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January 17, 2020

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Public Service Electric and Gas Company
Docket No. ER09-1257-000
Informational Filing of 2020 Formula Rate Annual Update (Second Revision)

Dear Secretary Bose:

On behalf of Public Service Electric and Gas Company (“PSE&G”), attached please find a second revised informational filing of PSE&G’s 2020 Transmission Formula Rate Annual Update. On October 15, 2019, PSE&G filed with the Federal Energy Regulatory Commission (“FERC” or “Commission”) a 2020 Formula Rate Annual Update (“Annual Update”) in the above-captioned docket.

On October 29, 2019, PJM submitted eTariff revisions to its Open Access Transmission Tariff, Schedule 12-Appendix A for 44 enhancements and expansions included in the regional transmission expansion plan (“RTEP”) solely addressing individual Transmission Owner Form No. 715 planning criteria (“Form 715 Projects”) whose cost responsibility assignment changed as a result of the August 30, 2019 Order on Remand issued by the FERC in *PJM Interconnection, L.L.C.*, Docket No. ER15-1344-007.¹ As a result, on December 5, 2019, PSE&G filed a revised informational to reflect the cost allocation changes for the Form 715 Projects that were initially allocated 100 percent to PSE&G customers in PSE&G’s October 15, 2019 Annual Update.

Thereafter, on December 31, 2019, PJM made its Annual Update Filing to update load ratio share allocations for 2020 and to update the cost allocation percentages for certain transmission projects. In this filing, PJM reallocated two additional large sub-segments of the Metuchen-Trenton-Burlington (“MTB”) Project which were originally allocated 100% to PSE&G customers.

This second revised informational filing is therefore being made to reflect the change in cost allocation percentages from PSE&G customers to other PJM customers.

¹ *PJM Interconnection, L.L.C.*, 168 FERC ¶ 61,133 (Aug. 30, 2019).

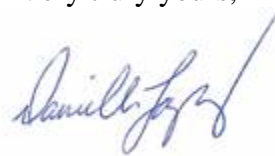
In accordance with the Protocols set forth in PSE&G's Formula Rate, this submission is provided to the Commission for informational purposes only and requires no action by the Commission. As required by the Protocols, PSE&G is also providing a copy of this filing to PJM for posting on the PJM website. Consistent with the Commission Staff's Guidance on Formula Rate Updates,² PSE&G is submitting the second revised formula rate template in Microsoft Excel format.

This second revised filing amends Attachments 6A and 7 to reflect the addition of two segments of the Metuchen-Trenton-Burlington Project (b2835.1 and b2835.2) as revised by PJM in its December 31 Annual Update Filing.

This Second Revised Annual Update Filing does not change the Annual Transmission Revenue Requirement or the Network Service Rate originally filed on October 15, 2019.

Thank you for your attention to this matter and please advise the undersigned of any questions.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", with a stylized flourish extending upwards and to the right.

Danielle Lopez

cc:

² FERC, Staff's Guidance on Formula Rate Updates, at p. 1 (July 17, 2014).