIVE INCOME	14,550	14,550				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	3,343	3,343				Not applicable to Transmission Cost of Service calculation.
DIFF EFFECT ON SIT NONOP - OCI	7	7				Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-				Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	74	74				Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-				Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUED	1,394	1,394				Not applicable to Transmission Cost of Service calculation.
NUC FUEL - PERMANENT DISPOSAL	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	4,541	4,541				Not applicable to Transmission Cost of Service calculation.
FAS 133	10,515	10,515				Not applicable to Transmission Cost of Service calculation.
REG ASSET - NONCUR RIDER A6 HALIFAX AFUDC DEBT	25	25				Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM A5 RIDER	345	345				Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE	-	-				Not applicable to Transmission Cost of Service calculation.
ROUNDING	-	-				Not applicable to Transmission Cost of Service calculation.
Subtotal - p234	1,475,934	1,211,907	(25)	225,165	38,886	
Less FASB 109 Above if not separately removed	9,666	9,666	-	-	-	
Less FASB 106 Above if not separately removed	6,977	0	0	0	6,977	
Total	1,459,291	1,202,242	(25)	225,165	31,910	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in
- Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT - 282	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
AFC DEFERRED TAX - FUEL CWIP	2	2				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE	(8)	(8)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - FUEL IN SERVICE NA	1	1				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT CWIP	(4,866)	(4,866)				Represents the amount of amortization of AFC in service not allowable for tax.
AFC DEFERRED TAX - PLANT IN SERVICE	(27,699)	(11,285)	(16,414)			Represents the amount of amortization of AFC in service not allowable for tax.
AFUDC - DFBT - GENERATION RIDER		-				Not applicable to Transmission Cost of Service calculation.
BOOK CAPITALIZED INTEREST CWIP	564	-			564	Represents the unallowable amount of book interest.
CAP EXPENSE	(17,654)	(17,654)				Capitalized for books and current deduction for tax as repairs.
CAPITAL LEASE	-	-				Not applicable to Transmission Cost of Service calculation.
CASUALTY LOSS	(108,811)	-		(108,811)		Book varies in treatment; tax sec. 165 casualty loss for the decline in value (up to the adj. basis) and Sec 162 deduction for repairs to restore to pre-casualty condition.
CASUALTY LOSS AMORTIZATION	11,498			11,498		Represents a decrease to tax depreciation (Sec 162) as a result of casualty loss (Sec 165) reduction to tax basis.
COMPUTER SOFTWARE-BOOK AMORT	36,193				36,193	Represents total Book Computer Software Amortization Schedule M addition.
COMPUTER SOFTWARE-CWIP	(9,854)	(9,854)				Represents the allowable "In house" deduction for tax.
COMPUTER SOFTWARE-TAX AMORT	(50,833)				(50,833)	Total tax amortization shown as a schedule M deduction and add back total book amortization.
COST OF REMOVAL	(5,431)	(5,835)	2,423		(2,019)	Represents the actual cost of removal allowable for tax over the accrued amount.
DECOMMISSIONING	-	-				Tax deduction for funding decom trust and tax deferral of book income generated by trust.
DECOMMISSIONING TRUST BOOK INCOME	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURR ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING PLANT NONCURRENT ASSET	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP NONCURR PLAN LIABILITY - W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 NONOP PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB D.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB N.C.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB VA	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 282 OPERATING PLANT NONCURR LIAB W.V.	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	0	0				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	18	18				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(4,307)	(4,307)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(15)	(15)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(29,780)	(29,780)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(269,723)	(269,723)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(19,865)	(19,865)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT DEFICIENCY (282)	(25,774)	(25,774)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282)	(19,345)	(19,345)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - ALTA VISTA	(80)	(80)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BEAR GARDEN	(767)	(767)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BREMO RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - BRUNSWICK RI	(127)	(127)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - GENERATION R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - HOPEWELL RID	(34)	(34)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - NAIH RIDER	(15,430)	(15,430)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - PPT RIDER	(31)	(31)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - SOUTHAMPTON	(36)	(36)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - VCHEC RIDER	(3,715)	(3,715)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DFIT DEFICIENCY (282) - WARREN RIDER	(499)	(499)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282)	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BEAR GA	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - BRUNSWI	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - GENERAT	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - HOPEWEL	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - NAIH	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - PPT RIDER	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - SOUTHAM	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY D.C. (282) - VCHEC R	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282)	(200)	(200)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - ALTA VISTA	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BEAR GA	(8)	(8)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - HOPEWEL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - NAIH R	(169)	(169)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - PP7 RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - VCHEC R	(40)	(40)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY N.C. (282) - WARREN	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282)	(3,140)	(3,140)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - ALTA VISTA	(14)	(14)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BEAR GARD	(131)	(131)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BREMO RID	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - BRUNSWICK	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - GENERATIO	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HALIFAX	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - HOPEWELL	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - NAIH RID	(2,637)	(2,637)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - PP7 RIDER	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - SOUTHAMPT	(6)	(6)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - VCHEC RID	(634)	(634)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY VA (282) - WARREN RI	(85)	(85)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282)	(97)	(97)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - ALTAVIS	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BEAR GA	(4)	(4)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BREMO R	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - BRUNSWI	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HALIFAX	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - HOPEWELL	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - NAIH R	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - PPT RID	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - SOUTHAM	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - VCHEC R	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 PLANT DSIT DEFICIENCY W.V. (282) - WARREN	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(7,081)	(7,081)				Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	(36,399)	(36,399)				Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS	(5,577)					Represents IRS audit adjustments to plant-related differences.
FIXED ASSETS - D.C.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - NC	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - VA	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
FIXED ASSETS - W.V.	-	-				Represents the state impact of IRS Audit adjustments to plant related differences.
GAIN(LOSS) INTERCO SALES - BOOK/TAX	(68)	(68)				Tax recognizes the intercompany gain/loss over the tax life of the assets.
GOODWILL AMORTIZATION	-	-				Not applicable to Transmission Cost of Service calculation.

IN VOLUNTARY CONVERSION - TELECOMMUNICATIONS	-	-	-	-	-	Represents the difference between book and tax related to the disposal of telecommunication equipment. Recognized for tax purposes when utilized.
LIBERALIZED DEPRECIATION - FUEL	-	-	-	-	-	Represents difference between book burn of nuclear fuel based on usage vs. tax depreciation.
LIBERALIZED DEPRECIATION - FUEL C/WIP	(0)	(0)	(0)	(0)	(0)	Represents the difference between book C/WIP and tax C/WIP.
LIBERALIZED DEPRECIATION - PLANT ACUFLE	(3,582,085)	(2,932,293)	(601,060)	(48,732)	(48,732)	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
LIBERALIZED DEPRECIATION - PLANT LAND FUTURE USE	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT LAND NON UTILITY	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OPER LAND	931	931	931	931	931	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT OTHER	(210,230)	(210,230)	(210,230)	(210,230)	(210,230)	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT FUTURE USE	207	207	207	207	207	Not applicable to Transmission Cost of Service calculation.
LIBERALIZED DEPRECIATION - PLANT NON UTILITY	(495)	(495)	(495)	(495)	(495)	Not applicable to Transmission Cost of Service calculation.
REG ASSET PLANT ABANDONMENT	(0)	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
RESEARCH AND DEVELOPMENT	(0)	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
YORKTOWN IMPLSION - TAX DEP.-LIB - NON OP	191,864	191,864	191,864	191,864	191,864	Not applicable to Transmission Cost of Service calculation.
SEC 169 FERC 281	-	-	-	-	-	Difference between book and tax depreciation taking in consideration flow-through and ARAM.
CAPITAL LEASE	(183)	(183)	(183)	(183)	(183)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	(4)	(4)	(4)	(4)	(4)	Not applicable to Transmission Cost of Service calculation.
CAPITAL O&M EXP	(0)	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT-ASSET BASIS REDUCTION	(0)	(0)	(0)	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
ROUND	-	-	-	-	-	Not applicable to Transmission Cost of Service calculation.
Subtotal - p275 (Form 1-F filer: see note 6 below)	(4,222,840)	(3,440,071)	(615,051)	(102,326)	(65,392)	
Less FASB 109 Above if not separately removed	(73,149)	(73,149)	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	
Total	(4,149,690)	(3,366,922)	(615,051)	(102,326)	(65,392)	

Instructions for Account 282:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

A	B	C	D	E	F	G
ADIT-283	Total	Production Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
A6 RECEIVABLE CURRENT	(607)	(607)				Not applicable to Transmission Cost of Service calculation.
A6 RECEIVABLE NONCURRENT	(527)	(527)				Not applicable to Transmission Cost of Service calculation.
ADFIT - OTHER COMPREHENSIVE INCOME Total	-	-				Not applicable to Transmission Cost of Service calculation.
AFUDC - DEBT - VCHEC RIDER CURRENT Total	-	-				Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
AMORT EXP - SEC 197 INTANGIBLES Total	-	-				Not applicable to Transmission Cost of Service calculation.
DECOMM POUR OVER Total	(41,457)	(41,457)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING	(369)	(369)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST - UNREALIZED GAIN/LOSS - NC Total	(100,447)	(100,447)				Not applicable to Transmission Cost of Service calculation.
DECOMMISSIONING TRUST BOOK INCOME Total	(349,088)	(349,088)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE Total	0	0				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE - OTHER CURRENT Total	(632)	(632)				Not applicable to Transmission Cost of Service calculation.
DEFERRED FUEL EXPENSE CURRENT Total	(922)	(922)				Not applicable to Transmission Cost of Service calculation.
DEFERRED N.C. SIT NONOP - OCI	-	-				Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 NONOPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING CURRENT ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 190 OPERATING NONCURRE ASSET Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 NONOPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT 283 OPERATING NONCURRENT LIAB Total	-	-				Not applicable to Transmission Cost of Service calculation.
DFIT EFFECT ON SIT NONOP - OCI Total	-	-				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT Total	(6,495)	(6,495)				Not applicable to Transmission Cost of Service calculation.
DOE SETTLEMENT CURRENT	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 NONOP NONCURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE ASSET VA MIN Total	10	10				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OP OTHER NONCURRE LIAB W.V. Total	(10)	(10)				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY D.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY N.C. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY VA Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT 283 OPERATING CURRENT LIABILITY W.V. Total	-	-				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING DC	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING NC	(1,765)	(1,765)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING VA	(28,294)	(28,294)				Not applicable to Transmission Cost of Service calculation.
DSIT NONOPERATING WV	(883)	(883)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING DC	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING NC	(4,479)	(4,479)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING VA	(71,785)	(71,785)				Not applicable to Transmission Cost of Service calculation.
DSIT OPERATING WV	(2,241)	(2,241)				Not applicable to Transmission Cost of Service calculation.
EARNEST MONEY	-	-				Represents advances not recognized for tax.
EMISSIONS ALLOWANCES Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) Total	(26,145)	(26,145)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP DC - ALTAVISTA RIDER	(51)	(51)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BEAR GARDEN RID Total	(490)	(490)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BREMO RIDER Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - BRUNSWICK RIDER	(81)	(81)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - HOPEWELL RIDER	(22)	(22)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - NALLI RIDER Total	(9,864)	(9,864)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - PP7 RIDER Total	(20)	(20)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - SOUTHAMPTON RID	(23)	(23)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER Total	(2,374)	(2,374)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER CUR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - VCHEC RIDER NON Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP (283) - WARREN RIDER Total	(318)	(318)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DFIT GROSSUP DC Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - ALTAVISTA RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BEAR GARDEN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BREMO RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - BRUNSWICK RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HALIFAX RIDER	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - NALLI RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - PP7 RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - VCHEC RIDER CURR Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP DC - WARREN RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC Total	(280)	(280)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - ALTAVISTA RIDER	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BEAR GARDEN RIDER Total	(5)	(5)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BREMO RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - BRUNSWICK RIDER Total	(1)	(1)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HALIFAX RIDER Total	0	0				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - HOPEWELL RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - NALLI RIDER Total	(108)	(108)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - PP7 RIDER Total	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - SOUTHAMPTON RIDER	(0)	(0)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER Total	(25)	(25)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER CURR Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - VCHEC RIDER NONCURRE Total	-	-				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP NC - WARREN RIDER Total	(3)	(3)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA Total	(4,465)	(4,465)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - ALTAVISTA RIDER	(9)	(9)				Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BEAR GARDEN RIDER Total	(84)	(84)				Not applicable to Transmission Cost of Service calculation.

FAS 109 OTHER DSIT GROSSUP VA - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - BRUNSWICK RIDER	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - GENERATION RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HALIFAX RIDER Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - HOPEWELL RIDER	(4)	(4)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - NAIH RIDER Total	(1,686)	(1,686)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - PP7 RIDER Total	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - SOUTHAMPTON RIDER	(4)	(4)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER Total	(405)	(405)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - VCHEC RIDER NONCUR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP VA - WARREN RIDER Total	(54)	(54)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV Total	(138)	(138)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - ALTAVISTA RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BEAR GARDEN RIDER Total	(3)	(3)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BREMO RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - BRUNSWICK RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HALIFAX RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - HOPEWELL RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - NAIH RIDER Total	(52)	(52)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - PP7 RIDER Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - SOUTHAMPTON RIDER	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER Total	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER CURR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - VCHEC RIDER NONCUR Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 109 OTHER DSIT GROSSUP WV - WARREN RIDER Total	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
FAS 109 REG ASSET	-	-	Represents tax gross-up on deferred tax deficiency related to previous flow-through and ARAM related ADIT.
FAS 133 Total	(26,061)	(26,061)	Not applicable to Transmission Cost of Service calculation.
FAS 133 - FTR HEDGE CURRENT ASSET Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133 REG FUEL HEDGE NONCURRENT Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEBT VALUATION - MTM - CURRENT LIAB Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE - NON CURRENT Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L CAPACITY HEDGE CURRENT LIAB Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - CURRENT LIAB Total	-	-	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED G/L POWER HEDGE - NON CURRENT Total	0	0	Not applicable to Transmission Cost of Service calculation.
FAS 133-DEFERRED VALUATION- MTM NON CURRENT LIAB Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
FAS 133-FTR CURRENT LIAB Total	(635)	(635)	Not applicable to Transmission Cost of Service calculation.
FAS 133 FTR NON CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE NONOPERATING	(28,091)	(28,091)	Not applicable to Transmission Cost of Service calculation.
FEDERAL EFFECT OF STATE OPERATING	7,498	7,498	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	(670)	(670)	Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NON CURRENT Total	-	-	Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS FED EFFECT OF STATE	-	-	Not applicable to Transmission Cost of Service calculation.
FUEL HANDLING COSTS Total	(282)	(282)	IRS settlement required additional tax capitalization of handling costs.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-	Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GAIN(LOSS) INTERCO SALES -BOOK/TAX	-	-	Tax deferred recognition of intercompany gain/loss due to consolidated return rules.
GOODWILL AMORTIZATION Total	-	-	Not applicable to Transmission Cost of Service calculation.
NON CURRENT REC A4 ELEC TRAN Total	(647)	(647)	Not applicable to Transmission Cost of Service calculation.
NUCLEAR FUEL - PERMANENT DISPOSAL	-	-	Not applicable to Transmission Cost of Service calculation.
OBsolete INVENTORY	-	-	Not applicable to Transmission Cost of Service calculation.
PERFORMANCE ACHIEVEMENT PLAN	-	-	Not applicable to Transmission Cost of Service calculation.
POWERFIRE CARBON CO. LLC. Total	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
QUALIFIED SETTLEMENT FUND	-	-	Not applicable to Transmission Cost of Service calculation.
REACQUIRED DEBT GAIN(LOSS) Total	(1,434)	(1,434)	Not applicable to Transmission Cost of Service calculation.
REG HEDGES CAPACITY	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS CURRENT Total	(9,842)	(9,842)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A4 RAC COSTS NONCURRENT Total	(5,356)	(5,356)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA Total	(2)	(2)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - ATRR - CURRENT Total	(0)	(0)	Not applicable to Transmission Cost of Service calculation.
REG - FTR NON CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - CURRENT	(178)	(178)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L CAPACITY HEDGE CURRENT Total	(401)	(401)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED G/L POWER HEDGE CURRENT Total	(349)	(349)	Not applicable to Transmission Cost of Service calculation.
REG ASSET FTR	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - FTR CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - NORTH ANNA	(1,561)	(1,561)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - NRC REQUIREMENT - SURRY	(788)	(788)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	(33)	(33)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT CURRENT	(8,712)	(8,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC CURRENT	(34)	(34)	Not applicable to Transmission Cost of Service calculation.
REG ASSET ABANDONED PLANT NCUC NON CURR	(3,332)	(3,332)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT CURRENT	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET IMPAIRMENT NONCURR	(569)	(569)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A4 NON VA OTHER	(2,510)	(2,510)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM Total	(977)	(977)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 ALTAVISTA AFUDC DEBT Total	(8)	(8)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN AFUDC DEBT Total	(98)	(98)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 BEAR GARDEN COST RESERVE Total	(1,158)	(1,158)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HOPEWELL AFUDC DEBT Total	(6)	(6)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 SOUTHAMPTON AFUDC DEBT Total	(7)	(7)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 HALIFAX AFUDC DEBT Total	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC AFUDC DEBT Total	(902)	(902)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 VCHEC COST RESERVE Total	(2,488)	(2,488)	Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A6 WARREN AFUDC DEBT Total	(86)	(86)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEBT VALUATION - MTM - NON CURRENT Total	(35,712)	(35,712)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - DEFERRED GAIN/LOSS CAPAC HEDGE NONCUR Total	(227)	(227)	Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC CURRENT	(475)	(475)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NATURAL DISASTER NCUC NONCURR	(1,268)	(1,268)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA AFUDC DEBT	(29)	(29)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 ALTAVISTA COST RESERVE	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN AFUDC DEBT	(551)	(551)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BEAR GARDEN COST RESERVE	(2,498)	(2,498)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BREMO AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 BRUNSWICK AFUDC DEBT	(50)	(50)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HALIFAX AFUDC DEBT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 HOPEWELL AFUDC DEBT	(14)	(14)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH AFUDC DEBT	(5,296)	(5,296)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 NAIH COST RESERVE	(574)	(574)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 PP7 AFUDC DEBT	(12)	(12)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON AFUDC DEBT	(13)	(13)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 SOUTHAMPTON COST RESERVE	(1)	(1)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC AFUDC DEBT	(1,131)	(1,131)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 VCHEC COST RESERVE	(4,932)	(4,932)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN AFUDC DEBT	(111)	(111)	Not applicable to Transmission Cost of Service calculation.
REG ASSET NONCUR RIDER A6 WARREN COST RESERVE	(97)	(97)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC CURRENT	(56)	(56)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RETIREMENT NCUC NONCURR	(381)	(381)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC CURRENT	(208)	(208)	Not applicable to Transmission Cost of Service calculation.
REG ASSET RIDER PLANTS NCUC NONCURR	(796)	(796)	Not applicable to Transmission Cost of Service calculation.
REG HEDGE DEBT - CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT Total	(2,695)	(2,695)	Not applicable to Transmission Cost of Service calculation.
REG NON CURRENT DSM AS RIDER Total	-	-	Not applicable to Transmission Cost of Service calculation.
REGULATORY ASSET - D & D Total	-	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - FAS 112 Total	(1,670)	(1,670)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - NUG Total	(3,210)	(3,210)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX Total	(2,612)	(2,612)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET - VA SLS TAX CURRENT Total	(12,838)	(12,838)	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
REGULATORY ASSET PJM - CURRENT Total	-	-	Represents cost that for regulatory purposes needs to be amortized over a prescribed life. However, allowable for tax when incurred.
RETIREMENT - EXEC SUPP RET (ESRP) - NONOP Total	(260)	(260)	Not applicable to Transmission Cost of Service calculation.
W.VA. STATE POLLUTION CONTROL	(5,474)	(5,474)	Represents the deferred state tax impact related to WV Pollution control projects. This deferral will turn around once placed in service.
ADFIT - OTHER COMPREHENSIVE INCOME	(14,550)	(14,550)	Not applicable to Transmission Cost of Service calculation.
DEFERRED SIT NONOP - OCI	(3,343)	(3,343)	Not applicable to Transmission Cost of Service calculation.
DIFF EFFECT ON SIT NONOP - OCI	(7)	(7)	Not applicable to Transmission Cost of Service calculation.
CONTINGENT CLAIMS CURRENT	(656)	(656)	Not applicable to Transmission Cost of Service calculation.
DEDESIGNATED DEBT NOT ISSUED	(603)	(603)	Not applicable to Transmission Cost of Service calculation.
DEFERRED REVENUE CURRENT	(19)	(19)	Not applicable to Transmission Cost of Service calculation.
FUEL DEF CURRENT LIAB	-	-	Not applicable to Transmission Cost of Service calculation.
REG LIAB - DEBT VALUATION - MTM - CURRENT	-	-	Not applicable to Transmission Cost of Service calculation.

REG LIAB CURRENT RIDER A6 BEAR GARDEN COST RESERVE	(173)	(173)			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS EFFECT NON CURRENT CURRENT	(430)	(430)			Not applicable to Transmission Cost of Service calculation.
VA PROPERTY TAX	-	-			Not applicable to Transmission Cost of Service calculation.
RETIREMENT - FASB 87	-	-			Not applicable to Transmission Cost of Service calculation.
FIXED ASSETS NONCURRENT CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
FAS 133	(10,515)	(10,515)			Not applicable to Transmission Cost of Service calculation.
FAS 133 - DEBT VALUATION - MTM - CURRENT LIAB	-	-			Not applicable to Transmission Cost of Service calculation.
RESTRICTED STOCK AWARD	(512)	(512)			Not applicable to Transmission Cost of Service calculation.
REG ASSET - A5 REC COST VA	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET CURRENT RIDER A5 DSM	-	-			Not applicable to Transmission Cost of Service calculation.
EMISSIONS ALLOWANCES	-	-			Not applicable to Transmission Cost of Service calculation.
FEDERAL TAX INTEREST EXPENSE NC	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - PLANT	-	-			Not applicable to Transmission Cost of Service calculation.
REG ASSET - HEDGE DEBT DE-DESIGNATED DEBT NOT ISSUE	-	-			Not applicable to Transmission Cost of Service calculation.
REG ATRR NON CURRENT	-	-			Not applicable to Transmission Cost of Service calculation.
ROUND	-	-			Not applicable to Transmission Cost of Service calculation.
Subtotal - p277 (Form 1-F filer: see note 6, below)	(860,588)	(853,444)	0	(5,474)	(1,670)
Less FASB 109 Above if not separately removed	(46,748)	(46,748)	-	-	-
Less FASB 106 Above if not separately removed	-	-	-	-	-
Total	(813,840)	(806,696)	-	(5,474)	(1,670)

Instructions for Account 283:

1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to
2. ADIT items related only to Transmission are directly assigned to Column D
3. ADIT items related to Plant and not in Columns C & D are included in Column E
4. ADIT items related to labor and not in Columns C & D are included in Column F
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in
6. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

Attachment 1- Accumulated Deferred Income Taxes (ADIT) Worksheet

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2013 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 24,751	100.0000%	\$ 24,751
1a Other Plant Related Taxes	0	15.1925%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 24,751		\$ 24,751
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 40,598		
Total Labor Related	\$ 40,598	6.9575%	\$ 2,825
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	15.1925%	\$ -
Total Included	\$ 65,349		\$ 27,576
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 20,496		
9 Gross Receipts Tax	11,849		
10 IFTA Fuel Tax	0		
11 Property Taxes - Other	134,816		
12 Property Taxes - Generator Step-Ups and Interconnects	1,642		
13 Sales and Use Tax - not allocated to Transmission	9,594		
14 Sales and Use Tax - Retail	0		
15 Other	1,098		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 179,495		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 244,845</u>		
23 Difference	\$ (65,349)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2013

<u>Directly Assigned Property Taxes</u>	\$ 161,209
Production Property Tax	70,226
Transmission Property Tax	24,633
GSU/Interconnect Facilities	1,642
Distribution Property tax	63,016
General Property Tax	1,692
Total check	161,209

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,692
Wages & Salary Allocator	6.9575%
Trans General	118

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 24,633
General	118
Total Transmission Property Taxes	\$ 24,751

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2013 (000's)

		Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property				
1	Rent from Electric Property - Transmission Related (Note 3)	8,779	11,309	20,088
2	Total Rent Revenues (Sum Lines 1)	8,779	11,309	20,088
Account 456 - Other Electric Revenues (Note 1)				
3	Schedule 1A			
4	Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,917	93,059	94,976
5	Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6	PJM Transitional Revenue Neutrality (Note 1)	-		-
7	PJM Transitional Market Expansion (Note 1)	-		-
8	Professional Services (Note 3)	6,795	66,770	73,565
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	2,802	(2,329)	473
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11	Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	20,293	168,809	189,102
12	Less line 14g	(10,241)	(39,040)	(49,281)
13	Total Revenue Credits	10,052	129,769	139,822
Revenue Adjustment to Determine Revenue Credit				
14a	Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,574	78,079	93,654
14b	Costs associated with revenues in line 14a	4,908	-	4,908
14c	Net Revenues (14a - 14b)	10,667	78,079	88,746
14d	50% Share of Net Revenues (14c / 2)	5,333	39,040	44,373
14e	Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f	Net Revenue Credit (14d + 14e)	5,333	39,040	44,373
14g	Line 14f less line 14a	(10,241)	(39,040)	(49,281)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2013 (000's)

A	Return and Taxes with Basis Point increase in ROE		
	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	393,437
B	100 Basis Point increase in ROE	(Note J from Appendix A)	Fixed 1.00%

Return Calculation

Line Ref.			
62	Rate Base	(Line 44 + 61)	2,872,279
	Long Term Interest		
104	Long Term Interest	p117.62c through 67c	387,950
105	Less LTD Interest on Securitization Bonds	(Note P) Attachment 8	0
106	Long Term Interest	(Line 104 - 105)	387,950
107	Preferred Dividends	enter positive p118.29c	16,496
	Common Stock		
108	Proprietary Capital	p112.16c,d/2	9,773,967
109	Less Preferred Stock	enter negative (Line 117)	-259,014
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative p112.15c,d/2	-36,509
111	Common Stock	(Sum Lines 108 to 110)	9,478,445
	Capitalization		
112	Long Term Debt	p112.24c,d/2	7,350,555
113	Less Loss on Reacquired Debt	enter negative p111.81c,d/2	-7,704
114	Plus Gain on Reacquired Debt	enter positive p113.61c,d/2	4,338
115	Less LTD on Securitization Bonds	enter negative Attachment 8	0
116	Total Long Term Debt	(Sum Lines 112 to 115)	7,347,189
117	Preferred Stock	p112.3c,d/2	259,014
118	Common Stock	(Line 111)	9,478,445
119	Total Capitalization	(Sum Lines 116 to 118)	17,084,647
120	Debt %	Total Long Term Debt (Line 116 / 119)	43.0%
121	Preferred %	Preferred Stock (Line 117 / 119)	1.5%
122	Common %	Common Stock (Line 118 / 119)	55.5%
123	Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0528
124	Preferred Cost	Preferred Stock (Line 107 / 117)	0.0637
125	Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0227
127	Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0010
128	Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0688
129	Total Return (R)	(Sum Lines 126 to 128)	0.0925
130	Investment Return = Rate Base * Rate of Return	(Line 62 * 129)	265,592

Return Calculation

	Income Tax Rates		
131	FIT=Federal Income Tax Rate		0.3500
132	SIT=State Income Tax Rate or Composite		0.0615
133	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	0.3900
135	T/(1-T)		0.6392
	ITC Adjustment		
136	Amortized Investment Tax Credit	enter negative Attachment 1	-145
137	T/(1-T)	(Line 135)	0.6392
138	ITC Adjustment Allocated to Transmission	(Note I from Appendix A) (Line 136 * (1 + 137))	-237
139	Income Tax Component =	$CIT=(T/(1-T) * Investment Return * (1-(WCLTD/R)) =$	128,082
140	Total Income Taxes	(Line 138 + 139)	127,845

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 5 - Cost Support
2013 - Actuals

Electric / Non-electric Cost Support			Previous Year	Current Year												Average	Non-electric	Portion	Details	
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec				
Plant Allocation Factors																				
8	Electric Plant in Service	(Notes A & O)	p207.10q/Plant-Acc. Depric West	28,195,669	28,307,869	28,449,872	28,458,936	28,488,942	28,732,710	28,943,622	29,060,930	29,172,175	29,251,134	29,396,738	29,492,688	29,560,820	28,885,547	0		
15	Accumulated Depreciation (Total Electric Plant)	(Notes A & O)	p219.29c	10,614,837	10,659,941	10,694,540	10,728,042	10,773,448	10,819,170	10,882,505	10,917,630	10,969,613	11,012,645	11,062,859	11,107,405	11,144,579	10,676,740	0		
12	Accumulated Intangible Amortization	(Notes A & O)	p200.21c	128,983	130,862	132,763	75,451	77,317	79,224	77,454	79,407	81,354	82,038	83,999	85,958	86,891	86,891	92,439	0	Respondent is Electric Utility only.
13	Accumulated Common Amortization - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
14	Accumulated Common Plant Depreciation - Electric	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Plant In Service																				
21	Transmission Plant in Service	(Notes A & O)	p207.58 g/Trans.Input Sht	4,254,493	4,330,429	4,395,855	4,407,089	4,435,321	4,634,774	4,693,468	4,717,463	4,759,189	4,791,945	4,850,853	4,863,605	4,941,163	4,621,204	0		
15	Generator Step-Ups	(Notes A & O)	Trans. Input Sht	250,745	250,768	251,172	252,634	254,579	255,544	255,563	255,567	255,586	255,603	255,621	255,656	256,377	254,247	0		
23	Generator Interconnect Facilities	(Notes A & O)	Input Sht	38,967	39,303	39,303	39,304	39,304	39,660	39,135	39,140	39,147	39,149	39,156	39,161	39,161	39,948	39,154	0	
25	General & Intangible	(Notes A & O)	p205.5.q & p207.99.g/G&I Wkcht	897,146	900,917	919,183	866,382	869,543	871,571	871,198	880,297	852,107	851,500	855,717	856,986	857,410	871,535	857,410	0	
26	Common Plant (Electric Only)	(Notes A & O)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Accumulated Depreciation																				
32	Transmission Accumulated Depreciation	(Notes A & O)	p219.25.c/Trans.Input Sht	906,851	902,319	906,069	909,623	917,574	922,998	929,612	921,571	943,452	940,543	947,623	947,997	951,218	927,481	0		
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & O)	GSU Input Sht	47,765	48,187	48,610	49,035	49,634	50,234	50,835	51,436	52,037	52,637	53,238	53,839	54,431	50,917	0		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & O)	Input Sht	6,124	6,190	6,256	6,322	6,408	6,494	6,579	6,665	6,750	6,836	6,922	7,007	7,078	6,587	0		
36	Accumulated General Depreciation	(Notes A & O)	p219.28.b	323,750	325,823	327,599	329,589	331,052	332,812	333,923	334,747	330,731	321,837	323,250	324,727	326,373	326,632	0		
Materials and Supplies																				
50	Undistributed Stores Exp	(Notes A & R)	p227.ec & 16.c	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	Respondent is Electric Utility only.	
Allocated General & Common Expenses																				
68	Common Plant O&M	(Note A)	p356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
Depreciation Expense																				
86	Depreciation-Transmission	(Note A)	p336.7.b&c	-	-	-	-	-	-	-	-	-	-	-	-	-	104,249	0		
91	Depreciation-General	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	24,523	0		
92	Depreciation-Intangible	(Note A)	p336.1d&c/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	21,846	0	Respondent is Electric Utility only.	
87	Depreciation - Generator Step-Ups	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	6,666	0		
88	Depreciation - Interconnection Facilities	(Note A)		-	-	-	-	-	-	-	-	-	-	-	-	-	954	0		
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0		

O&M Expenses			Previous Year	Current Year												Totals	Non-electric	Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
63	Transmission O&M	(Note A)	p321.112.b/Trans. Input Sht	-	4,368	3,730	2,480	1,971	2,737	1,962	3,398	4,873	5,606	5,510	2,935	10,451	52,022	(11,552)	Excludes PJM admin & O&E/C ancillary revenue.
64	Generator Step-Ups	(Note A)	Input Sheet	-	(1,616)	(1,698)	(1,596)	(1,948)	(1,698)	(1,837)	(1,772)	(1,790)	(1,791)	(1,791)	(1,791)	(1,792)	18	0	reimbursements, VA Sales & Use Tax, trans. deferrals, and charges for generation-related ancillary services.
65	Transmission by Others	(Note A)	p321.96.b	-	-	-	-	-	-	-	-	-	-	-	-	-	(21,119)	0	

Wages & Salary			Previous Year	Current Year												Totals	Non-electric	Portion	Details
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec			
4	Total Wage Expense	(Note A)	p354.28b/Trans. Wkcht	-	-	-	-	-	-	-	-	-	-	-	-	-	540,979	0	
5	Total A&G Wages Expense	(Note A)	p354.27b/Trans. Wkcht	-	-	-	-	-	-	-	-	-	-	-	-	-	94,001	0	
1	Transmission Wages	(Note A)	p354.21b/Trans. Wkcht	-	-	-	-	-	-	-	-	-	-	-	-	-	31,105	0	
2	Generator Step-Ups	(Note A)	Trans. Wkcht	-	-	-	-	-	-	-	-	-	-	-	-	-	7	0	

Transmission / Non-transmission Cost Support			Previous Year	Current Year												Average	Non-transmission Related	Details			
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec					
30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d	19,622	19,619	18,969	19,635	19,635	19,940	19,943	19,943	19,943	19,945	31,519	31,519	25,646	21,991	13,521	Specific identification based on plant records. The following plant investments are included.		
																	Form 1 Amount	21,991	8,470	13,521	
																	Transmission Related	8,470	Non-transmission Related	13,521	
																	Enter Details				
																	Chickahominy-Skiffes Creek; Ox-Occoquan-Pohick-Van Dom; Trans Substation Skiffes Creek; Transmission Easements Pender Dalton, Yorktown, Loudon Sub.				

EPRI Dues Cost Support			Previous Year	Current Year												Form 1 Amount	EPRI Dues	Details			
Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec					
73	Allocated General & Common Expenses	(Note D)	p352.353/Attachment 5	-	-	-	-	-	-	-	-	-	-	-	-	-	52,776	2,776	See Form 1		
																	Form 1 Amount	52,776	EPRI Dues	2,776	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 5 - Cost Support
 2013 - Actuals

Regulatory Expense Related to Transmission Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Transmission Related	Non-transmission Related	Details
71	Allocated General & Common Expenses Less Regulatory Commission Exp Account 928 Directly Assigned A&G	(Note E)	p323.189W/Attachment 5	\$ 26,143		26,143	See FERC Form 1 pages 350-351.
77	Regulatory Commission Exp Account 928	(Note G)	p323.189W/Attachment 5			0	

Safety Related Advertising Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Safety Related	Non-safety Related	Details
81	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	Attachment 5	2,894		2,894	

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	Income Tax Rates SIT-State Income Tax Rate or Composite	(Note I)		Va 5.59%	NC 0.37%	Wva 0.18%			Enter Calculation 6.15%

Education and Out Reach Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191b	2,894	0	2,894	

Excluded Plant Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	0	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			0	General Description of the Facilities None
Instructions: 1. Remove all investment below 69 KV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2. If unable to determine the investment below 69KV in a substation with investment of 69 KV and higher as well as below 69 KV, the following formula will be used: Example A. Total investment in substation 1,000,000 B. Identifiable investment in Transmission (provide workpapers) 500,000 C. Identifiable investment in Distribution (provide workpapers) 400,000 D. Amount to be excluded (A x (C / (B + C))) 444,444				Includes only the costs of any interconnection facilities constructed for VEPCO's own Generating Facilities after March 15, 2000 in accordance with Order 2003. Add more lines if necessary	

Transmission Related Account 242 Reserves

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Details
47	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$	Enter \$				
	Directly Assignable to Transmission			\$ 6,083	\$ 6,466	\$ 6,275	100%	6,275	
	Labor Related, General plant related or Common Plant related			\$ 335	\$ 302	\$ 319	6.958%	22	
	Plant Related			\$ 2,571	\$ 5,865	\$ 4,218	15.19%	641	
	Other			\$ 194,658	\$ 164,425	\$ 179,542	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -		6,937	To line 47

Prepayments

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Related Amount	Description of the Prepayments
48	Prepayments							To Line 48	
	Wages & Salary Allocator			\$ 47	\$ 70	\$ 59	6.958%	4	
	Pension Liabilities, if any, in Account 242			\$ -	\$ -	\$ -		-	
	Prepayments			\$ 21,534	\$ 53,385	\$ 37,459	6.958%	2,606	
	Prepaid Pensions if not included in Prepayments						6.958%	-	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 5 - Cost Support
 2013 - Actuals

Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Description of the Credits
Network Credits							
58	Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	General Description of the Credits
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM	\$ -	\$ -	\$ -	None
Add more lines if necessary							

Extraordinary Property Loss

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	# of Years	Amortization	W/ Interest	Amount	Number of years	Amortization
89								\$ -	5	\$ -

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description of the Interest on the Credits
				0	General Description of the Credits
				0	None
				Enter \$	None
Add more lines if necessary					

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
165	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT			1,686	ODECON/EMC Transmission Charges

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount	Description & PJM Documentation
169	Network Total Service Rate 1 CP Peak	(Note L)	PJM Data	19,249.0	1 CP Peak

A&G Expenses - Other Post Employment Benefits

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
Total A&G Expenses				388,641
Less OPEB Current Year				(6,647)
Plus: Stated OPEB (2008 actual)				27,688
69	Current Year Total A&G Expenses		Fixed (2008 actual)	409,682

Interest on Long-Term Debt

Line #s	Descriptions	Notes	Page #'s & Instructions	Amount
Interest on Long-Term Debt				388,959
Less Interest on Short-Term Debt Included in Account 430				(1,010)
104	Total Interest on Long-Term Debt		p117.62: through 61c	387,950

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	590,151.91
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	542,951.82
C	Difference (A-B)	47,200
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	47,200

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A

Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

	Formula Line			
3	A	154	Net Plant Carrying Charge without Depreciation	14.1964%
4	B	161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Depreciation	14.9518%
5	C		Line B less Line A	0.7554%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Depreciation, Return, or Income Taxes	3.5737%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.

9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

10 Details		Project A				Project B				Project B-1				
11 Schedule 12 (Yes or No)		Yes	b0217			Yes	b0222			Yes	b0222			
12	Life	43	Upgrade Mt.Storm - Doubs 500 kV			43	Install 150 MVAR capacitor at Loudoun			43	Install 150 MVAR capacitor at Loudoun - Replacement of Circuit Breaker			
13	FCR W/O incentive Line 3	14.1964%				14.1964%				14.1964%				
14	Incentive Factor (Basis Points /100)	0				0				0				
15	FCR W incentive L.13 +(L.14*L.5)	14.1964%				14.1964%				14.1964%				
16	Investment	1,911,923				1,076,817				591,996				
17	Annual Depreciation Exp	44,463				25,042				13,767				
18	In Service Month (1-12)	12				9				4				
19		Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006					1,076,817	6,158	1,070,659					
21	W incentive	2006					1,076,817	6,158	1,070,659					
22	W / O incentive	2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545					
23	W incentive	2007	1,911,923	1,562	1,910,361		1,070,659	21,114	1,049,545					
24	W / O incentive	2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431					
25	W incentive	2008	1,910,361	37,489	1,872,872		1,049,545	21,114	1,028,431					
26	W / O incentive	2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317					
27	W incentive	2009	1,872,872	37,489	1,835,384		1,028,431	21,114	1,007,317					
28	W / O incentive	2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202					
29	W incentive	2010	1,835,384	37,489	1,797,895		1,007,317	21,114	986,202					
30	W / O incentive	2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088					
31	W incentive	2011	1,797,895	37,489	1,760,406		986,202	21,114	965,088					
32	W / O incentive	2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974					
33	W incentive	2012	1,760,406	37,489	1,722,918		965,088	21,114	943,974					
34	W / O incentive	2013	1,722,918	42,720	1,680,198	284,280	943,974	24,060	919,914	156,363	591,996	9,752	582,244	68,791
35	W incentive	2013	1,722,918	42,720	1,680,198	284,280	943,974	24,060	919,914	156,363	591,996	9,752	582,244	68,791

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:

"In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.

"Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.

"Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.

"Ending" is "Beginning" less "Depreciation"

Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.

Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.

Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.

Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a

True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.

Projected Revenue Requirements are calculated using the logic described for lines 19 + but with projected data for the indicated year.

Actual Revenue Requirements are calculated using the logic described for lines 19 + but with actual data for the indicated year.

Calendar Year Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.

A	Projected Revenue Requirement without Incentive for Previous Calendar Year*	270,350		230,817	
B	Projected Revenue Requirement with Incentive for Previous Calendar Year*	270,350		230,817	
C	Actual Revenue Requirement without Incentive for Previous Calendar Year *	284,280		156,363	68,791
D	Actual Revenue Requirement with Incentive for Previous Calendar Year *	284,280		156,363	68,791
E	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	13,930		(74,454)	68,791
F	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	13,930		(74,454)	68,791
G	Future Value Factor (1+i) ²⁴ months from Attachment 6	-		-	-
H	True-Up Adjustment without Incentive (E*G)	-		-	-
I	True-Up Adjustment with Incentive (F*G)	-		-	-

* These amounts do not include any True-Up Adjustments.

Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable
W / O incentive
W incentive

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labeled as Project G in the 2008 and 2009
 Annual Updates

Project E				Project G-1				Project G-2			
Yes	B0226			Yes	B0403			Yes	B0403		
43	Install 500/230 kV transformer at Clifton and Clifton 500 KV 150 MVAR capacitor			43	2nd Dooms 500/230 kV transformer addition			43	2nd Dooms 500/230 kV transformer addition		
14.1964%				14.1964%				14.1964%			
0				0				0	Spare Transformer Addition		
14.1964%				14.1964%				14.1964%			
8,222,247				7,184,742				2,414,294			
191,215				167,087				56,146			
8				11				4			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
8,222,247	60,458	8,161,789		7,184,742	17,610	7,167,132					
8,222,247	60,458	8,161,789		7,184,742	17,610	7,167,132					
8,161,789	161,221	8,000,569		7,167,132	140,877	7,026,255					
8,161,789	161,221	8,000,569		7,167,132	140,877	7,026,255					
8,000,569	161,221	7,839,348		7,026,255	140,877	6,885,378		2,414,294	33,532	2,380,762	
8,000,569	161,221	7,839,348		7,026,255	140,877	6,885,378		2,414,294	33,532	2,380,762	
7,839,348	161,221	7,678,128		6,885,378	140,877	6,744,500		2,380,762	47,339	2,333,423	
7,839,348	161,221	7,678,128		6,885,378	140,877	6,744,500		2,380,762	47,339	2,333,423	
7,678,128	161,221	7,516,907		6,744,500	140,877	6,603,623		2,333,423	47,339	2,286,084	
7,678,128	161,221	7,516,907		6,744,500	140,877	6,603,623		2,333,423	47,339	2,286,084	
7,516,907	161,221	7,355,687		6,603,623	140,877	6,462,746		2,286,084	47,339	2,238,745	
7,516,907	161,221	7,355,687		6,603,623	140,877	6,462,746		2,286,084	47,339	2,238,745	
7,355,687	183,716	7,171,970	1,214,920	6,462,746	160,535	6,302,211	1,066,618	2,238,745	53,945	2,184,800	367,937
7,355,687	183,716	7,171,970	1,214,920	6,462,746	160,535	6,302,211	1,066,618	2,238,745	53,945	2,184,800	367,937

	1,157,962	1,012,763	350,010
	1,157,962	1,012,763	350,010
	1,214,920	1,066,618	367,937
	1,214,920	1,066,618	367,937
	56,958	53,855	17,927
	56,958	53,855	17,927
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-1				Project H-2				Project H-3			
Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
15.3296%	line 2101 v11			15.3296%	Line 2030 & 559 v12 & v13			15.3296%	Line 580 - Phase 1		
21,850,320				45,089,209				13,581,000			
508,147				1,048,586				315,837			
6				12				7			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,850,320	232,070	21,618,250		45,089,209	36,838	45,052,371					
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,618,250	428,438	21,189,812		45,052,371	884,102	44,168,269		13,581,000	122,051	13,458,949	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
21,189,812	428,438	20,761,374		44,168,269	884,102	43,284,167		13,458,949	266,294	13,192,654	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,761,374	428,438	20,332,937		43,284,167	884,102	42,400,065		13,192,654	266,294	12,926,360	
20,332,937	488,220	19,844,717	3,340,113	42,400,065	1,007,465	41,392,600	6,955,244	12,926,360	303,451	12,622,909	2,116,992
20,332,937	488,220	19,844,717	3,567,749	42,400,065	1,007,465	41,392,600	7,429,990	12,926,360	303,451	12,622,909	2,261,747

3,177,491	6,617,394	2,027,538
3,400,637	7,082,775	2,170,360
3,340,113	6,955,244	2,116,992
3,567,749	7,429,990	2,261,747
162,622	337,850	89,454
167,112	347,215	91,387
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project H-4				Project H-5				Project H-6			
Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)			Yes 43 14.1964% 1.5	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles)		
15.3296%	Line 124			15.3296%	Line 114			15.3296%	Clevenger DP/580		
11,224,282				14,655,559				16,900,800			
261,030				340,827				393,042			
4				6				9			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,224,282	155,893	11,068,389		14,655,559	155,655	14,499,904		16,900,800	96,655	16,804,145	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
11,068,389	220,084	10,848,305		14,499,904	287,364	14,212,540		16,804,145	331,388	16,472,757	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,848,305	220,084	10,628,221		14,212,540	287,364	13,925,176		16,472,757	331,388	16,141,369	
10,628,221	250,793	10,377,428	1,741,818	13,925,176	327,461	13,597,715	2,281,093	16,141,369	377,628	15,763,740	2,642,320
10,628,221	250,793	10,377,428	1,860,830	13,925,176	327,461	13,597,715	2,437,031	16,141,369	377,628	15,763,740	2,823,085

	1,671,069	2,174,489	2,514,330
	1,788,699	2,327,628	2,691,523
	1,741,818	2,281,093	2,642,320
	1,860,830	2,437,031	2,823,085
	70,750	106,604	127,990
	72,131	109,403	131,562
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-7				Project H-8				Project H-9			
Yes 43 14.1964% 1.5 15.3296% 11,362,770 264,250 12	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 580 - Phase 2			Yes 43 14.1964% 1.5 15.3296% 91,752,964 2,133,790 4	b0328.1 Build new Meadowbrook-Loudon 500kV circuit (30 of 50 miles) Line 535			Yes 43 14.1964% 1.5 15.3296% 13,726,825 319,228 5	b0328.3 Upgrade Mt Storm 500 kV Substation		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,362,770	9,283	11,353,487									
11,362,770	9,283	11,353,487									
11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617		13,726,825	168,221	13,558,604	
11,353,487	222,799	11,130,687		91,752,964	1,274,347	90,478,617		13,726,825	168,221	13,558,604	
11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540		13,558,604	269,153	13,289,451	
11,130,687	222,799	10,907,888		90,478,617	1,799,078	88,679,540		13,558,604	269,153	13,289,451	
10,907,888	253,888	10,654,000	1,784,396	88,679,540	2,050,112	86,629,428	14,493,909	13,289,451	306,710	12,982,741	2,171,565
10,907,888	253,888	10,654,000	1,906,559	88,679,540	2,050,112	86,629,428	15,487,161	13,289,451	306,710	12,982,741	2,320,416

	1,698,049	13,177,813	2,066,656
	1,817,797	14,107,964	2,212,563
	1,784,396	14,493,909	2,171,565
	1,906,559	15,487,161	2,320,416
	86,347	1,316,095	104,908
	88,762	1,379,197	107,853
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project H-10				Project I-1				Project I-2A			
Yes 43 14.1964% 1.5 15.3296% 3,123,926 72,649 5	b0328.4 Upgrade Loudoun 500 kV Substation			Yes 43 14.1964% 1.5 15.3296% 2,434,850 56,624 12	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line <i>Cost associated with below 500 kV elements.</i>			Yes 43 14.1964% 1.5 15.3296% 38,982,714 906,575 6	b0329 Carson-Suffolk 500 kV line + Suffolk 500/230 # 2 transformer + Suffolk - Thrasher 230kV line <i>Cost associated with below 500 kV elements.</i>		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				2,434,850	1,989	2,432,861					
				2,434,850	1,989	2,432,861					
				2,432,861	47,742	2,385,119					
				2,432,861	47,742	2,385,119					
				2,385,119	47,742	2,337,376		38,982,714	414,032	38,568,682	
3,123,926	38,283	3,085,643		2,385,119	47,742	2,337,376		38,982,714	414,032	38,568,682	
3,123,926	38,283	3,085,643		2,337,376	47,742	2,289,634		38,568,682	764,367	37,804,315	
3,085,643	61,253	3,024,389		2,337,376	47,742	2,289,634		38,568,682	764,367	37,804,315	
3,085,643	61,253	3,024,389		2,289,634	54,404	2,235,230	375,588	37,804,315	871,023	36,933,292	6,176,054
3,024,389	69,800	2,954,589	494,201	2,289,634	54,404	2,235,230	401,225	37,804,315	871,023	36,933,292	6,599,497
3,024,389	69,800	2,954,589	528,076	2,289,634	54,404	2,235,230	401,225	37,804,315	871,023	36,933,292	6,599,497

470,326	357,340	5,822,286
503,531	382,470	6,233,433
494,201	375,588	6,176,054
528,076	401,225	6,599,497
23,875	18,249	353,768
24,545	18,755	366,064
-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project K-2				Project L-1a				Project L-1b			
No 43 14,1964% 1.5	Loudoun Bank # 2 transformer replacement			No 43 14,1964% 1.5	Ox Bank # 1 transformer replacement			No 43 14,1964% 1.5	Ox Bank # 1 transformer spare		
15.3296% 14,628,051 340,187 5				15.3296% 10,714,404 249,172 7				15.3296% 3,072,185 71,446 12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
				10,714,404	96,290	10,618,114		3,072,185	2,510	3,069,675	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,628,051	179,265	14,448,786		10,618,114	210,086	10,408,028		3,069,675	60,239	3,009,436	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,448,786	286,825	14,161,961		10,408,028	210,086	10,197,942		3,009,436	60,239	2,949,197	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
14,161,961	286,825	13,875,137		10,197,942	210,086	9,987,855		2,949,197	60,239	2,888,958	
13,875,137	326,847	13,548,290	2,273,419	9,987,855	239,401	9,748,455	1,640,325	2,888,958	68,644	2,820,314	473,900
13,875,137	326,847	13,548,290	2,428,792	9,987,855	239,401	9,748,455	1,752,146	2,888,958	68,644	2,820,314	506,248

2,163,149	1,560,489	450,875
2,315,454	1,670,104	482,584
2,273,419	1,640,325	473,900
2,428,792	1,752,146	506,248
110,270	79,836	23,025
113,338	82,042	23,664
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project L-2				Project M				Project N			
No 43	Ox Bank # 2 transformer replacement			No 43	Yadkin Bank # 2 transformer replacement			No 43	Carson Bank # 1 transformer replacement		
14.1964%				14.1964%				14.1964%			
1.5				1.5				1.5			
15.3296%				15.3296%				15.3296%			
11,501,538				16,559,471				18,887,180			
267,478				385,104				439,237			
3				6				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
11,501,538	178,537	11,323,001		16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719	
11,501,538	178,537	11,323,001		16,559,471	175,877	16,383,594		18,887,180	231,461	18,655,719	
11,323,001	225,520	11,097,481		16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383	
11,323,001	225,520	11,097,481		16,383,594	324,696	16,058,899		18,655,719	370,337	18,285,383	
11,097,481	225,520	10,871,960		16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046	
11,097,481	225,520	10,871,960		16,058,899	324,696	15,734,203		18,285,383	370,337	17,915,046	
10,871,960	225,520	10,646,440		15,734,203	370,002	15,364,201	2,577,432	17,915,046	422,012	17,493,034	2,935,351
10,871,960	225,520	10,646,440		15,734,203	370,002	15,364,201	2,753,627	17,915,046	422,012	17,493,034	3,135,964
10,646,440	256,988	10,389,452	1,750,160	15,734,203	370,002	15,364,201	2,577,432	17,915,046	422,012	17,493,034	2,935,351
10,646,440	256,988	10,389,452	1,869,343	15,734,203	370,002	15,364,201	2,753,627	17,915,046	422,012	17,493,034	3,135,964

			1,664,859		2,452,459		2,810,379
			1,781,693		2,625,173		3,008,254
			1,750,160		2,577,432		2,935,351
			1,869,343		2,753,627		3,135,964
			85,301		124,973		124,973
			87,651		128,454		127,710
			-		-		-
			-		-		-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project O				Project P				Project Q			
No 43	Lexington Bank # 1 transformer replacement			No 43	Dooms Bank # 7 transformer replacement			No 43	Valley Bank # 1 transformer replacement		
14.1964%				14.1964%				14.1964%			
1.5				1.5				1.5			
15.3296%				15.3296%				15.3296%			
10,471,304				18,897,652				12,056,414			
243,519				439,480				280,382			
12				8				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
								12,056,414	9,850	12,046,564	
								12,056,414	9,850	12,046,564	
10,471,304	8,555	10,462,749		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
10,471,304	8,555	10,462,749		18,897,652	138,953	18,758,699		12,046,564	236,400	11,810,164	
10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
10,462,749	205,320	10,257,429		18,758,699	370,542	18,388,156		11,810,164	236,400	11,573,763	
10,257,429	233,969	10,023,460	1,673,549	18,388,156	422,246	17,965,911	3,002,733	11,573,763	269,386	11,304,377	1,893,325
10,257,429	233,969	10,023,460	1,788,455	18,388,156	422,246	17,965,911	3,208,706	11,573,763	269,386	11,304,377	2,022,946

	1,548,141	2,857,813	1,801,707
	1,657,608	3,059,710	1,928,765
	1,673,549	3,002,733	1,893,325
	1,788,455	3,208,706	2,022,946
	125,408	144,920	91,618
	130,847	148,996	94,180
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project R-1				Project R-2				Project R-3			
No 43 14.1964% 1.25 15.1407%				No 43 14.1964% 1.25 15.1407%				No 43 14.1964% 1.25 15.1407%			
s0124 Garrisonville 230 kV UG line Phase 1				s0124 Garrisonville 230 kV UG line Phase 2				s0124 Garrisonville 230 kV UG line Phase 3			
91,286,311 2,122,937 6				32,204,664 748,946 6				13,426,813 312,251 2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
91,286,311	969,544	90,316,767									
90,316,767	1,789,928	88,526,839		32,204,664	342,043	31,862,621					
88,526,839	1,789,928	86,736,912		31,862,621	631,464	31,231,157		13,426,813	230,362	13,196,451	
86,736,912	2,039,685	84,697,226	14,208,438	31,231,157	719,575	30,511,582	5,102,204	13,196,451	300,006	12,896,445	2,152,135
86,736,912	2,039,685	84,697,226	15,017,854	31,231,157	719,575	30,511,582	5,393,718	13,196,451	300,006	12,896,445	2,275,331

	13,510,681	4,855,797	2,033,678
	14,303,589	5,141,544	2,153,563
	14,208,438	5,102,204	2,152,135
	15,017,854	5,393,718	2,275,331
	697,758	246,407	118,456
	714,265	252,174	121,768
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project S-1				Project S-2				Project T-1					
No	s0133			No	s0133			Yes	b0768				
43	Pleasant View Hamilton 230kV			43	Pleasant View Hamilton 230kV			43	Glen Carlyn Line 251 GIB substation project				
14.1964%	transmission line			14.1964%	transmission line			14.1964%					
1.25				1.25				1.25	Loop Line 251 Idylwood -- Arlington into				
15.1407%				15.1407%				15.1407%	the GIS sub				
84,690,178				1,301,988				205,578					
1,969,539				30,279				4,781					
10				2				6					
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
84,690,178	345,957	84,344,221						205,578	2,183	203,395			
84,690,178	345,957	84,344,221						205,578	2,183	203,395			
84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650		203,395	4,031	199,364			
84,344,221	1,660,592	82,683,630		1,301,988	22,338	1,279,650		203,395	4,031	199,364			
82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121		199,364	4,031	195,333			
82,683,630	1,660,592	81,023,038		1,279,650	25,529	1,254,121		199,364	4,031	195,333			
81,023,038	1,892,302	79,130,736	13,260,352	1,254,121	29,091	1,225,029	205,067	195,333	4,593	190,739	31,998		
81,023,038	1,892,302	79,130,736	14,016,508	1,254,121	29,091	1,225,029	216,772	195,333	4,593	190,739	33,820		

		12,614,174		194,622		30,446
		13,355,146		206,064		32,233
		13,260,352		205,067		31,998
		14,016,508		216,772		33,820
		646,178		10,445		1,551
		661,362		10,708		1,587
		-		-		-
		-		-		-
		-		-		-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project T-2				Project U-1				Project U-2			
Yes 43 14.1964% 1.25 15.1407% 23,483,583 546,130 6	b0768 Glen Carlyn Line 251 GIB substation project Loop Line 251 Idylwood -- Arlington into the GIS sub			Yes 43 14.1964% 1.25 15.1407% 1,472,605 34,247 9	b0453.1 Convert Remington - Sowege 115kV to 230kV			Yes 43 14.1964% 1.25 15.1407% 13,475,656 313,387 5	b0453.2 Add Sowege - Gainsville 230 kV		
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				1,472,605	8,422	1,464,183					
				1,472,605	8,422	1,464,183					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309					
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,475,656	165,143	13,310,513	
23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434		13,475,656	165,143	13,310,513	
22,773,703	524,713	22,248,990	3,720,518	1,406,434	32,904	1,373,530	230,231	13,310,513	301,098	13,009,416	2,169,341
22,773,703	524,713	22,248,990	3,933,090	1,406,434	32,904	1,373,530	243,357	13,310,513	301,098	13,009,416	2,293,609

3,540,760	219,079	1,893,489
3,749,121	231,945	2,005,181
3,720,518	230,231	2,169,341
3,933,090	243,357	2,293,609
179,758	11,152	275,852
183,968	11,411	288,428
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project V				Project W				Project X			
Yes	b0337			Yes	b0467.2			Yes	b0311		
43	Build Lexington 230kV ring bus			43	Reconductor the Dickerson - Pleasant			43	Reconductor Idylwood to Arlington		
14.1964%				14.1964%	View 230 kV circuit			14.1964%	230 kV		
1.25				1.25				1.25			
15.1407%				15.1407%				15.1407%			
6,407,258				5,246,724				3,196,608			
149,006				122,017				74,340			
3				6				8			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,407,258	99,459	6,307,799						3,196,608	23,504	3,173,104	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,307,799	125,633	6,182,166						3,173,104	62,679	3,110,425	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,182,166	125,633	6,056,534		5,246,724	55,725	5,190,999		3,110,425	62,679	3,047,746	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
6,056,534	125,633	5,930,901		5,190,999	102,877	5,088,122		3,047,746	62,679	2,985,068	
5,930,901	143,163	5,787,739	974,976	5,088,122	117,232	4,970,890	831,242	2,985,068	71,424	2,913,643	490,127
5,930,901	143,163	5,787,739	1,030,305	5,088,122	117,232	4,970,890	878,735	2,985,068	71,424	2,913,643	517,978

927,457	791,097	466,281
981,695	837,651	493,582
974,976	831,242	490,127
1,030,305	878,735	517,978
47,519	40,144	23,847
48,610	41,084	24,396
-	-	-
-	-	-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Project AA - 1				Project AB-2				Project AC			
Yes	b0231			Yes	b0456			Yes	b0227		
43	Install 500 kV breakers and			43	Re-Conductor 9.4 miles of Edinburg - Mt. Jackson			43	Install 500/230 kV transformer at Bristers;		
14.1964%	500 kV bus work at Suffolk			14.1964%	115 kV			14.1964%	build new 230 kV Bristers- Gainesville circuit,		
0				0				0	upgrade two Loudoun - Brambleton circuits		
14.1964%				14.1964%				14.1964%			
21,911,291				4,839,985				21,403,678			
509,565				112,558				497,760			
11				11				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,911,291	53,704	21,857,587		4,839,985	11,863	4,828,122		21,403,678	227,327	21,176,351	
21,857,587	429,633	21,427,954		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,857,587	429,633	21,427,954		4,828,122	94,902	4,733,221		21,176,351	419,680	20,756,671	
21,427,954	429,633	20,998,321		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
21,427,954	429,633	20,998,321		4,733,221	94,902	4,638,319		20,756,671	419,680	20,336,991	
20,998,321	429,633	20,568,687		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,998,321	429,633	20,568,687		4,638,319	94,902	4,543,417		20,336,991	419,680	19,917,311	
20,568,687	489,582	20,079,105	3,374,847	4,543,417	108,144	4,435,274	745,470	19,917,311	478,240	19,439,072	3,271,838
20,568,687	489,582	20,079,105	3,374,847	4,543,417	108,144	4,435,274	745,470	19,917,311	478,240	19,439,072	3,271,838

			3,188,176				709,238				3,112,540
			3,188,176				709,238				3,112,540
			3,374,847				745,470				3,271,838
			3,374,847				745,470				3,271,838
			186,671				36,232				159,298
			186,671				36,232				159,298
			-				-				-
			-				-				-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AG				2009 Add-1				2009 Add-6			
Yes	b0455			Yes	B0453.3			Yes	B0837		
43	Add 2nd Endless Caverns 230/115kV transformer			43	Add Sowego 230/115/ kV transformer			43	At Mt. Storm, replace the existing MOD on the 500 kV side of the transformer with a circuit breaker		
14.1964%				14.1964%				14.1964%			
0				1.25				0			
14.1964%				15.1407%				14.1964%			
3,554,673				3,355,513				779,172			
82,667				78,035				18,120			
5				9				6			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,554,673	43,562	3,511,111		3,355,513	19,190	3,336,323		779,172	8,276	770,896	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,511,111	69,699	3,441,411		3,336,323	65,794	3,270,529		770,896	15,278	755,619	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,441,411	69,699	3,371,712		3,270,529	65,794	3,204,734		755,619	15,278	740,341	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,371,712	69,699	3,302,012		3,204,734	65,794	3,138,940		740,341	15,278	725,063	
3,302,012	79,425	3,222,587	542,555	3,138,940	74,975	3,063,965	515,270	725,063	17,410	707,653	119,107
3,302,012	79,425	3,222,587	542,555	3,138,940	74,975	3,063,965	544,557	725,063	17,410	707,653	119,107

		516,130		490,209		113,308
		516,130		518,918		113,308
		542,555		515,270		119,107
		542,555		544,557		119,107
		26,425		25,061		5,799
		26,425		25,639		5,799
		-		-		-
		-		-		-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AJ				Project AK-1				Project AK-2			
Yes	B0327			Yes	B1507			Yes	B1507		
43	Build 2nd Harrisonburg - Valley 230 kV			43	Rebuild Mt Storm - Doubs 500 kV			43	Rebuild Mt Storm - Doubs 500 kV		
14.1964%				14.1964%				14.1964%			
0				0				0			
14.1964%				14.1964%				14.1964%			
6,211,387				23,947,642				21,791,010			
144,451				556,922				506,768			
7				12				5			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
6,211,387	55,821	6,155,566									
6,211,387	55,821	6,155,566									
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,155,566	121,792	6,033,774		23,947,642	19,565	23,928,077					
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963	
6,033,774	121,792	5,911,982		23,928,077	469,562	23,458,515		21,791,010	267,047	21,523,963	
5,911,982	138,786	5,773,196	968,224	23,458,515	535,082	22,923,433	3,827,369	21,523,963	486,894	21,037,069	3,507,965
5,911,982	138,786	5,773,196	968,224	23,458,515	535,082	22,923,433	3,827,369	21,523,963	486,894	21,037,069	3,507,965

	921,294	3,642,890	3,339,151
	921,294	3,642,890	3,339,151
	968,224	3,827,369	3,507,965
	968,224	3,827,369	3,507,965
	46,931	184,480	168,814
	46,931	184,480	168,814
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AK-3				Project AL				Project AM			
Yes	B1507			Yes	B0457			Yes	B0784		
43	Rebuild Mt. Storm-Doubs 500 kV			43	Replace both wave traps on Dooms - Lexington 500 kV			43	Replace wave traps on North Anna to Ladysmith 500 kV		
14.1964%				14.1964%				14.1964%			
0				0				0			
14.1964%				14.1964%				14.1964%			
120,381,132				108,763				75,695			
2,799,561				2,529				1,760			
5				12				10			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				108,763	89	108,674		75,695	309	75,386	
				108,763	89	108,674		75,695	309	75,386	
				108,674	2,133	106,542		75,386	1,484	73,902	
				108,674	2,133	106,542		75,386	1,484	73,902	
120,381,132	1,749,726	118,631,406	12,353,232	106,542	2,430	104,111	17,383	73,902	1,691	72,210	12,063
120,381,132	1,749,726	118,631,406	12,353,232	106,542	2,430	104,111	17,383	73,902	1,691	72,210	12,063

7,517,358	16,545	11,481
7,517,358	16,545	11,481
12,353,232	17,383	12,063
12,353,232	17,383	12,063
4,835,874	838	582
4,835,874	838	582
-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AO				Project AP-1				Project AP-2			
Yes	B1224			Yes	B1508.3			Yes	B1508.3		
43	Install 2nd Clover 500/230			43	Upgrade a 115 kV shunt capacitor banks			43	Upgrade a 115 kV shunt capacitor banks		
14.1964%	kV transformer and a 150			14.1964%	at Merck and Edinburg			14.1964%	at Merck and Edinburg		
0	MVar capacitor			0	Merck			0	Edinburg		
14.1964%				14.1964%				14.1964%			
14,147,883				511,009				755,038			
329,021				11,884				17,559			
4				7				2			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				511,009	4,592	506,417		755,038	12,954	742,084	
				511,009	4,592	506,417		755,038	12,954	742,084	
14,147,883	233,056	13,914,827	1,644,021	506,417	11,418	494,999	82,500	742,084	16,870	725,213	121,022
14,147,883	233,056	13,914,827	1,644,021	506,417	11,418	494,999	82,500	742,084	16,870	725,213	121,022

			2,036,608				76,120				115,193
			2,036,608				76,120				115,193
			1,644,021				82,500				121,022
			1,644,021				82,500				121,022
			(392,587)				6,381				5,830
			(392,587)				6,381				5,830
			-				-				-
			-				-				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AQ				Project AR				Project AS			
Yes	B1647			Yes	B1648			Yes	B1649		
43	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1T573' with 50kA breaker			43	Upgrade the name plate rating at Morrisville 500 kV breaker 'H2T545' with 50kA breaker			43	Replace Morrisville 500 kV breaker 'H1T580' with 50kA breaker		
14.1964%				14.1964%				14.1964%			
0				0				0			
14.1964%				14.1964%				14.1964%			
16,278				16,278				858,877			
379				379				19,974			
1				1				1			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
16,278	350	15,928	2,541	16,278	350	15,928	2,541	858,877	18,489	840,388	134,081
16,278	350	15,928	2,541	16,278	350	15,928	2,541	858,877	18,489	840,388	134,081

	678	678	118,375
	678	678	118,375
	2,541	2,541	134,081
	2,541	2,541	134,081
	1,863	1,863	15,706
	1,863	1,863	15,706
	-	-	-
	-	-	-
	-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AT				Project AU-1				Project AU-2			
Yes	B1650			Yes	B1188.6			Yes	B1188.6		
43	Replace Morrisville 500 kV breaker 'H2T569' with 50kA breaker			43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton			43	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton		
14.1964%				14.1964%				14.1964%			
0				0				0			
14.1964%				14.1964%				14.1964%			
858,877				235,892				16,717,801			
19,974				5,486				388,786			
1				6				12			
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
				235,892	2,505	233,387					
				235,892	2,505	233,387					
858,877	18,489	840,388	134,081	233,387	5,271	228,116	38,029	16,717,801	16,199	16,701,602	115,040
858,877	18,489	840,388	134,081	233,387	5,271	228,116	38,029	16,717,801	16,199	16,701,602	115,040

	118,375		-		-
	118,375		-		-
	134,081		38,029		115,040
	134,081		38,029		115,040
	15,706		38,029		115,040
	15,706		38,029		115,040
	-		-		-
	-		-		-
	-		-		-

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project AV				Project AY				Project AZ															
Yes 43 14.1964% 0 14.1964% 8,758,930 203,696 12	B1188 Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line	Yes 43 14.1964% 0 14.1964% 4,061,382 94,451 5	B0756.1 Install two 500 kV breakers at Chancellor 500 kV	Yes 43 14.1964% 0 14.1964% 17,513,390 407,288 10	B1797 Wreck and rebuild 7 miles of the Dominion owned section of Cloverdale - Lexington 500 kV	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req						
8,758,930	8,487	8,750,443	60,273	4,061,382	59,032	4,002,350	416,770	17,513,390	84,852	17,428,538	601,571	8,758,930	8,487	8,750,443	60,273	4,061,382	59,032	4,002,350	416,770	17,513,390	84,852	17,428,538	601,571

-	-	-
60,273	416,770	601,571
60,273	416,770	601,571
60,273	416,770	601,571
60,273	416,770	601,571
-	-	-
-	-	-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project BB				Project BD				If Yes for Schedule 12 Include in this Total.	If No for Schedule 12 include in this Sum.	
Yes	B1798	Build a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV		Yes	B1508.1	Build a 2nd 230kV line Harrisonburg to Endless Caverns			Annual Revenue Requirement including Incentive if Applicable	Annual Revenue Requirement excluding Incentive
43				43						
14.1964%				14.1964%						
0				0						
14.1964%				14.1964%						
3,173,608				4,216,741						
73,805				98,064						
12				10						
Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Total	Sum	Sum
3,173,608	3,075	3,170,533	21,839	4,216,741	20,430	4,196,311	144,842	114,805,289		55,257,366
3,173,608	3,075	3,170,533	21,839	4,216,741	20,430	4,196,311	144,842	120,139,025	58,639,340	

	-	-
	-	-
	21,839	144,842
	21,839	144,842
	21,839	144,842
	21,839	144,842
	-	-
	-	-
	-	-

--

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable on and After April 1, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.