

Christopher R. Jones
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January 14, 2020

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: Virginia Electric and Power Company
Informational Filing of 2020 Annual Update
Docket No. ER09-545-000**

Dear Secretary Bose,

Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion”) hereby submits to the Federal Energy Regulatory Commission (“FERC” or “Commission”) for informational purposes its 2020 Annual Update Informational Filing in accordance with Section 1 of Attachment H-16B to the PJM Interconnection, L.L.C. (“PJM”) Open Access Transmission Tariff (“OATT”).¹ As provided in Section 1(c) of Attachment H-16B, this 2020 Annual Update is an Informational Filing that does not require any Commission action.²

As delineated in Section 1(a) of Attachment H-16B to the PJM OATT, Dominion is required to post on the PJM website an “Annual Update” to its formula rate no later than September 15 of each year, which must include:

- (i) Dominion’s Annual Transmission Revenue Requirement (“ATRR”), its rate for Network Integration Transmission Service (“NITS” or “Network Service”), plus its

¹ Attachment H-16B may be found under PJM’s “Intra-PJM Tariffs” title in eTariff, available here: <https://etariff.ferc.gov/TariffBrowser.aspx?tid=1731>. Attachment H-16B was approved by Federal Energy Regulatory Commission (“FERC” or the “Commission”) orders dated April 29, 2008 in Docket Nos. ER08-92-000, et al. (*Va. Elec. and Power Co.*, 123 FERC ¶ 61,098 (2008)), and December 15, 2008 in Docket Nos. ER08-92-004, et al. (*Va. Elec. and Power Co.*, unpublished letter order issued on December 15, 2008 in Docket Nos. ER08-92-004 and ER08-92-005).

² See PJM OATT at Attachment H-16B, Section 1(c) (“VEPCO shall cause the Annual Update, as revised pursuant to the procedures set out above, to be included in an informational filing with the Commission by no later than January 15. This filing will not require Commission action.”).

- True-Up Adjustment calculated in accordance with the formula rate set out in Attachment H-16A;
- (ii) An estimate of the Network Service Peak Load (“NSPL”) of the Dominion Zone; and
 - (iii) An explanation of any change in Dominion’s accounting policies and practices that took effect in the preceding twelve months ending August 31 that is reported in Notes 3 and 4 of Dominion’s Securities and Exchange Commission Form 10-Q (“Material Accounting Changes”).

This Annual Update forms the basis of the instant Informational Filing.

I. Annual Transmission Revenue Requirement

Attachment A to this filing contains the 2020 ATRR and NITS rate, the 2018 True-Up Adjustment, and the Dominion Zone NSPL for 2020 (shown in the calculation of the NITS rate).³ The two parts of Attachment A are as follows:

Part 1 – The transmission formula based on 2020 projections, which includes the ATRR for 2020 (page 4, line 168), NITS rate for 2020 (page 4, line 171), True-Up Adjustment for 2018 (page 4, line 163), and NSPL for 2020 (page 4, line 169) (“2020 Projection”).

Part 2 – The transmission formula based on 2018 actual data, which is used to calculate the True-Up Adjustment for 2018, without interest.

On July 17, 2014, the Commission Staff published “Staff’s Guidance on Formula Rate Updates.”⁴ In response to this guidance, Dominion is providing with this filing: (i) workable Excel files of the formula rate calculations presented in Attachment A; and (ii) a workable Excel file of work papers supporting the 2018 True-Up Adjustment.

II. Estimate of NSPL of Dominion Zone

Dominion updated the estimated 2020 Dominion Zone NSPL, included in the previous posting of the Annual Update dated September 19, 2019, to reflect PJM’s December 23, 2019 posting of the official 2019 Dominion Zone NSPL (19,930.5 MW).⁵

³ This information is also posted and accessible under the “Formula Rates” section of PJM’s website, available here: <https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>

⁴ Available here: <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>

⁵ PJM’s posted document is available here: <https://www.pjm.com/-/media/markets-ops/settlements/network-service-peak-loads-2020.ashx?la=en>.

III. Further Explanations

Pursuant to Attachment H-16B to the PJM OATT, on June 14, 2019, Dominion posted the calculations for the 2018 True-Up Adjustment on the PJM website, followed by a posting of the Annual Update on September 16, 2019 (as corrected September 19, 2019).⁶ In accordance with Section 1 of Attachment H-16B to the PJM OATT, the September 16, 2019 posting included a statement that “there were no Material Accounting Changes during the twelve months ending August 31, 2019.”

As explained in the September 16, 2019 posting, the 2020 Projection reflects the modifications to the formula rate made in compliance with the order issued by the Commission in Docket No. EL18-167-000 instructing Dominion to eliminate from its formula rate the two-step averaging methodology used to calculate the Accumulated Deferred Income Tax (“ADIT”) component of rate base.⁷ In compliance with the Commission’s instruction, Dominion submitted a filing in Docket No. ER19-839-001 to modify Attachments 1B and 1C of its formula rate.⁸ Specifically, for the projected calculation in its forward-looking formula rate, Dominion prorated the previously identified ADIT amounts and used the ending balance only (instead of an average of the beginning and ending balances). As to the true-up calculation, Dominion eliminated the two-step averaging but preserved proration in order to comply with the tax law. The Commission approved these changes by order dated May 16, 2019.⁹

Additionally, in Docket No. ER19-1569-000, Dominion filed changes to its formula rate to address the recovery of certain Materials and Supplies (“M&S”) inventory costs resulting from revisions to the reflection of these costs found in Dominion’s FERC Form 1, Page 227, beginning with reporting year 2018.¹⁰ Page 227, Line 8 of the FERC Form 1 previously reflected the average balance of transmission-related M&S inventory; however, Line 8 was revised to reflect the Transmission Plant (Estimated) assigned to Operations and Maintenance (“O&M”), while Line 5 of Page 227 now reflects the Company’s estimate of total M&S inventory assigned to Construction. To ensure that the formula rate template included the balance inputs from Line 5 of Page 227, Appendix A and Attachment 5 of the formula rate were

⁶ Although Attachment H-16B states that the posting is to occur by September 15 each year, September 15, 2019 fell on a Sunday; accordingly, the posting was made on the next business day, Monday, September 16, 2019. The Company then reposted the 2020 Projection on September 19, 2019 to correct a miscalculation in the Total Wages Expenses (Line 4; Appendix A) thereby affecting other values for the formula rate components.

⁷ *Va. Elec. and Power Co.*, 167 FERC ¶ 61,134 (2019).

⁸ Virginia Electric and Power Company, Compliance Filing, Docket No. ER19-839-000 (filed Jan. 22, 2019).

⁹ *Va. Elec. and Power Co.*, 167 FERC ¶ 61,134.

¹⁰ Virginia Electric and Power Company, Changes to the Materials & Supplies Inventory Component of the Formula Rate, Docket No. ER19-1569-000 (filed Apr. 12, 2019).

updated to include the total amount on Line 8 of FERC Form 1, Page 227 as well as the transmission-related only component of the total amount of “Assigned to – Construction” found on Line 5. The changes to Dominion’s formula rate were approved by Commission letter order dated May 7, 2019.¹¹ The 2020 Projection incorporates these changes on Appendix A and Attachment 5 of the formula rate.

Furthermore, in Docket No. ER19-2714-000, Dominion revised its formula rate to incorporate new Attachments 11 and 11A to allocate the capital costs associated with certain transmission facilities in which Dominion acquired Allegheny Generating Company’s 40 percent undivided ownership in the Bath Transmission Facilities.¹² Attachment 11 determines the appropriate amount of revenue requirement to be assigned to the Allegheny Power transmission zone to recover the return, income taxes, depreciation and property taxes attributed to the Bath Transmission Facilities that were acquired by Dominion. Attachment 11A supports Attachment 11 by providing the cost-of-service elements associated with the Bath Transmission Facilities, including depreciation, return on capital investment, income taxes, ADIT, and property taxes. These new attachments to the formula rate were approved by Commission letter order dated October 28, 2019¹³ and the transaction was consummated on November 15, 2019.¹⁴

IV. Miscellaneous

This filing contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7) (2019).

Dominion will submit this filing to PJM for posting on its website (www.PJM.com).

V. Conclusion

Thank you for your attention to this Informational Filing. Please direct any questions to the undersigned.

¹¹ *Va. Elec. and Power Co.*, Docket No. ER19-1569-000 (May 7, 2019) (delegated letter order).

¹² *Virginia Electric and Power Company*, Changes to Formula Rate Filing, Docket No. ER19-2714-000 (filed Aug. 30, 2019).

¹³ *Va. Elec. and Power Co.*, Docket No. ER19-2714-000 (Oct. 28, 2019) (delegated letter order).

¹⁴ *Virginia Electric and Power Company*, Informational Notification of Actual Effective Date Filing, Docket No. ER19-2714-000 (filed Dec. 6, 2019) (citing Notice of Consummation of Virginia Electric and Power Company, Docket No. EC19-132-000 (filed Nov. 22, 2019)).

Respectfully submitted,

/s/ Christopher R. Jones

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Counsel to Dominion Energy Virginia

CERTIFICATE OF SERVICE

I hereby certify that on this 14th day of January, 2020, I have caused a copy of the foregoing document to be served electronically on each person listed on the Secretary's official service list for the above-referenced proceeding.

/s/ Miles H. Kiger
TROUTMAN SANDERS LLP
401 9th Street, NW, Suite 1000
Washington, DC 20004

Attachment A – Part 1
2020 Projection

**Virginia Electric and Power Company
ATTACHMENT H-16A**

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**Formula Rate -- Appendix A
Shaded cells are input cells**

Notes

Instruction (Note H)

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$	45,121
2	Less Generator Step-ups	Attachment 5		22
3	Net Transmission Wage Expenses	(Line 1 - 2)		45,099
4	Total Wages Expense	p354.28b/Attachment 5		621,125
5	Less A&G Wages Expense	p354.27b/Attachment 5		98,841
6	Total	(Line 4 - 5)	\$	522,284

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	8.6350%
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Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 45,348,157
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	45,348,157
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	13,532,250
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	155,846
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	13,688,097

16	Net Plant		(Line 10 - 15)	31,660,061
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17	Transmission Gross Plant		(Line 31 - 30)	9,947,377
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	21.9356%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 8,136,653
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	25.7001%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 10,424,329
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	408,461
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	170,113
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	9,845,754
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,176,876
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,176,876
28	Wage & Salary Allocation Factor		(Line 7)	8.6350%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 101,623

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 2,222
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 9,949,599
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,912,514
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	121,188
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	30,264
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,761,062
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	419,284
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	155,846
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	575,130
41	Wage & Salary Allocation Factor		(Line 7)	8.6350%
42	General & Common Allocated to Transmission		(Line 40 * 41)	49,662

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,810,724
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 8,138,875
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**Virginia Electric and Power Company
ATTACHMENT H-16A**

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Formula Rate -- Appendix A**Adjustment To Rate Base**

	Notes	Instruction (Note H)		
Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,642,593)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (401)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,642,995)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (19,081)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ 2,245
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 2,125
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 2,125
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	8.6350%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	23,988
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 23,988
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 135,667
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 16,958
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	597
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,207

61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,608,552)
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62	Rate Base		(Line 44 + 61)	\$ 6,530,323
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O&M

Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 79,413
64	Less GSU Maintenance		Attachment 5	29
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	(26,632)
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 106,016
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	359,827
70	Less Property Insurance Account 924		p323.185b	10,667
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	34,844
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	3,532
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,388
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 307,416
75	Wage & Salary Allocation Factor		(Line 7)	8.6350%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 26,545
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 365
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	365
80	Property Insurance Account 924		p323.185b	10,667
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	10,667
83	Net Plant Allocation Factor		(Line 20)	25.7001%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ 2,741
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 135,667

**Virginia Electric and Power Company
ATTACHMENT H-16A**

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

Depreciation & Amortization Expense

Depreciation Expense					
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$	261,253
87	Less: GSU Depreciation		Attachment 5		12,471
88	Less: Interconnect Facilities Depreciation		Attachment 5		5,194
89	Extraordinary Property Loss		Attachment 5		0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)		243,588
90A	Amortization of Acquisition Adjustments		Attachment 5		205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5		46,092
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5		35,598
93	Total		(Line 91 + 92)		81,690
94	Wage & Salary Allocation Factor		(Line 7)		8.6350%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)		7,054
96	Common Depreciation - Electric Only	(Note A)	p336.11.b		0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d		0
98	Total		(Line 96 + 97)		0
99	Wage & Salary Allocation Factor		(Line 7)		8.6350%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)		0

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	\$	250,847
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$	69,098
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103	Total Taxes Other than Income		(Line 102)	\$	69,098
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Return / Capitalization Calculations

Long Term Interest					
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$	503,802
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8		0
106	Long Term Interest		(Line 104 - 105)	\$	503,802
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$	-
Common Stock					
108	Proprietary Capital		p112.16c,d/2	\$	12,634,978
109	Less Preferred Stock	(Note T), enter negative	(Line 117)		0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$	(25,340)
111	Common Stock		(Sum Lines 108 to 110)	\$	12,609,638
Capitalization					
112	Long Term Debt		p112.24c,d/2	\$	11,582,604
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$	(827)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$	3,177
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8		0
116	Total Long Term Debt		(Sum Lines 112 to 115)		11,584,954
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2		0
118	Common Stock		(Line 111)		12,609,638
119	Total Capitalization		(Sum Lines 116 to 118)	\$	24,194,592
120	Debt %	Total Long Term Debt	(Line 116 / 119)		47.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)		0.0%
122	Common %	Common Stock	(Line 118 / 119)		52.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)		0.0435
124	Preferred Cost	Preferred Stock	(Line 107 / 117)		0.0000
125	Common Cost	Common Stock	(Note J) Fixed		0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)		0.0208
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)		0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)		0.0594
129	Total Return (R)		(Sum Lines 126 to 128)		0.0802

130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)		523,973
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Virginia Electric and Power Company
ATTACHMENT H-16A

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Formula Rate -- Appendix A

Notes

Instruction (Note H)

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.85%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$		25.62%
135	T/(1-T)			34.45%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (4,376)
137	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (6,056)

139 **Transmission Income Taxes - Equity Return =** $CIT=(T/(1-T)) * Investment\ Return * (1-(WCLTD/R)) =$ [Line 135 * 130 * (1-(126 / 129))] **133,651**

140 Total Transmission Income Taxes (Line 138 + 139) **127,595**

REVENUE REQUIREMENT

Summary				
141	Net Property, Plant & Equipment	(Line 44)	\$	8,138,875
142	Adjustment to Rate Base	(Line 61)		(1,608,552)
143	Rate Base	(Line 62)	\$	6,530,323
144	O&M	(Line 85)		135,667
145	Depreciation & Amortization	(Line 101)		250,847
146	Taxes Other than Income	(Line 103)		69,098
147	Investment Return	(Line 130)		523,973
148	Income Taxes	(Line 140)		127,595
149				
150	Revenue Requirement	(Sum Lines 144 to 149)	\$	1,107,181
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return	Line 129 * (60C + 45A)	\$	626
150B	Acquisition Adjustments Income Taxes	[Line 135 * 150A * (1 - (126 / 129))]		160
150C	Amortization of Acquisition Adjustments	(Line 90A)		205
150D	Acquisition Adjustments Revenue Requirement	(Line 150A + 150B + 150C)	\$	991
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement	(Line 150 - 150D)	\$	1,106,190
152	Net Transmission Plant	(Line 24 - 35)		8,084,692
153	Net Plant Carrying Charge without Acquisition Adjustments	(Line 151 / 152)		13.6825%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	(Line 151 - 86) / 152		10.4511%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	(Line 150 - 86 - 90A - 130 - 140) / 152		2.4015%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments	(Line 150 - 147 - 148 - 90A)	\$	455,408
157	Increased Return and Taxes	Attachment 4		696,486
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE	(Line 156 + 157)		1,151,893
159	Net Transmission Plant	(Line 152)		8,084,692
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments	(Line 158 / 159)		14.2478%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation	(Line 158 - 86) / 159		11.0164%
162	Revenue Requirement	(Line 150)	\$	1,107,181
163	True-up Adjustment	Attachment 6		29,642
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.	Attachment 7		2,054
165	Facility Credits under Section 30.9 of the PJM OATT.	Attachment 5		3,184
166	Revenue Credits	Attachment 3		(47,591)
167	Interest on Network Credits	PJM data		0
168	Annual Transmission Revenue Requirement (ATRR)	(Line 162 + 163 + 164 + 165 + 166 + 167)	\$	1,094,470
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,930.5
170	Rate (\$/MW-Year)		(Line 168 / 169)	54,914.33
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	54,914.33

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

2020

Formula Rate -- Appendix A

Notes

Instruction (Note H)

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
 (in Thousands)

Current Year: **2020**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
 Gross Plant Allocator from Line 18 of Appendix A for the Current Year

(A) Line	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		8.6350%						
		21.9356%						
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission	\$ (1,517,725)			(1,517,725)	Assigned	100.0000%	(1,517,725)
2	Liberalized Depreciation - General Plant	\$ (54,747)			(54,747)	Wages & Salaries	8.6350%	(4,727)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)	\$ (13,852)			(13,852)	Wages & Salaries	8.6350%	(1,196)
4	Liberalized Depreciation - Computer Software (Tax Depreciation)	\$ -			-	Wages & Salaries	8.6350%	-
5	Total Liberalized Depreciation Amounts Including Adjustments (Sum of Lines 1 - 4)	\$ (1,586,324)			\$ (1,586,324)			\$ (1,523,649)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	(127,311)	(257,072)		(129,761)	Assigned	100.0000%	(129,761)
7	General Plant	3,511	(31,116)		(27,605)	Wages & Salaries	8.6350%	(2,384)
8	Plant - Other	53,426	(6,940)	(50,331)	(3,845)	Gross Plant	21.9356%	(843)
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 184,248	\$ (295,128)	\$ (50,331)	\$ (161,211)			\$ (132,988)
ADIT - Not Plant Related								
10	Employee Benefits	219,541	-	(63,713)	155,829	Wages & Salaries	8.6350%	13,456
11	Other Operating	8,146	-	(373)	7,773	Wages & Salaries	8.6350%	671
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 227,687	\$ -	\$ (64,085)	\$ 163,602			\$ 14,127
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 411,935	\$ (1,881,452)	\$ (114,416)	\$ (1,583,933)			\$ (1,642,510)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission	(4,095,115)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments	(53,698)						
16	Excluded Amounts (see Explanations below)	1,665,458						
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	2,718,241	(2,483,355)	(1,410,059)	(1,410,059)			
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 3,130,176	\$ (4,364,807)	\$ (1,524,475)	\$ (1,524,475)			

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PIM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(in Thousands)

<u>Line</u>	<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19	Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,642,510)
20	Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,642,676)
21	Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,642,593)</u>

Attachment 1-- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
23 Amortization, Other	\$ (834)
24 Current Year Amortization (Line 22 + 23)	<u>\$ (706)</u>
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$ (706)
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
 (In Thousands)

Previous Year: **2019**

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
 Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

8.3570%
 21.3775%

(A) Line	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total

ADIT - Liberalized Depreciation (Amounts Including Adjustments)

1	Liberalized Depreciation - Transmission	\$	(1,517,725)		(1,517,725)	Assigned	100.0000%	(1,517,725)
2	Liberalized Depreciation - General Plant	\$	(54,747)		(54,747)	Wages & Salaries	8.3570%	(4,575)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)	\$	(13,852)		(13,852)	Wages & Salaries	8.3570%	(1,158)
4	Liberalized Depreciation - Computer Software (Tax Depreciation)	\$	-		-	Wages & Salaries	8.3570%	-
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$	(1,586,324)		(1,586,324)			\$ (1,523,458)

ADIT - Plant Related Other than Liberalized Depreciation

6	Transmission Plant (net of GSU/GI Proportion)	127,311	(257,072)	-	(129,761)	Assigned	100.0000%	(129,761)
7	General Plant	3,511	(31,116)	-	(27,605)	Wages & Salaries	8.3570%	(2,307)
8	Plant - Other	53,426	(6,940)	(50,331)	(3,845)	Gross Plant	21.3775%	(822)
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$	(184,248)	(295,128)	(161,211)			\$ (132,890)

ADIT - Not Plant Related

10	Employee Benefits	219,541	-	(63,713)	155,829	Wages & Salaries	8.3570%	13,023
11	Other Operating	8,146	-	(373)	7,773	Wages & Salaries	8.3570%	650
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$	227,687	(64,085)	163,602			\$ 13,672

Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)

\$	411,935	(1,881,452)	(114,416)	(1,583,933)
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Reconciliation to FERC Form 1 Accounts:

14	Liberalized Depreciation not Allocated or Assigned to Transmission	(4,095,115)
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments	(53,584)
16	Excluded Amounts (see Explanations below)	1,665,477
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	(1,410,059)
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	(1,410,059)
		(4,364,674)
		(1,524,475)

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C. Line 16 represents the impact of proration and the removal of ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2020
 Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
3	2019	Dec	(1,588,077,790)					(1,588,077,790)	
4	2020	Jan	(1,591,473,651)	(3,395,861)	336	0.918033	(3,117,511)	(1,591,195,301)	
5	2020	Feb	(1,594,869,511)	(3,395,861)	307	0.838798	(2,848,441)	(1,594,043,742)	
6	2020	Mar	(1,598,265,372)	(3,395,861)	276	0.754098	(2,560,813)	(1,596,604,555)	
7	2020	Apr	(1,601,661,233)	(3,395,861)	246	0.672131	(2,282,464)	(1,598,887,019)	
8	2020	May	(1,605,057,093)	(3,395,861)	215	0.587432	(1,994,836)	(1,600,881,855)	
9	2020	Jun	(1,608,452,954)	(3,395,861)	185	0.505464	(1,716,487)	(1,602,598,342)	
10	2020	Jul	(1,611,848,815)	(3,395,861)	154	0.420765	(1,428,859)	(1,604,027,201)	
11	2020	Aug	(1,615,244,675)	(3,395,861)	123	0.336066	(1,141,232)	(1,605,168,433)	
12	2020	Sep	(1,618,640,536)	(3,395,861)	93	0.254098	(862,883)	(1,606,031,316)	
13	2020	Oct	(1,622,036,397)	(3,395,861)	62	0.169399	(575,255)	(1,606,606,571)	
14	2020	Nov	(1,625,432,257)	(3,395,861)	32	0.087432	(296,906)	(1,606,903,477)	
15	2020	Dec	(1,628,828,118)	(3,395,861)	1	0.002732	(9,278)	(1,606,912,755)	
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.45%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(1,517,725,385)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2020
 Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2019	Dec	(56,023,120)					(56,023,120)
2	2020	Jan	(55,793,059)	230,061	336	0.918033	211,204	(55,811,916)
3	2020	Feb	(55,562,998)	230,061	307	0.838798	192,975	(55,618,941)
4	2020	Mar	(55,332,937)	230,061	276	0.754098	173,489	(55,445,452)
5	2020	Apr	(55,102,875)	230,061	246	0.672131	154,631	(55,290,821)
6	2020	May	(54,872,814)	230,061	215	0.587432	135,145	(55,155,676)
7	2020	Jun	(54,642,753)	230,061	185	0.505464	116,288	(55,039,388)
8	2020	Jul	(54,412,692)	230,061	154	0.420765	96,802	(54,942,586)
9	2020	Aug	(54,182,631)	230,061	123	0.336066	77,316	(54,865,270)
10	2020	Sep	(53,952,570)	230,061	93	0.254098	58,458	(54,806,812)
11	2020	Oct	(53,722,508)	230,061	62	0.169399	38,972	(54,767,840)
12	2020	Nov	(53,492,447)	230,061	32	0.087432	20,115	(54,747,725)
13	2020	Dec	(53,262,386)	230,061	1	0.002732	629	(54,747,096)

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: (54,747,096)

Explanations:

Col. 3	Projected Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Current month change in ADIT balance.
Col. 5	Number of days remaining in the year as of and including the last day of the month.
Col. 6	Col. 5 divided by the number of days in the year.
Col. 7	Col. 4 multiplied by Col. 6.
Col. 8, Line 1	Amount from col. 3, line 1.
Col. 8, Lines 2-13	Col. 8 of previous month plus Col. 7 of current month.
Col. 8, Line 14	Col. 8, Line 13.

Attachment 1B (Continued)
2020
 Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2019	Dec	(17,105,765)					(17,105,765)	
2	2020	Jan	(16,519,122)	586,643	336	0.918033	538,557	(16,567,208)	
3	2020	Feb	(15,932,480)	586,643	307	0.838798	492,075	(16,075,133)	
4	2020	Mar	(15,345,837)	586,643	276	0.754098	442,386	(15,632,747)	
5	2020	Apr	(14,759,194)	586,643	246	0.672131	394,301	(15,238,446)	
6	2020	May	(14,172,551)	586,643	215	0.587432	344,613	(14,893,833)	
7	2020	Jun	(13,585,909)	586,643	185	0.505464	296,527	(14,597,306)	
8	2020	Jul	(12,999,266)	586,643	154	0.420765	246,839	(14,350,467)	
9	2020	Aug	(12,412,623)	586,643	123	0.336066	197,150	(14,153,317)	
10	2020	Sep	(11,825,980)	586,643	93	0.254098	149,065	(14,004,252)	
11	2020	Oct	(11,239,338)	586,643	62	0.169399	99,377	(13,904,875)	
12	2020	Nov	(10,652,695)	586,643	32	0.087432	51,291	(13,853,584)	
13	2020	Dec	(10,066,052)	586,643	1	0.002732	1,603	(13,851,981)	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(13,851,981)

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2019	Dec	0					0	
2	2020	Jan	0	0	336	0.918033	0	0	
3	2020	Feb	0	0	307	0.838798	0	0	
4	2020	Mar	0	0	276	0.754098	0	0	
5	2020	Apr	0	0	246	0.672131	0	0	
6	2020	May	0	0	215	0.587432	0	0	
7	2020	Jun	0	0	185	0.505464	0	0	
8	2020	Jul	0	0	154	0.420765	0	0	
9	2020	Aug	0	0	123	0.336066	0	0	
10	2020	Sep	0	0	93	0.254098	0	0	
11	2020	Oct	0	0	62	0.169399	0	0	
12	2020	Nov	0	0	32	0.087432	0	0	
13	2020	Dec	0	0	1	0.002732	0	0	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								0

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
 Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	Month	(1) Actual Transmission Plant In Service ADIT	(2)	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5)	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	2017	Dec												-
4	2018	Jan			-			-	-	-	-		-	-
5	2018	Feb			-			-	-	-	-		-	-
6	2018	Mar			-			-	-	-	-		-	-
7	2018	Apr			-			-	-	-	-		-	-
8	2018	May			-			-	-	-	-		-	-
9	2018	Jun			-			-	-	-	-		-	-
10	2018	Jul			-			-	-	-	-		-	-
11	2018	Aug			-			-	-	-	-		-	-
12	2018	Sep			-			-	-	-	-		-	-
13	2018	Oct			-			-	-	-	-		-	-
14	2018	Nov			-			-	-	-	-		-	-
15	2018	Dec			-			-	-	-	-		-	-
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018													-
15b	177 Days Divided by 365 Days													48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)													-
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018													-
15e	188 Days Divided by 365 Days													51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)													-
15g	Pre-change Component plus Post-change Component (15c + 15f)													-
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:													94.45%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:													-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.		
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)**2018**

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a									Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018			-
13b									177 Days Divided by 365 Days			48.49%
13c									Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)			-
13d									Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018			-
13e									188 Days Divided by 365 Days			51.51%
13f									Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)			-
13g									Pre-change Component plus Post-change Component (13c + 13f)			-
14									Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:			-

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)

2018

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a							Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018					-
13b							177 Days Divided by 365 Days					48.49%
13c							Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)					-
13d							Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018					-
13e							188 Days Divided by 365 Days					51.51%
13f							Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)					-
13g							Pre-change Component plus Post-change Component (13c + 13f)					-
14							Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:					-

Attachment 1C - 2018 (Continued)

2018

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

Line	(1) Year	(2) Month	(3) Actual Computer Software Tax Amount ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	2017	Dec										-
2	2018	Jan		-		-	-	-	-		-	-
3	2018	Feb		-		-	-	-	-		-	-
4	2018	Mar		-		-	-	-	-		-	-
5	2018	Apr		-		-	-	-	-		-	-
6	2018	May		-		-	-	-	-		-	-
7	2018	Jun		-		-	-	-	-		-	-
8	2018	Jul		-		-	-	-	-		-	-
9	2018	Aug		-		-	-	-	-		-	-
10	2018	Sep		-		-	-	-	-		-	-
11	2018	Oct		-		-	-	-	-		-	-
12	2018	Nov		-		-	-	-	-		-	-
13	2018	Dec		-		-	-	-	-		-	-
13a												-
13b												48.49%
13c												-
13d												-
13e												51.51%
13f												-
13g												-
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											-

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 1C

True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service: -

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2020 (000's)

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 65,137	100.0000%	\$ 65,137
1a Other Plant Related Taxes	0	21.9356%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 65,137		\$ 65,137
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 45,870		
Total Labor Related	\$ 45,870	8.6350%	\$ 3,961
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ -		
Total Other Included	\$ -	21.9356%	\$ -
Total Included	\$ 111,007		\$ 69,098
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 21,343		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	0		
11 Property Taxes - Other	201,017		
12 Property Taxes - Generator Step-Ups and Interconnects	2,947		
13 Sales and Use Tax - not allocated to Transmission	4,755		
14 Sales and Use Tax - Retail	0		
15 Other	15,981		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 246,042		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 357,049</u>		
23 Difference	\$ (111,007)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2020 (000's)

<u>Directly Assigned Property Taxes</u>	\$ 269,101
Production Property Tax	100,770
Transmission Property Tax	64,987
GSU/Interconnect Facilities	2,947
Distribution Property tax	98,658
General Property Tax	1,739
Total check	<u>269,101</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,739
Wages & Salary Allocator	8.6350%
Trans General	150

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 64,987
General	150
Total Transmission Property Taxes	<u>\$ 65,137</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2020 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	13,818		13,818
2 Total Rent Revenues (Sum Lines 1)	13,818	-	13,818
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,483		1,483
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	2,032		2,032
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	39,621		39,621
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	56,954	-	56,954
12 Less line 14g	(9,363)	-	(9,363)
13 Total Revenue Credits	47,591	-	47,591
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	15,850	-	15,850
14b Costs associated with revenues in line 14a	2,876	-	2,876
14c Net Revenues (14a - 14b)	12,974	-	12,974
14d 50% Share of Net Revenues (14c / 2)	6,487	-	6,487
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	6,487	-	6,487
14g Line 14f less line 14a	(9,363)	-	(9,363)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10. Notwithstanding the above, the revenue crediting of the Previous Jointly-Owned Assets shall be in accordance with section 6 of Attachment 11.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2020 (000's)

Return and Taxes with Basis Point increase in ROE				
A	Basis Point increase in ROE and Income Taxes		(Line 130 + 140)	696,486
B	100 Basis Point increase in ROE (Note J from Appendix A)	Fixed		1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	6,522,517
	Long Term Interest			
104	Long Term Interest		p117.62c through 67c	503,802
105	Less LTD Interest on Securitization (Note P)		Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	503,802
107	Preferred Dividends	enter positive	p118.29c	0
	Common Stock			
108	Proprietary Capital		p112.16c,d/2	12,634,978
109	Less Preferred Stock	enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	enter negative	p112.15c,d/2	-25,340
111	Common Stock		(Sum Lines 108 to 110)	12,609,638
	Capitalization			
112	Long Term Debt		p112.24c,d/2	11,582,604
113	Less Loss on Reacquired Debt	enter negative	p111.81c,d/2	-827
114	Plus Gain on Reacquired Debt	enter positive	p113.61c,d/2	3,177
	Less LTD on Securitization Bonds	enter negative	Attachment 8	0
115	Total Long Term Debt		(Sum Lines 112 to 115)	11,584,954
117	Preferred Stock		p112.3c,d/2	0
118	Common Stock		(Line 111)	12,609,638
119	Total Capitalization		(Sum Lines 116 to 118)	24,194,592
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0435
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	Appendix A Line 125 + 100 Basis Points	0.1240
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0208
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0646
129	Total Return (R)		(Sum Lines 126 to 128)	0.0854
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	557,341
Composite Income Taxes				
Income Tax Rates				
131	FIT=Federal Income Tax Rate			0.2100
132	SIT=State Income Tax Rate or Composite			0.0585
133	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.0000
134	T	$T = 1 - \frac{p \cdot FIT}{1 - SIT}$		0.2562
135	T / (1-T)			0.3445
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (4,376)
137	T/(1-T)		(Line 135)	34.45%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (6,056)
139	Transmission Income Taxes - Equity Return =	$CIT = (T/(1-T)) * Investment Return * (1 - (WCLTD/R)) =$	(Line 135 * 130 * (1 - (126 / 129)))	145,201
140	Total Transmission Income Taxes		(Line 138 + 139)	139,145

Line #	Description	Notes	Page # & Instructions	Current Year												Average	Non-Electric Portion	Details	
				Previous Year	Form 1 Dbc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct				Nov
8	Electric Plant in Service	(Notes A & C)	p007 1049 Plant Acc. Depr. Wkst	44,177,049	44,200,710	44,388,959	44,561,176	44,698,762	45,053,284	45,685,725	46,618,868	47,906,444	48,982,852	49,986,315	46,114,914	4,662,275	45,348,157	Respondent is Electric Utility only.	
10	Accumulated Depreciation (Book Electric Plant)	(Notes A & C)	p019 206	13,189,149	13,272,311	13,355,667	13,435,110	13,518,162	13,602,070	13,684,664	13,768,883	13,853,652	13,939,480	14,022,974	14,109,901	14,196,591	13,688,997		
12	Accumulated Intangible Amortization	(Notes A & C)	p000 21c	149,654	150,686	151,718	152,750	153,782	154,814	155,846	156,878	157,910	158,942	159,974	161,006	162,038	158,846		
13	Accumulated Common Amortization - Electric	(Notes A & C)	p056																
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p056																
21	Transmission Plant in Service	(Notes A & C)	p007 569 Transmission Input SH	10,140,492	10,164,771	10,129,653	10,256,296	10,264,672	10,461,269	10,660,022	10,901,355	10,556,584	10,554,363	10,552,081	10,866,319	10,896,165	10,421,259		Respondent is Electric Utility only.
22	Accumulated Depreciation (Book Transmission Plant)	(Notes A & C)	p019 206	1,000,918	1,019,144	1,037,405	1,055,773	1,074,271	1,092,926	1,111,251	1,130,668	1,149,693	1,168,784	1,187,972	2,006,995	2,026,480	1,912,514		
23	Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	p019 206 Generator Step-Ups	114,952	115,991	117,031	118,070	119,109	120,148	121,188	122,227	123,266	124,305	125,345	126,384	127,423	121,188		
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	p019 206	27,667	28,100	28,533	28,966	29,399	29,831	30,264	30,697	31,130	31,563	31,996	32,429	32,861	30,264		
36	Accumulated General Depreciation	(Notes A & C)	p019 206	406,669	408,172	410,674	412,977	415,079	417,181	419,284	421,386	423,689	425,991	428,194	429,796	431,898	419,284		
50	Materials and Supplies	(Notes A & R)	p027 10 A MC	22,662												22,662	22,662		
	Unutilized Stores Exp	(Note A)	MAS Input SH	1,326												1,326	1,326		
53	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p027 10 A MC																
	Transmission Materials & Supplies	(Note A)	p027 10 A MC																
68	Allocated General & Common Expenses	(Note A)	p056																
	Common Plant O&M	(Note A)	p056																
86	Depreciation Expense	(Note A)	p056 71 A MC																
91	Depreciation-Transmission	(Note A)	p056 71 A MC																
92	Depreciation-General	(Note A)	p056 71 A MC																
97	Depreciation-Intangible	(Note A)	p056 71 A MC																
87	Depreciation - Generator Step-Ups	(Note A)	p056 71 A MC																
88	Depreciation - Interconnection Facilities	(Note A)	p056 71 A MC																
96	Common Depreciation - Electric Only	(Note A)	p056 71 A MC																
97	Common Amortization - Electric Only	(Note A)	p056 71 A MC																

Line #	Description	Notes	Page # & Instructions	Current Year												Average	Non-Electric Portion	Details
				Previous Year	Form 1 Dbc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct			
63	Transmission O&M	(Note A)	p021 112 A Trans. Input SH		6,018	6,536	7,014	7,014	5,696	6,596	7,100	6,748	6,555	6,916	7,489	6,307	6,538	79,413
64	Generator Step-Ups	(Note A)	Input Sheet														29	
65	Transmission by Others	(Note A)	p021 10 A MC		(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)	(2,219)

Line #	Description	Notes	Page # & Instructions	Current Year												Average	Non-Electric Portion	Details
				Previous Year	Form 1 Dbc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct			
4	Tool/Wage Expense	(Note A)	p04 200 Trans. Wkst														6,7125	
1	Travel/Expenses	(Note A)	p04 200 Trans. Wkst														46,131	
2	Generator Step-Ups	(Note A)	p04 200 Trans. Wkst														46,371	

Line #	Description	Notes	Page # & Instructions	Current Year												Average	Non-Transmission Related	Details	
				Previous Year	Form 1 Dbc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct				Nov
30	Plant Held for Future Use (Including Land)	(Notes C & D)	p014 47 d	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	13,268	11,046	Specific forfeitures based on other records. The following plant investments are included:
																	13,268	11,046	
																	Form 1 Amount	Transmission Related	Enter Details
																	13,268	2,222	11,046

Line #	Description	Notes	Page # & Instructions	Current Year												Average	EPRD Dues	Details	
				Previous Year	Form 1 Dbc	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct				Nov
73	Allocated General & Common Expenses	(Note D)	p050 353 Attachment 5															3,368	See Form 1
	Loss EPRD Dues																	3,368	

based on plant records.

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related	Details
71	Allocated General & Common Expenses Loss Regulatory Commission Exp Account 528 Directly Assigned AAG	(Note E) p123 1896/Attachment 5		\$ 34,894	365	34,479	See FERC Form 1 pages 300-351.
77	Regulatory Commission Exp Account 528	(Note G) p123 1896/Attachment 5					

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Safety Related	Non-Safety Related	Details
81	General Advertising Exp Account 9381	(Note F) Attachment 5		3,532	-	3,532	

Line #s	Descriptions	Notes	Page #s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	SFT- State Income Tax Ratio of Composites	(Note I)		5.61%	0.09%	None	0.15%	None	Enter Calculation 5.83%

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	General Advertising Exp Account 9381	(Note K) p123 1976		3,532	-	3,532	Informing public about transmission operations reading across quality

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related	Details
47	Transmission Related Account 242 Reserves (include common related reserves)	Includes only the costs of any transmission facilities constructed for VEPCO's own generating facilities after March 15, 2000 in accordance with Order 2003. Includes: 1 Reserve all investment below 69KV or greater step up (not common included in transmission plant in service that are not a result of the REEP Process. 2 Funds to determine the investment below 69KV in a substation with investments of 69KV or higher as well as below 69 KV, the following formula will be used: Example: A. Investment in substation 1,000,000 B. Investment in transmission (provide percentages) 400,000 C. Investment in transmission (not substation) 444,444 D. Amount to be included (A + (B * C))	0	0	0	General Description of the Facilities None	

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Amount	Details
48	Payroll Expenses			\$ 14,034	\$ 20,399	\$ 17,661	100%	17,661	
49	Payroll Expenses			\$ 656	\$ 2,900	\$ 1,938	8.65%	167	
50	Payroll Expenses			\$ 5,404	\$ 6,000	\$ 5,707	21.94%	1,252	
51	Payroll Expenses			\$ 110,000	\$ 301,393	\$ 205,712	0.00%	-	
52	Total Transmission Related Reserves			\$ -	\$ -	\$ -	-	19,081	To line 47

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Exclusion Amount ¹	Final Program Exclusion Amount ¹	To Line 48	Details
48	Payroll Expenses			\$ 7	\$ 12	\$ 9	8.65%	8.65%	1	
49	Payroll Expenses			\$ -	\$ -	\$ -	-	-	-	
50	Payroll Expenses			\$ 29,415	\$ 27,745	\$ 28,580	3.98%	24,600	2,124	
51	Payroll Expenses			\$ -	\$ -	\$ -	-	-	-	
52	Total Transmission Related Reserves			\$ -	\$ -	\$ -	-	-	-	

¹The Final Program Exclusion Amount may be changed only pursuant to a Section 205 or Section 206 proceeding.

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Details
58	Outstanding Network Credits	(Note N) From PJM		\$ -	\$ -	\$ -	General Description of the Credits None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note O) From PJM		\$ -	\$ -	\$ -	None Add more lines if necessary

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
89	Extraordinary Property Loss									\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
	Interest on Outstanding Network Credits Cost Support			0						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
	AGC Expenses			0						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
165	Facility Credits under Section 303 of the PAM OATT			3,184						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
169	Network Zeroed Service Rate			19,933.5						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
69	Current Year Total AGC Expenses			36,986						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
104	Interest on Long-Term Debt			509,120						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
136A	Transmission Depreciation Expense			2,271						\$ -
47A	Unamortized Exclud'd Deferral to Line 47A			2,245						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
136A	Transmission Depreciation Expense			2,271						\$ -
47A	Unamortized Exclud'd Deferral to Line 47A			2,245						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
136A	Transmission Depreciation Expense			2,271						\$ -
47A	Unamortized Exclud'd Deferral to Line 47A			2,245						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
136A	Transmission Depreciation Expense			2,271						\$ -
47A	Unamortized Exclud'd Deferral to Line 47A			2,245						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
136A	Transmission Depreciation Expense			2,271						\$ -
47A	Unamortized Exclud'd Deferral to Line 47A			2,245						\$ -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows: ¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	937,865.70
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	910,972.18
C	Difference (A-B)	26,894
D	Future Value Factor $(1+i)^{24}$	1.10221
E	True-up Adjustment $(C \cdot D)$	29,642

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (sheet)

Per FERC order in Docket No. ER05-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

Formula Line

3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation	10.4511%
4	B	161	Net Plant Carrying Charge with 100 Basis Point Increase in ROE without Acquisition Adjustments and Depreciation	11.0164%
5	C		Line B less Line A	0.5653%

6 **FCR if a CIAC**

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.4015%
---	---	-----	---	---------

8 The FCR resulting from Formula is for the rate period only.
 9 Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life input in effect during the months of each calendar year the project was in service.

References on All Pages		Project A				Project A-1			
Line Number	Line Number	Yes	b0217	Yes	b0217	Yes	b0217	Yes	b0217
10	11	40	Upgrade Mt.Storm - Doubt 500 kV	40	Upgrade Mt.Storm - Doubt 500 kV	40	Upgrade Mt.Storm - Doubt 500 kV	40	Upgrade Mt.Storm - Doubt 500 kV
11	12	10.4511%		10.4511%		10.4511%		10.4511%	
12	13	0		0		0		0	
13	14	10.4511%		10.4511%		10.4511%		10.4511%	
14	15	1,039,321		1,039,321		911,807		911,807	
15	16	25,983		25,983		22,795		22,795	
16	17								
17	18								
18	19								
19	20								
20	21								
21	22								
22	23								
23	24								
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37	38								
38	39								
39	40								
40	41								
41	42								
42	43								
43	44								
44	45								
45	46								
46	47								
47	48								
48	49								
49	50								

Lines continue as new years are added.

In the formulas used in the Columns for lines 19- are as follows:
 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twice times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A, and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19- but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19- but with actual data for the indicated year.

Calendar Year	Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.		
A Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	120,315	120,131
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	120,315	120,131
C Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year *	110,774	110,083
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year *	110,774	110,083
E TUA w/ Int w/ Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(9,541)	(10,048)
F TUA w/ Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(9,541)	(10,048)
G Future Value Factor (1+)^24 mo (ATT6)	Future Value Factor (1+)^24 months from Attachment 6	1.10221	1.10221
H True-Up Adjustment w/ Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(10,516)	(11,075)
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(10,516)	(11,075)

* These amounts do not include any True-Up Adjustments.
 Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	
W / O Incentive	93,840
W Incentive	93,840

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project B				Project B-1				Project E			
		Yes	b0222	PRO	Rev Req	Yes	b0222	PRO	Rev Req	Yes	B0226	PRO	Rev Req
12	Line	40	Install 150 MVAR capacitor at Loadbox	10.4511%	40	Install 150 MVAR capacitor at Loadbox - Replacement of Circuit Breaker	10.4511%	40	Install 500/230 kV transformer at Clifton and Clifton 500 kV 150 MVAR capacitor	10.4511%			
13	PCFR W/O Incentive Line 3	0			0			0					
14	Incentive Factor (Base Points /100)	10.4511%			10.4511%			10.4511%					
15	PCFR W Incentive L13-VL-14(L, S)	1,070,848			591,996			7,557,110					
16	Investment	26,771			14,800			186,929					
17	Annual Depreciation Exp	9			4			8					
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006	1,070,848	6,124	1,064,724					7,557,110	55,967	7,501,143	
21	W Incentive	2006	1,070,848	6,124	1,064,724					7,557,110	55,967	7,501,143	
22	W / O Incentive	2007	1,064,724	20,997	1,043,727					7,501,143	148,179	7,352,964	
23	W Incentive	2007	1,064,724	20,997	1,043,727					7,501,143	148,179	7,352,964	
24	W / O Incentive	2008	1,043,727	20,997	1,022,730					7,352,964	148,179	7,204,785	
25	W Incentive	2008	1,043,727	20,997	1,022,730					7,352,964	148,179	7,204,785	
26	W / O Incentive	2009	1,022,730	20,997	1,001,733					7,204,785	148,179	7,056,606	
27	W Incentive	2009	1,022,730	20,997	1,001,733					7,204,785	148,179	7,056,606	
28	W / O Incentive	2010	1,001,733	20,997	980,736					7,056,606	148,179	6,908,427	
29	W Incentive	2010	1,001,733	20,997	980,736					7,056,606	148,179	6,908,427	
30	W / O Incentive	2011	980,736	20,997	959,739					6,908,427	148,179	6,760,250	
31	W Incentive	2011	980,736	20,997	959,739					6,908,427	148,179	6,760,250	
32	W / O Incentive	2012	959,739	20,997	938,742					6,760,250	148,179	6,612,071	
33	W Incentive	2012	959,739	20,997	938,742					6,760,250	148,179	6,612,071	
34	W / O Incentive	2013	938,742	23,927	914,815	591,996	9,752	582,244		6,612,071	175,747	6,436,324	
35	W Incentive	2013	938,742	23,927	914,815	591,996	9,752	582,244		6,612,071	175,747	6,436,324	
36	W / O Incentive	2014	914,815	24,903	889,911	582,244	13,767	568,477		6,436,324	175,747	6,260,577	
37	W Incentive	2014	914,815	24,903	889,911	582,244	13,767	568,477		6,436,324	175,747	6,260,577	
38	W / O Incentive	2015	889,911	24,903	865,008	568,477	13,767	554,709		6,260,577	175,747	6,084,830	
39	W Incentive	2015	889,911	24,903	865,008	568,477	13,767	554,709		6,260,577	175,747	6,084,830	
40	W / O Incentive	2016	865,008	24,903	840,105	554,709	13,767	540,942		6,084,830	175,747	5,909,083	
41	W Incentive	2016	865,008	24,903	840,105	554,709	13,767	540,942		6,084,830	175,747	5,909,083	
42	W / O Incentive	2017	840,105	26,771	813,333	540,942	14,800	526,142		5,909,083	188,928	5,720,155	
43	W Incentive	2017	840,105	26,771	813,333	540,942	14,800	526,142		5,909,083	188,928	5,720,155	
44	W / O Incentive	2018	813,333	26,771	786,562	526,142	14,800	511,342		5,720,155	188,928	5,531,227	
45	W Incentive	2018	813,333	26,771	786,562	526,142	14,800	511,342		5,720,155	188,928	5,531,227	
46	W / O Incentive	2019	786,562	26,771	759,791	511,342	14,800	496,542		5,531,227	188,928	5,342,300	
47	W Incentive	2019	786,562	26,771	759,791	511,342	14,800	496,542		5,531,227	188,928	5,342,300	
48	W / O Incentive	2020	759,791	26,771	733,020	496,542	14,800	481,742	65,920	5,342,300	188,928	5,153,372	753,631
49	W Incentive	2020	759,791	26,771	733,020	496,542	14,800	481,742	65,920	5,342,300	188,928	5,153,372	753,631
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	A Proj Rev Req w/ Incentive PCY*				121,550				75,939				876,732
	B Proj Rev Req w/ Incentive PCY*				121,550				75,939				876,732
	C Actual Rev Req w/ Incentive PCY*				111,359				69,652				800,235
	D Actual Rev Req w/ Incentive PCY*				111,359				69,652				800,235
	E TUA w/ Incentive PCY (C-A)				(10,191)				(6,287)				(76,497)
	F TUA w/ Incentive PCY (B-D)				(10,191)				(6,287)				(76,497)
	G Future Value Factor (1+)*24 mo (AT16)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/ Incentive (E*G)				(11,233)				(6,930)				(84,316)
	I True-Up Adjustment w/ Incentive (F*G)				(11,233)				(6,930)				(84,316)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				93,546				58,991				669,315
	W Incentive				93,546				58,991				669,315

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

Project G-1 is labeled as Project G in the 2008 and 2009 Annual Updates

These Three Columns are Repeated to Provide Line Number References on All Pages

Line Number	Description	Project E-1				Project G-1				Project G-1A			
		Yes	B0225	40	10.4511%	Yes	B0403	40	10.4511%	Yes	B0403	40	10.4511%
11	Schedule 12 (Yes or No)	40	40	40	40	40	40	40	40	40	40	40	40
12	Life	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%
13	PCFR W/O Incentive Line 3	0	0	0	0	0	0	0	0	0	0	0	0
14	Incentive Factor (Base Point) F100	0	0	0	0	0	0	0	0	0	0	0	0
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%
16	Investment	914,051	914,051	914,051	914,051	914,051	914,051	914,051	914,051	914,051	914,051	914,051	914,051
17	Annual Depreciation Exp	22,851	22,851	22,851	22,851	22,851	22,851	22,851	22,851	22,851	22,851	22,851	22,851
18	In Service Month (1-12)	10	10	10	10	10	10	10	10	10	10	10	10
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007				6,810,242	16,692	6,793,550					
23	W Incentive	2007				6,810,242	16,692	6,793,550					
24	W / O Incentive	2008				6,793,550	133,534	6,660,016					
25	W Incentive	2008				6,793,550	133,534	6,660,016					
26	W / O Incentive	2009				6,660,016	133,534	6,526,482					
27	W Incentive	2009				6,660,016	133,534	6,526,482					
28	W / O Incentive	2010				6,526,482	133,534	6,392,948					
29	W Incentive	2010				6,526,482	133,534	6,392,948					
30	W / O Incentive	2011				6,392,948	133,534	6,259,414					
31	W Incentive	2011				6,392,948	133,534	6,259,414					
32	W / O Incentive	2012				6,259,414	133,534	6,125,879					
33	W Incentive	2012				6,259,414	133,534	6,125,879					
34	W / O Incentive	2013				6,125,879	152,167	5,973,713					
35	W Incentive	2013				6,125,879	152,167	5,973,713					
36	W / O Incentive	2014				5,973,713	158,378	5,815,335					
37	W Incentive	2014				5,973,713	158,378	5,815,335					
38	W / O Incentive	2015				5,815,335	158,378	5,656,957					
39	W Incentive	2015				5,815,335	158,378	5,656,957					
40	W / O Incentive	2016	914,051	4,429	909,622	5,656,957	158,378	5,498,579		516,125	8,502	507,623	
41	W Incentive	2016	914,051	4,429	909,622	5,656,957	158,378	5,498,579		516,125	8,502	507,623	
42	W / O Incentive	2017	909,622	22,851	886,771	5,498,579	170,256	5,328,323		507,623	12,903	494,720	
43	W Incentive	2017	909,622	22,851	886,771	5,498,579	170,256	5,328,323		507,623	12,903	494,720	
44	W / O Incentive	2018	886,771	22,851	863,920	5,328,323	170,256	5,158,067		494,720	12,903	481,817	
45	W Incentive	2018	886,771	22,851	863,920	5,328,323	170,256	5,158,067		494,720	12,903	481,817	
46	W / O Incentive	2019	863,920	22,851	841,069	5,158,067	170,256	4,987,811		481,817	12,903	468,914	
47	W Incentive	2019	863,920	22,851	841,069	5,158,067	170,256	4,987,811		481,817	12,903	468,914	
48	W / O Incentive	2020	841,069	22,851	818,217	4,987,811	170,256	4,817,555	682,839	468,914	12,903	456,010	61,235
49	W Incentive	2020	841,069	22,851	818,217	4,987,811	170,256	4,817,555	682,839	468,914	12,903	456,010	61,235
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A	Proj Rev Req w/ Incentive PCY*				125,144				787,042				70,510
B	Proj Rev Req w/ Incentive PCY*				125,144				787,042				70,510
C	Actual Rev Req w/ Incentive PCY*				115,411				724,678				64,533
D	Actual Rev Req w/ Incentive PCY*				115,411				724,678				64,533
E	TUA w/ Incentive PCY (C-A)				(9,733)				(62,364)				(5,977)
F	TUA w/ Incentive PCY (B-D)				(9,733)				(62,364)				(5,977)
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(10,728)				(68,738)				(6,887)
I	True-Up Adjustment w/ Incentive (F*G)				(10,728)				(68,738)				(6,887)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				98,830				613,901				54,648
	W Incentive				98,830				613,901				54,648

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project H-2				Project H-3				Project H-4			
		Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
12	Line	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	1.5		1.5		1.5		1.5		1.5		1.5	
15	PCFR W Incentive L13-vL, L4-L5)	11.2990%	Line 3030 & 559 v1 & v3	11.2990%	Line 580 - Phase 1	11.2990%	Line 580 - Phase 1	11.2990%	Line 580 - Phase 1	11.2990%	Line 124	11.2990%	Line 124
16	Investment	45,989,209		13,581,000		13,581,000		11,224,282		11,224,282		280,607	
17	Annual Depreciation Exp	1,127,230		339,525		339,525		7		7		4	
18	In Service Month (1-12)	12		7		7		4		4		4	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009	45,989,209	36,838	45,952,371								
27	W Incentive	2009	45,989,209	36,838	45,952,371	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
28	W / O Incentive	2010	45,952,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
29	W Incentive	2010	45,952,371	884,102	44,168,269	13,581,000	122,051	13,458,949		11,224,282	155,893	11,068,389	
30	W / O Incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
31	W Incentive	2011	44,168,269	884,102	43,284,167	13,458,949	266,294	13,192,654		11,068,389	220,084	10,848,305	
32	W / O Incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
33	W Incentive	2012	43,284,167	884,102	42,400,065	13,192,654	266,294	12,926,360		10,848,305	220,084	10,628,221	
34	W / O Incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
35	W Incentive	2013	42,400,065	1,007,465	41,392,600	12,926,360	303,451	12,622,909		10,628,221	250,793	10,377,428	
36	W / O Incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
37	W Incentive	2014	41,392,600	1,048,586	40,344,014	12,622,909	315,837	12,307,072		10,377,428	261,030	10,116,398	
38	W / O Incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
39	W Incentive	2015	40,344,014	1,048,586	39,295,427	12,307,072	315,837	11,991,234		10,116,398	261,030	9,855,368	
40	W / O Incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
41	W Incentive	2016	39,295,427	1,048,586	38,246,841	11,991,234	315,837	11,675,397		9,855,368	261,030	9,594,338	
42	W / O Incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
43	W Incentive	2017	38,246,841	1,127,230	37,119,611	11,675,397	339,525	11,335,872		9,594,338	280,607	9,313,731	
44	W / O Incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
45	W Incentive	2018	37,119,611	1,127,230	35,992,381	11,335,872	339,525	10,996,347		9,313,731	280,607	9,033,124	
46	W / O Incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
47	W Incentive	2019	35,992,381	1,127,230	34,865,150	10,996,347	339,525	10,656,822		9,033,124	280,607	8,752,517	
48	W / O Incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297	1,436,336	8,752,517	280,607	8,471,910	1,380,617
49	W Incentive	2020	34,865,150	1,127,230	33,737,920	10,656,822	339,525	10,317,297	1,436,336	8,752,517	280,607	8,471,910	1,380,617
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	A Proj Rev Req w/o Incentive PCY*				5,430,939				1,654,377				1,380,617
	B Proj Rev Req w Incentive PCY*				5,804,884				1,768,594				1,454,263
	C Actual Rev Req w/o Incentive PCY*				4,992,708				1,520,244				1,250,617
	D Actual Rev Req w Incentive PCY*				5,297,685				1,613,400				1,297,548
	E TUA w/o Incentive PCY (C-A)				(438,231)				(134,133)				(110,500)
	F TUA w/ Incentive PCY (D-A)				(507,199)				(155,194)				(127,405)
	G Future Value Factor (1+)%24 mo (AT16)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				(483,023)				(147,843)				(121,363)
	I True-Up Adjustment w Incentive (F*G)				(559,042)				(171,057)				(140,427)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				4,229,083				1,287,692				1,059,322
	W Incentive				4,443,931				1,353,404				1,113,277

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10 11 Schedule 12 12 Line 13 FCR W/O Incentive 14 Incentive Factor (Base Points /100) 15 FCR W Incentive L13-vL, L4-L5 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project H-5				Project H-6				Project H-7					
	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1	Yes	b0328.1
40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	40	Build new Meadowbrook-Loudoun 500kV circuit (30 of 50 miles)	11.2900%	Line 500 - Phase 2	11.2900%	Line 500 - Phase 2	11.2900%	Line 500 - Phase 2	
1.5		1.5		1.5		1.5		1.5		1.5		1.5		
14,655,559	Line 114	16,900,800		16,900,800	Cloverlenger DP080	11,362,770		261,000		11,362,770		261,000		
366,389		422,520		422,520		9		12		9		12		
6		9		9		12		12		12		12		
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Rev Req
20 W / O Incentive	2006													
21 W Incentive	2006													
22 W / O Incentive	2007													
23 W Incentive	2007													
24 W / O Incentive	2008													
25 W Incentive	2008													
26 W / O Incentive	2009													
27 W Incentive	2009													
28 W / O Incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487			
29 W Incentive	2010	14,655,559	155,655	14,499,904	16,900,800	96,655	16,804,145		11,362,770	9,283	11,353,487			
30 W / O Incentive	2011	14,499,904	297,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687			
31 W Incentive	2011	14,499,904	297,364	14,212,540	16,804,145	331,388	16,472,757		11,353,487	222,799	11,130,687			
32 W / O Incentive	2012	14,212,540	297,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888			
33 W Incentive	2012	14,212,540	297,364	13,925,176	16,472,757	331,388	16,141,369		11,130,687	222,799	10,907,888			
34 W / O Incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000			
35 W Incentive	2013	13,925,176	327,461	13,597,715	16,141,369	377,628	15,763,740		10,907,888	253,888	10,654,000			
36 W / O Incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750			
37 W Incentive	2014	13,597,715	340,827	13,256,888	15,763,740	393,042	15,370,698		10,654,000	264,250	10,389,750			
38 W / O Incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499			
39 W Incentive	2015	13,256,888	340,827	12,916,061	15,370,698	393,042	14,977,656		10,389,750	264,250	10,125,499			
40 W / O Incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249			
41 W Incentive	2016	12,916,061	340,827	12,575,234	14,977,656	393,042	14,584,615		10,125,499	264,250	9,861,249			
42 W / O Incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095		9,861,249	284,009	9,577,180			
43 W Incentive	2017	12,575,234	366,389	12,208,845	14,584,615	422,520	14,162,095		9,861,249	284,009	9,577,180			
44 W / O Incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575		9,577,180	284,009	9,293,110			
45 W Incentive	2018	12,208,845	366,389	11,842,456	14,162,095	422,520	13,739,575		9,577,180	284,009	9,293,110			
46 W / O Incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055		9,293,110	284,009	9,009,041			
47 W Incentive	2019	11,842,456	366,389	11,476,067	13,739,575	422,520	13,317,055		9,293,110	284,009	9,009,041			
48 W / O Incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535	1,792,215	9,009,041	284,009	8,724,972	1,210,768		
49 W Incentive	2020	11,476,067	366,389	11,109,678	13,317,055	422,520	12,894,535	1,792,215	9,009,041	284,009	8,724,972	1,210,768		
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A Proj Rev Req w/o Incentive PCY*				1,783,413				2,055,380					1,395,255	
B Proj Rev Req w/o Incentive PCY*				1,905,423				2,208,080					1,491,763	
C Actual Rev Req w/o Incentive PCY*				1,837,997				1,897,899					1,281,333	
D Actual Rev Req w/o Incentive PCY*				1,738,323				2,014,087					1,260,468	
E TUA w/o Incentive PCY (C-A)				(144,416)				(167,681)					(113,501)	
F TUA w/o Incentive PCY (B-D)				(167,100)				(193,093)					(131,295)	
G Future Value Factor (1+)^24 mo (ATT6)				1.10221				1.10221					1.10221	
H True-Up Adjustment w/o Incentive (E*G)				(159,177)				(184,419)					(125,102)	
I True-Up Adjustment w/o Incentive (F*G)				(184,179)				(213,821)					(144,714)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive				1,387,437				1,607,396					1,085,663	
W Incentive				1,458,195				1,689,527					1,141,241	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project H-8				Project H-9				Project H-8A			
		Yes	b0328.1	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3	Yes	b0328.3
12	Line	40	Build new Meadowbrook-Loudon 500kV circuit (91.50 miles)	40	Upgrade Mt Storm 500 kV Substation	40	Upgrade Mt Storm 500 kV Substation	40	Upgrade Mt Storm 500 kV Substation	40	Upgrade Mt Storm 500 kV Substation	40	Upgrade Mt Storm 500 kV Substation
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	1.5		1.5		1.5		1.5		1.5		1.5	
15	PCFR W Incentive L13-VL-14(L, S)	11.2907%	Line 535	11.2907%		11.2907%		11.2907%		11.2907%		11.2907%	
16	Investment	95,655,273		13,601,204		13,601,204		13,601,204		223,827		223,827	
17	Annual Depreciation Exp	2,376,362		340,030		340,030		340,030		5,599		5,599	
18	In Service Month (1-12)	4		5		5		5		9		9	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011	95,655,273	1,320,212	93,735,061	13,601,204	166,681	13,434,523					
31	W Incentive	2011	95,655,273	1,320,212	93,735,061	13,601,204	166,681	13,434,523					
32	W / O Incentive	2012	93,735,061	1,863,829	91,871,232	13,434,523	266,690	13,167,832					
33	W Incentive	2012	93,735,061	1,863,829	91,871,232	13,434,523	266,690	13,167,832					
34	W / O Incentive	2013	91,871,232	2,123,898	89,747,334	13,167,832	303,603	12,863,929					
35	W Incentive	2013	91,871,232	2,123,898	89,747,334	13,167,832	303,603	12,863,929					
36	W / O Incentive	2014	89,747,334	2,210,988	87,536,346	12,863,929	316,307	12,547,622					
37	W Incentive	2014	89,747,334	2,210,988	87,536,346	12,863,929	316,307	12,547,622					
38	W / O Incentive	2015	87,536,346	2,210,988	85,325,358	12,547,622	316,307	12,231,315					
39	W Incentive	2015	87,536,346	2,210,988	85,325,358	12,547,622	316,307	12,231,315					
40	W / O Incentive	2016	85,325,358	2,210,988	83,114,370	12,231,315	316,307	11,915,008					
41	W Incentive	2016	85,325,358	2,210,988	83,114,370	12,231,315	316,307	11,915,008					
42	W / O Incentive	2017	83,114,370	2,376,362	80,737,988	11,915,008	340,030	11,574,978		223,827	1,632	222,195	
43	W Incentive	2017	83,114,370	2,376,362	80,737,988	11,915,008	340,030	11,574,978		223,827	1,632	222,195	
44	W / O Incentive	2018	80,737,988	2,376,362	78,361,607	11,574,978	340,030	11,234,948		222,195	5,599	216,599	
45	W Incentive	2018	80,737,988	2,376,362	78,361,607	11,574,978	340,030	11,234,948		222,195	5,599	216,599	
46	W / O Incentive	2019	78,361,607	2,376,362	75,985,245	11,234,948	340,030	10,894,918		216,599	5,599	211,004	
47	W Incentive	2019	78,361,607	2,376,362	75,985,245	11,234,948	340,030	10,894,918		216,599	5,599	211,004	
48	W / O Incentive	2020	75,985,245	2,376,362	73,608,883	10,894,918	340,030	10,554,888	1,460,897	211,004	5,599	205,405	27,355
49	W Incentive	2020	75,985,245	2,376,362	73,608,883	10,894,918	340,030	10,554,888	1,460,897	211,004	5,599	205,405	27,355
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A	Proj Rev Req w/o Incentive PCY*				11,741,286				1,698,942				-
B	Proj Rev Req w/ Incentive PCY*				12,554,617				1,816,673				
C	Actual Rev Req w/o Incentive PCY*				10,788,206				1,546,005				28,568
D	Actual Rev Req w/ Incentive PCY*				11,451,878				1,641,154				28,568
E	TUA w/o Int w/ Incentive PCY (C-A)				(953,080)				(152,937)				28,568
F	TUA w/ Int w/ Incentive PCY (B-D)				(1,102,739)				(175,519)				28,568
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1,10221
H	True-Up Adjustment w/o Incentive (E*G)				(1,055,496)				(168,569)				31,528
I	True-Up Adjustment w/ Incentive (F*G)				(1,215,451)				(193,459)				31,528
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				9,143,099				1,292,328				59,284
	W Incentive				9,612,406				1,358,381				59,284

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

10	11 Schedule 12 (Yes or No)	Project H-10				Project H-1				Project 12A			
		Yes	b0328.4	Yes	b0329	Yes	b0329	Yes	b0329				
12	Line	40	Upgrade Loudoun 500 kV Substation	40	Carson-Suffolk 500 kV line + Suffolk 002030 # 2 transformer + Suffolk - Thrasher 230kV line	40	Carson-Suffolk 500 kV line + Suffolk 002030 # 2 transformer + Suffolk - Thrasher 230kV line	40	Carson-Suffolk 500 kV line + Suffolk 002030 # 2 transformer + Suffolk - Thrasher 230kV line				
13	FCR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%		10.4511%					
14	Incentive Factor (Base Points /100)	1.5		1.5		1.5		1.5					
15	FCR W Incentive L13-vL-14(L-3)	11.2300%		11.2300%		11.2300%		11.2300%					
16	Investment	3,123,926		2,434,850	Cost associated with below 500 kV elements.	38,923,714	Cost associated with below 500 kV elements.	38,923,714	Cost associated with below 500 kV elements.				
17	Annual Depreciation Exp	78,068		60,871		973,093		973,093					
18	In Service Month (1-12)	5		12		6		6					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009				2,434,850	1,989	2,432,861					
27	W Incentive	2009				2,434,850	1,989	2,432,861					
28	W / O Incentive	2010				2,432,861	47,742	2,385,119					
29	W Incentive	2010				2,432,861	47,742	2,385,119					
30	W / O Incentive	2011	3,123,926	38,283	3,085,643	2,385,119	47,742	2,337,376	38,923,714	413,406	38,510,309		
31	W Incentive	2011	3,123,926	38,283	3,085,643	2,385,119	47,742	2,337,376	38,923,714	413,406	38,510,309		
32	W / O Incentive	2012	3,085,643	61,253	3,024,390	2,337,376	47,742	2,289,634	38,510,309	763,210	37,747,098		
33	W Incentive	2012	3,085,643	61,253	3,024,390	2,337,376	47,742	2,289,634	38,510,309	763,210	37,747,098		
34	W / O Incentive	2013	3,024,389	69,800	2,954,589	2,289,634	54,404	2,235,230	37,747,098	869,705	36,877,394		
35	W Incentive	2013	3,024,389	69,800	2,954,589	2,289,634	54,404	2,235,230	37,747,098	869,705	36,877,394		
36	W / O Incentive	2014	2,954,589	72,649	2,881,939	2,235,230	56,624	2,178,606	36,877,394	905,203	35,972,191		
37	W Incentive	2014	2,954,589	72,649	2,881,939	2,235,230	56,624	2,178,606	36,877,394	905,203	35,972,191		
38	W / O Incentive	2015	2,881,939	72,649	2,809,290	2,178,606	56,624	2,121,982	35,972,191	905,203	35,066,989		
39	W Incentive	2015	2,881,939	72,649	2,809,290	2,178,606	56,624	2,121,982	35,972,191	905,203	35,066,989		
40	W / O Incentive	2016	2,809,290	72,649	2,736,640	2,121,982	56,624	2,065,357	35,066,989	905,203	34,161,786		
41	W Incentive	2016	2,809,290	72,649	2,736,640	2,121,982	56,624	2,065,357	35,066,989	905,203	34,161,786		
42	W / O Incentive	2017	2,736,640	78,098	2,658,542	2,065,357	60,871	2,004,486	34,161,786	973,093	33,188,693		
43	W Incentive	2017	2,736,640	78,098	2,658,542	2,065,357	60,871	2,004,486	34,161,786	973,093	33,188,693		
44	W / O Incentive	2018	2,658,542	78,098	2,580,444	2,004,486	60,871	1,943,615	33,188,693	973,093	32,215,600		
45	W Incentive	2018	2,658,542	78,098	2,580,444	2,004,486	60,871	1,943,615	33,188,693	973,093	32,215,600		
46	W / O Incentive	2019	2,580,444	78,098	2,502,346	1,943,615	60,871	1,882,743	32,215,600	973,093	31,242,507		
47	W Incentive	2019	2,580,444	78,098	2,502,346	1,943,615	60,871	1,882,743	32,215,600	973,093	31,242,507		
48	W / O Incentive	2020	2,502,346	78,098	2,424,248	1,882,743	60,871	1,821,872	31,242,507	973,093	30,269,415	4,187,418	
49	W Incentive	2020	2,502,346	78,098	2,424,248	1,882,743	60,871	1,821,872	31,242,507	973,093	30,269,415	4,187,418	
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	A Proj Rev Req w/o Incentive PCY*				386,642				293,276				4,825,438
	B Actual Rev Req w/o Incentive PCY*				413,435				313,468				5,169,934
	C Actual Rev Req w Incentive PCY*				355,087				269,010				4,431,059
	D Actual Rev Req w Incentive PCY*				376,040				285,079				4,703,885
	E TUA w/o Incentive PCY (C-A)				(31,556)				(23,895)				(384,368)
	F TUA w/o Incentive PCY (B-D)				(36,495)				(27,389)				(450,949)
	G Future Value Factor (1+)*24 mo (AT18)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				(34,781)				(26,584)				(434,871)
	I True-Up Adjustment w Incentive (F*G)				(40,225)				(30,189)				(502,662)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				300,758				228,374				3,752,742
	W Incentive				316,202				239,975				3,945,056

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project L-1b				Project L-2				Project M			
		No 40	Ox Bank # 1 transformer	No 40	Ox Bank # 2 transformer	No 40	Yadon Bank # 2 transformer	No 40	Yadon Bank # 2 transformer	No 40	Yadon Bank # 2 transformer	No 40	Yadon Bank # 2 transformer
12	Line	10,451,111		10,451,111		10,451,111		10,451,111		10,451,111		10,451,111	
13	PCFR W/O Incentive Line 3	1.5		1.5		1.5		1.5		1.5		1.5	
14	Incentive Factor (Base Points /100)	11.290%		11.290%		11.290%		11.290%		11.290%		11.290%	
15	PCFR W Incentive L13-vL, L4-L5	2,857,132		11,501,538		16,350,882		16,350,882		16,350,882		16,350,882	
16	Investment	71,428		287,538		408,772		408,772		408,772		408,772	
17	Annual Depreciation Exp	12		3		6		6		6		6	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2008	2,857,132	2,334	2,854,798	11,501,538	178,537	11,323,001		16,350,882	173,661	16,177,221	
27	W Incentive	2008	2,857,132	2,334	2,854,798	11,501,538	178,537	11,323,001		16,350,882	173,661	16,177,221	
28	W / O Incentive	2009	2,854,798	56,022	2,798,776	11,323,001	225,520	11,097,481		16,350,882	173,661	16,177,221	
29	W Incentive	2009	2,854,798	56,022	2,798,776	11,323,001	225,520	11,097,481		16,350,882	173,661	16,177,221	
30	W / O Incentive	2010	2,798,776	56,022	2,742,753	11,097,481	225,520	10,871,960		16,177,221	320,606	15,856,615	
31	W Incentive	2010	2,798,776	56,022	2,742,753	11,097,481	225,520	10,871,960		16,177,221	320,606	15,856,615	
32	W / O Incentive	2011	2,742,753	56,022	2,686,731	10,871,960	225,520	10,646,440		15,856,615	320,606	15,536,010	
33	W Incentive	2011	2,742,753	56,022	2,686,731	10,871,960	225,520	10,646,440		15,856,615	320,606	15,536,010	
34	W / O Incentive	2012	2,686,731	63,839	2,622,892	10,646,440	256,988	10,389,452		15,536,010	365,341	15,170,669	
35	W Incentive	2012	2,686,731	63,839	2,622,892	10,646,440	256,988	10,389,452		15,536,010	365,341	15,170,669	
36	W / O Incentive	2013	2,622,892	66,445	2,556,447	10,389,452	287,478	10,121,974		15,170,669	380,253	14,790,415	
37	W Incentive	2013	2,622,892	66,445	2,556,447	10,389,452	287,478	10,121,974		15,170,669	380,253	14,790,415	
38	W / O Incentive	2014	2,556,447	66,445	2,490,002	10,121,974	287,478	9,854,496		14,790,415	380,253	14,410,162	
39	W Incentive	2014	2,556,447	66,445	2,490,002	10,121,974	287,478	9,854,496		14,790,415	380,253	14,410,162	
40	W / O Incentive	2015	2,490,002	66,445	2,423,557	9,854,496	287,478	9,587,019		14,410,162	380,253	14,029,909	
41	W Incentive	2015	2,490,002	66,445	2,423,557	9,854,496	287,478	9,587,019		14,410,162	380,253	14,029,909	
42	W / O Incentive	2016	2,423,557	71,428	2,352,129	9,587,019	287,538	9,299,480		14,029,909	408,772	13,621,137	
43	W Incentive	2016	2,423,557	71,428	2,352,129	9,587,019	287,538	9,299,480		14,029,909	408,772	13,621,137	
44	W / O Incentive	2017	2,352,129	71,428	2,280,701	9,299,480	287,538	9,011,942		13,621,137	408,772	13,212,365	
45	W Incentive	2017	2,352,129	71,428	2,280,701	9,299,480	287,538	9,011,942		13,621,137	408,772	13,212,365	
46	W / O Incentive	2018	2,280,701	71,428	2,209,272	9,011,942	287,538	8,724,403		13,212,365	408,772	12,803,593	
47	W Incentive	2018	2,280,701	71,428	2,209,272	9,011,942	287,538	8,724,403		13,212,365	408,772	12,803,593	
48	W / O Incentive	2019	2,209,272	71,428	2,137,844	8,724,403	287,538	8,436,865	1,184,306	12,803,593	408,772	12,394,821	1,720,624
49	W Incentive	2019	2,209,272	71,428	2,137,844	8,724,403	287,538	8,436,865	1,184,306	12,803,593	408,772	12,394,821	1,720,624
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A	Proj Rev Req w/o Incentive PCY*			344,138				1,365,134					1,989,447
B	Proj Rev Req w/ Incentive PCY*			367,833				1,458,797					2,126,745
C	Actual Rev Req w/o Incentive PCY*			316,569				1,229,875					1,827,476
D	Actual Rev Req w/ Incentive PCY*			335,684				1,332,059					1,938,609
E	TUA w/o Incentive PCY (C-A)			(27,769)				(109,459)					(181,971)
F	TUA w/o Incentive PCY (D-A)			(32,199)				(106,799)					(187,536)
G	Future Value Factor (1+)%24 mo (AT16)			1.10221				1.10221					1.10221
H	True-Up Adjustment w/o Incentive (E*G)			(30,607)				(120,647)					(178,838)
I	True-Up Adjustment w/ Incentive (F*G)			(35,424)				(139,693)					(206,484)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				267,981			1,063,659					1,546,998
	W Incentive				281,595			1,117,374					1,625,876

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10 11 Schedule 12 (Yes or No)	Project N				Project O				Project P					
	No 40 10.4511%	Carson Bank # 1 transformer replacement	No 40 10.4511%	Lexington Bank # 1 transformer replacement	No 40 10.4511%	Doornik Bank # 7 transformer replacement	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
12 Life	40		40		40									
13 FCR W/O Incentive Line 3	1.5		1.5		1.5									
14 Incentive Factor (Base Point /100)	11.2900%		11.2900%		11.2900%									
15 FCR W Incentive L13-vL-14(L-3)	18,431,682		9,761,643		18,889,751									
16 Investment	450,792		244,041		472,244									
17 Annual Depreciation Exp	5		12		8									
18 In Service Month (1-12)														
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20 W / O Incentive 2006														
21 W Incentive 2006														
22 W / O Incentive 2007														
23 W Incentive 2007														
24 W / O Incentive 2008														
25 W Incentive 2008														
26 W / O Incentive 2009														
27 W Incentive 2009														
28 W / O Incentive 2010	18,431,682	225,878	18,205,804						18,889,751	138,895	18,750,856			
29 W Incentive 2010	18,431,682	225,878	18,205,804						18,889,751	138,895	18,750,856			
30 W / O Incentive 2011	18,205,804	361,406	17,844,398	9,761,643	7,975	9,753,668			18,889,751	138,895	18,750,856			
31 W Incentive 2011	18,205,804	361,406	17,844,398	9,761,643	7,975	9,753,668			18,889,751	138,895	18,750,856			
32 W / O Incentive 2012	17,844,398	361,406	17,482,992	9,761,643	191,405	9,562,263			18,750,856	370,387	18,380,469			
33 W Incentive 2012	17,844,398	361,406	17,482,992	9,761,643	191,405	9,562,263			18,750,856	370,387	18,380,469			
34 W / O Incentive 2013	17,482,992	411,834	17,071,158	9,562,263	218,112	9,344,151			18,380,469	422,069	17,958,399			
35 W Incentive 2013	17,482,992	411,834	17,071,158	9,562,263	218,112	9,344,151			18,380,469	422,069	17,958,399			
36 W / O Incentive 2014	17,071,158	426,644	16,642,515	9,344,151	227,015	9,117,136			17,958,399	439,297	17,519,103			
37 W Incentive 2014	17,071,158	426,644	16,642,515	9,344,151	227,015	9,117,136			17,958,399	439,297	17,519,103			
38 W / O Incentive 2015	16,642,515	426,644	16,213,871	9,117,136	227,015	8,890,121			17,519,103	439,297	17,079,806			
39 W Incentive 2015	16,642,515	426,644	16,213,871	9,117,136	227,015	8,890,121			17,519,103	439,297	17,079,806			
40 W / O Incentive 2016	16,213,871	426,644	15,785,227	8,890,121	227,015	8,663,106			17,079,806	439,297	16,640,510			
41 W Incentive 2016	16,213,871	426,644	15,785,227	8,890,121	227,015	8,663,106			17,079,806	439,297	16,640,510			
42 W / O Incentive 2017	15,785,227	460,792	15,324,435	8,663,106	244,041	8,419,065			16,640,510	472,244	16,168,266			
43 W Incentive 2017	15,785,227	460,792	15,324,435	8,663,106	244,041	8,419,065			16,640,510	472,244	16,168,266			
44 W / O Incentive 2018	15,324,435	460,792	14,863,643	8,419,065	244,041	8,175,024			16,168,266	472,244	15,696,022			
45 W Incentive 2018	15,324,435	460,792	14,863,643	8,419,065	244,041	8,175,024			16,168,266	472,244	15,696,022			
46 W / O Incentive 2019	14,863,643	460,792	14,402,851	8,175,024	244,041	7,930,983			15,696,022	472,244	15,223,778			
47 W Incentive 2019	14,863,643	460,792	14,402,851	8,175,024	244,041	7,930,983			15,696,022	472,244	15,223,778			
48 W / O Incentive 2020	14,402,851	460,792	13,942,059	7,930,983	244,041	7,686,941	1,080,161		15,223,778	472,244	14,751,535	2,038,614		
49 W Incentive 2020	14,402,851	460,792	13,942,059	7,930,983	244,041	7,686,941	1,080,161		15,223,778	472,244	14,751,535	2,038,614		
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A Proj Rev Req w/ Incentive PCY*				3,341,876				1,221,521					2,349,995	
B Proj Rev Req w/ Incentive PCY*				2,503,435				1,306,382					2,613,019	
C Actual Rev Req w/ Incentive PCY*				2,096,805				1,121,381					2,196,928	
D Actual Rev Req w/ Incentive PCY*				2,182,780				1,160,501					2,289,647	
E TUA w/ Incentive PCY (C-A)				(285,021)				(100,140)					(193,096)	
F TUA w/ Incentive PCY (B-D)				(200,054)				(115,781)					(223,172)	
G Future Value Factor (1+)%24 mo (ATT6)				1.10221				1.10221					1.10221	
H True-Up Adjustment w/ Incentive (E*G)				(314,133)				(110,376)					(212,800)	
I True-Up Adjustment w/ Incentive (F*G)				(353,429)				(127,615)					(245,983)	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive				1,627,811				949,785					1,825,614	
W Incentive				1,768,713				998,783					1,919,721	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages												
10 11 Schedule 12 12 Life 13 FCR W/O Incentive 14 Incentive Factor (Base Points /100) 15 FCR W Incentive L13-vL, L4-L, S) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project Q				Project R-1				Project R-2			
	No 40 10.4511%	Valley Bank # transformer replacement	No 40 10.4511%	s0124 Garrisonville 230 kV UG line Phase 1	No 40 10.4511%	s0124 Garrisonville 230 kV UG line Phase 2	No 40 10.4511%	s0124 Garrisonville 230 kV UG line Phase 2	No 40 10.4511%	s0124 Garrisonville 230 kV UG line Phase 2	No 40 10.4511%	s0124 Garrisonville 230 kV UG line Phase 2
19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20 W / O Incentive	2006											
21 W Incentive	2006											
22 W / O Incentive	2007											
23 W Incentive	2007											
24 W / O Incentive	2008											
25 W Incentive	2008											
26 W / O Incentive	2009											
27 W Incentive	2009											
28 W / O Incentive	2010	12,056,414	9,850	12,046,564	9,126,357	969,545	90,316,812					
29 W Incentive	2010	12,056,414	9,850	12,046,564	9,126,357	969,545	90,316,812					
30 W / O Incentive	2011	12,046,564	236,400	11,810,164	90,316,812	1,789,929	88,526,884	32,204,664	342,043	31,862,621		
31 W Incentive	2011	12,046,564	236,400	11,810,164	90,316,812	1,789,929	88,526,884	32,204,664	342,043	31,862,621		
32 W / O Incentive	2012	11,810,164	236,400	11,573,763	88,526,884	1,789,929	86,736,955	31,862,621	631,464	31,231,157		
33 W Incentive	2012	11,810,164	236,400	11,573,763	88,526,884	1,789,929	86,736,955	31,862,621	631,464	31,231,157		
34 W / O Incentive	2013	11,573,763	269,386	11,304,377	86,736,955	2,039,686	84,697,269	31,231,157	719,575	30,511,582		
35 W Incentive	2013	11,573,763	269,386	11,304,377	86,736,955	2,039,686	84,697,269	31,231,157	719,575	30,511,582		
36 W / O Incentive	2014	11,304,377	280,382	11,023,995	84,697,269	2,122,939	82,574,331	30,511,582	748,946	29,762,636		
37 W Incentive	2014	11,304,377	280,382	11,023,995	84,697,269	2,122,939	82,574,331	30,511,582	748,946	29,762,636		
38 W / O Incentive	2015	11,023,995	280,382	10,743,614	82,574,331	2,122,939	80,451,392	29,762,636	748,946	29,013,690		
39 W Incentive	2015	11,023,995	280,382	10,743,614	82,574,331	2,122,939	80,451,392	29,762,636	748,946	29,013,690		
40 W / O Incentive	2016	10,743,614	280,382	10,463,232	80,451,392	2,122,939	78,328,454	29,013,690	748,946	28,264,745		
41 W Incentive	2016	10,743,614	280,382	10,463,232	80,451,392	2,122,939	78,328,454	29,013,690	748,946	28,264,745		
42 W / O Incentive	2017	10,463,232	301,410	10,161,822	78,328,454	2,282,159	76,046,295	28,264,745	805,117	27,459,628		
43 W Incentive	2017	10,463,232	301,410	10,161,822	78,328,454	2,282,159	76,046,295	28,264,745	805,117	27,459,628		
44 W / O Incentive	2018	10,161,822	301,410	9,860,411	76,046,295	2,282,159	73,764,136	27,459,628	805,117	26,654,512		
45 W Incentive	2018	10,161,822	301,410	9,860,411	76,046,295	2,282,159	73,764,136	27,459,628	805,117	26,654,512		
46 W / O Incentive	2019	9,860,411	301,410	9,559,001	73,764,136	2,282,159	71,481,977	26,654,512	805,117	25,849,395		
47 W Incentive	2019	9,860,411	301,410	9,559,001	73,764,136	2,282,159	71,481,977	26,654,512	805,117	25,849,395		
48 W / O Incentive	2020	9,559,001	301,410	9,257,591	71,481,977	2,282,159	69,199,818	25,849,395	805,117	25,044,278	3,464,582	
49 W Incentive	2020	9,559,001	301,410	9,257,591	71,481,977	2,282,159	69,199,818	25,849,395	805,117	25,044,278	3,464,582	
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A Proj Rev Req w/ Incentive PCY*				1,480,429				11,102,313				3,992,197
B Proj Rev Req w/ Incentive PCY*				1,582,828				11,740,818				4,222,818
C Actual Rev Req w/ Incentive PCY*				1,309,999				10,202,732				3,666,166
D Actual Rev Req w/ Incentive PCY*				1,443,519				10,723,494				3,854,274
E TUA w/ Int w/ Incentive PCY (C-A)				(120,430)				(899,581)				(268,031)
F TUA w/ Int w/ Incentive PCY (B-D)				(136,310)				(1,017,324)				(288,544)
G Future Value Factor (1+)%24 mo (ATT6)				1,10221				1,10221				1,10221
H True-Up Adjustment w/ Incentive (E*G)				(132,739)				(991,520)				(269,350)
I True-Up Adjustment w/ Incentive (F*G)				(153,549)				(1,121,306)				(406,213)
TUA = True-Up Adjustment PCY = Previous Calendar Year												
W / O Incentive				1,151,938				8,642,005				3,105,227
W Incentive				1,210,908				9,009,281				3,238,186

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project R-3				Project S-1				Project S-2			
		No	s0124	No	s0133	No	s0133	No	s0133	No	s0133	No	s0133
12	Line	40	Garrisonville 230 kV UG line	40	Pleasant View Hamilton 230kV transmission line	40	Pleasant View Hamilton 230kV transmission line	40	Pleasant View Hamilton 230kV transmission line	40	Pleasant View Hamilton 230kV transmission line	40	Pleasant View Hamilton 230kV transmission line
13	PCFR W/O Incentive Line 3	10.4511%	Phase 2	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	1.25		1.25		1.25		1.25		1.25		1.25	
15	PCFR W Incentive L13-vL, 14-L, 5)	11.1577%		11.1577%		11.1577%		11.1577%		11.1577%		11.1577%	
16	Investment	13,426,813		84,131,836		84,131,836		1,301,988		1,301,988		32,550	
17	Annual Depreciation Exp	335,670		2,103,296		2,103,296		10		10		2	
18	In Service Month (1-12)	2		10		10		2		2		10	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010				84,131,836	343,676	83,788,160					
29	W Incentive	2010				84,131,836	343,676	83,788,160					
30	W / O Incentive	2011				83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
31	W Incentive	2011				83,788,160	1,649,644	82,138,516		1,301,988	22,338	1,279,650	
32	W / O Incentive	2012	13,426,813	230,362	13,196,451	82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
33	W Incentive	2012	13,426,813	230,362	13,196,451	82,138,516	1,649,644	80,488,873		1,279,650	25,529	1,254,121	
34	W / O Incentive	2013	13,196,451	300,006	12,896,445	80,488,873	1,879,827	78,609,046		1,254,121	29,991	1,225,029	
35	W Incentive	2013	13,196,451	300,006	12,896,445	80,488,873	1,879,827	78,609,046		1,254,121	29,991	1,225,029	
36	W / O Incentive	2014	12,896,445	312,251	12,584,193	78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751	
37	W Incentive	2014	12,896,445	312,251	12,584,193	78,609,046	1,956,554	76,652,491		1,225,029	30,279	1,194,751	
38	W / O Incentive	2015	12,584,193	312,251	12,271,942	76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472	
39	W Incentive	2015	12,584,193	312,251	12,271,942	76,652,491	1,956,554	74,695,937		1,194,751	30,279	1,164,472	
40	W / O Incentive	2016	12,271,942	312,251	11,959,690	74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193	
41	W Incentive	2016	12,271,942	312,251	11,959,690	74,695,937	1,956,554	72,739,383		1,164,472	30,279	1,134,193	
42	W / O Incentive	2017	11,959,690	335,670	11,624,020	72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643	
43	W Incentive	2017	11,959,690	335,670	11,624,020	72,739,383	2,103,296	70,636,087		1,134,193	32,550	1,101,643	
44	W / O Incentive	2018	11,624,020	335,670	11,288,350	70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094	
45	W Incentive	2018	11,624,020	335,670	11,288,350	70,636,087	2,103,296	68,532,791		1,101,643	32,550	1,069,094	
46	W / O Incentive	2019	11,288,350	335,670	10,952,679	68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544	
47	W Incentive	2019	11,288,350	335,670	10,952,679	68,532,791	2,103,296	66,429,495		1,069,094	32,550	1,036,544	
48	W / O Incentive	2020	10,952,679	335,670	10,617,009	66,429,495	2,103,296	64,326,199	8,935,976	1,036,544	32,550	1,003,994	139,179
49	W Incentive	2020	10,952,679	335,670	10,617,009	66,429,495	2,103,296	64,326,199	8,935,976	1,036,544	32,550	1,003,994	139,179
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	A Proj Rev Req w/o Incentive PCY*			1,685,405				10,297,845				160,382	
	B Proj Rev Req w Incentive PCY*			1,783,047				10,890,978				169,633	
	C Actual Rev Req w/o Incentive PCY*			1,247,062				9,481,243				147,218	
	D Actual Rev Req w Incentive PCY*			1,626,708				9,845,013				154,664	
	E TUA w/o Incentive PCY (C-A)			(138,343)				(836,602)				(13,064)	
	F TUA w/o Incentive PCY (B-D)			(156,339)				(845,064)				(14,570)	
	G Future Value Factor (1+)*24 mo (ATTB)			1.10221				1.10221				1.10221	
	H True-Up Adjustment w/o Incentive (E*G)			(152,483)				(922,111)				(14,399)	
	I True-Up Adjustment w Incentive (F*G)			(172,319)				(1,042,852)				(16,279)	
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive			1,310,318				8,013,866				124,779	
	W Incentive			1,366,693				8,355,310				130,109	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project T-1				Project T-2				Project U-1			
		Yes	b0768	0769	0770	Yes	b0768	0769	0770	Yes	b0453.1	0453.2	
12	Line	40	Glenn Carlyn Line 251 GIB substation project		40	Glenn Carlyn Line 251 GIB substation project		40	Convert Remington - Sewego 115kv to 230kv				
13	PCFR W/O Incentive Line 3	10.4511%			10.4511%			10.4511%					
14	Incentive Factor (Base Point/100)	1.25	Loop Line 251 Skywood - Arlington into the GIS sub		1.25	Loop Line 251 Skywood - Arlington into the GIS sub		1.25					
15	PCFR W Incentive L13-vL, L4-L8)	11.1577%			11.1577%			11.1577%					
16	Investment	205,578			23,483,583			1,472,605					
17	Annual Depreciation Exp	5,139			587,090			36,815					
18	In Service Month (1-12)	6			6			9					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010	205,578	2,183	203,395					1,472,605	8,422	1,464,183	
29	W Incentive	2010								1,472,605	8,422	1,464,183	
30	W / O Incentive	2011	203,395	4,031	199,364	23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
31	W Incentive	2011				23,483,583	249,417	23,234,166		1,464,183	28,875	1,435,309	
32	W / O Incentive	2012	199,364	4,031	195,333	23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
33	W Incentive	2012				23,234,166	460,462	22,773,703		1,435,309	28,875	1,406,434	
34	W / O Incentive	2013	195,333	4,593	190,739	22,773,703	524,713	22,248,990		1,406,434	32,804	1,373,630	
35	W Incentive	2013				22,773,703	524,713	22,248,990		1,406,434	32,804	1,373,630	
36	W / O Incentive	2014	190,739	4,781	185,958	22,248,990	546,130	21,702,861		1,373,630	34,247	1,339,384	
37	W Incentive	2014				22,248,990	546,130	21,702,861		1,373,630	34,247	1,339,384	
38	W / O Incentive	2015	185,958	4,781	181,178	21,702,861	546,130	21,156,731		1,339,384	34,247	1,305,037	
39	W Incentive	2015				21,702,861	546,130	21,156,731		1,339,384	34,247	1,305,037	
40	W / O Incentive	2016	181,178	4,781	176,397	21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
41	W Incentive	2016				21,156,731	546,130	20,610,601		1,305,037	34,247	1,270,791	
42	W / O Incentive	2017	176,397	5,139	171,257	20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
43	W Incentive	2017				20,610,601	587,090	20,023,511		1,270,791	36,815	1,233,975	
44	W / O Incentive	2018	171,257	5,139	166,118	20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
45	W Incentive	2018				20,023,511	587,090	19,436,422		1,233,975	36,815	1,197,160	
46	W / O Incentive	2019	166,118	5,139	160,979	19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
47	W Incentive	2019				19,436,422	587,090	18,849,332		1,197,160	36,815	1,160,345	
48	W / O Incentive	2020	160,979	5,139	155,839	18,849,332	587,090	18,262,243	2,526,357	1,160,345	36,815	1,123,530	156,160
49	W Incentive	2020				18,849,332	587,090	18,262,243	2,526,357	1,160,345	36,815	1,123,530	156,160
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	A Proj Rev Req w/o Incentive PCY*				25,002				2,911,103				179,961
	B Proj Rev Req w/o Incentive PCY*				26,440				3,079,271				190,323
	C Actual Rev Req w/o Incentive PCY*				22,977				2,873,261				165,261
	D Actual Rev Req w/o Incentive PCY*				24,149				2,810,530				173,802
	E TUA w/o Incentive PCY (C-A)				(2,026)				(237,741)				(14,610)
	F TUA w/o Incentive PCY (B-D)				(2,291)				(268,742)				(16,521)
	G Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				(2,233)				(292,241)				(16,104)
	I True-Up Adjustment w/o Incentive (F*G)				(2,525)				(296,210)				(18,210)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				19,462				2,264,326				140,056
	W Incentive				20,289				2,361,279				146,020

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10	11 Schedule 12 (Yes or No)	Project U-2				Project V				Project W			
		Yes	b0453.2			Yes	b0337			Yes	b0467.2		
12	Line	40	Add Sweeps - Gainsville 230 KV			40	Build Lexington 230KV ring bus			40	Reconductor the Dickerson - Pleasant		
13	PCFR W/O Incentive	10.4511%				10.4511%				10.4511%			
14	Incentive Factor (Base Point/100)	1.25				1.25				1.25			
15	PCFR W Incentive L13-vL-14(L1-5)	11.1577%				11.1577%				11.1577%			
16	Investment	13,559,633				6,389,531				5,249,379			
17	Annual Depreciation Exp	338,961				159,738				131,234			
18	In Service Month (1-12)	5				3				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009				6,389,531	99,184	6,290,347					
27	W Incentive	2009				6,389,531	99,184	6,290,347					
28	W / O Incentive	2010				6,290,347	125,285	6,165,062					
29	W Incentive	2010				6,290,347	125,285	6,165,062					
30	W / O Incentive	2011				6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
31	W Incentive	2011				6,165,062	125,285	6,039,777		5,249,379	55,753	5,193,626	
32	W / O Incentive	2012	13,559,633	166,172	13,393,461	6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
33	W Incentive	2012	13,559,633	166,172	13,393,461	6,039,777	125,285	5,914,492		5,193,626	102,929	5,090,697	
34	W / O Incentive	2013	13,393,461	302,974	13,090,487	5,914,492	142,767	5,771,726		5,090,697	117,291	4,973,406	
35	W Incentive	2013	13,393,461	302,974	13,090,487	5,914,492	142,767	5,771,726		5,090,697	117,291	4,973,406	
36	W / O Incentive	2014	13,090,487	315,340	12,775,147	5,771,726	148,594	5,623,132		4,973,406	122,079	4,851,327	
37	W Incentive	2014	13,090,487	315,340	12,775,147	5,771,726	148,594	5,623,132		4,973,406	122,079	4,851,327	
38	W / O Incentive	2015	12,775,147	315,340	12,459,806	5,623,132	148,594	5,474,538		4,851,327	122,079	4,729,248	
39	W Incentive	2015	12,775,147	315,340	12,459,806	5,623,132	148,594	5,474,538		4,851,327	122,079	4,729,248	
40	W / O Incentive	2016	12,459,806	315,340	12,144,466	5,474,538	148,594	5,325,945		4,729,248	122,079	4,607,170	
41	W Incentive	2016	12,459,806	315,340	12,144,466	5,474,538	148,594	5,325,945		4,729,248	122,079	4,607,170	
42	W / O Incentive	2017	12,144,466	338,991	11,805,475	5,325,945	159,738	5,166,206		4,607,170	131,234	4,475,935	
43	W Incentive	2017	12,144,466	338,991	11,805,475	5,325,945	159,738	5,166,206		4,607,170	131,234	4,475,935	
44	W / O Incentive	2018	11,805,475	338,991	11,466,484	5,166,206	159,738	5,006,468		4,475,935	131,234	4,344,701	
45	W Incentive	2018	11,805,475	338,991	11,466,484	5,166,206	159,738	5,006,468		4,475,935	131,234	4,344,701	
46	W / O Incentive	2019	11,466,484	338,991	11,127,494	5,006,468	159,738	4,846,730		4,344,701	131,234	4,213,466	
47	W Incentive	2019	11,466,484	338,991	11,127,494	5,006,468	159,738	4,846,730		4,344,701	131,234	4,213,466	
48	W / O Incentive	2020	11,127,494	338,991	10,788,503	4,846,730	159,738	4,686,991	637,326	4,213,466	131,234	4,082,232	564,729
49	W Incentive	2020	11,127,494	338,991	10,788,503	4,846,730	159,738	4,686,991	637,326	4,213,466	131,234	4,082,232	564,729
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	A Proj Rev Req w/o Incentive PCY*				1,625,526				758,383				650,730
	B Proj Rev Req w Incentive PCY*				1,719,798				801,744				688,322
	C Actual Rev Req w/o Incentive PCY*				1,569,294				597,514				597,587
	D Actual Rev Req w Incentive PCY*				1,650,291				732,796				629,249
	E TUA w/o Int w/o Incentive PCY (C-A)				(56,132)				(60,809)				(53,143)
	F TUA w/o Int w/o Incentive PCY (B-D)				(69,508)				(66,808)				(60,873)
	G Future Value Factor (1+)*24 mo (ATTB)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				(61,809)				(67,224)				(58,515)
	I True-Up Adjustment w Incentive (F*G)				(76,612)				(75,841)				(66,213)
	TUA = True-Up Adjustment PCY = Previous Calendar Year												
	W / O Incentive				1,422,350				590,902				506,154
	W Incentive				1,485,040				615,769				527,826

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Line Number	Schedule 12 (Yes or No)	Project X				Project AA - 1				Project AA - 1B				
		Yes	b0311	Yes	b0231	Yes	b0231	Yes	b0231	Yes	b0231	Yes	b0231	
10		40	Reconductor Idwood to Arington	40	Install 500 KV breakers and	40	Install 500 KV breakers and	40	Install 500 KV breakers and	40	Install 500 KV breakers and	40	Install 500 KV breakers and	
11		10.4511%	230 KV	10.4511%	200 KV bus work at Suffolk	10.4511%	200 KV bus work at Suffolk	10.4511%	200 KV bus work at Suffolk	10.4511%	200 KV bus work at Suffolk	10.4511%	200 KV bus work at Suffolk	
12		1.25		0		0		0		0		0		
13		11.1577%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		
14		3,196,608		21,905,733		21,905,733		832,048		832,048		832,048		
15		79,915		547,643		547,643		20,801		20,801		20,801		
16		8		11		11		11		11		11		
17														
18														
19														
20	W / O Incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
21	W / O Incentive	2006												
22	W / O Incentive	2007												
23	W / O Incentive	2007												
24	W / O Incentive	2008												
25	W / O Incentive	2008												
26	W / O Incentive	2008	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
27	W / O Incentive	2009	3,196,608	23,504	3,173,104		21,905,733	53,691	21,852,042					
28	W / O Incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
29	W / O Incentive	2010	3,173,104	62,679	3,110,425		21,852,042	429,524	21,422,518					
30	W / O Incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
31	W / O Incentive	2011	3,110,425	62,679	3,047,746		21,422,518	429,524	20,992,994					
32	W / O Incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
33	W / O Incentive	2012	3,047,746	62,679	2,985,068		20,992,994	429,524	20,563,470					
34	W / O Incentive	2013	2,985,068	71,424	2,913,643		20,563,470	489,458	20,074,012					
35	W / O Incentive	2013	2,985,068	71,424	2,913,643		20,563,470	489,458	20,074,012					
36	W / O Incentive	2014	2,913,643	74,340	2,839,304		20,074,012	509,436	19,564,577					
37	W / O Incentive	2014	2,913,643	74,340	2,839,304		20,074,012	509,436	19,564,577					
38	W / O Incentive	2015	2,839,304	74,340	2,764,964		19,564,577	509,436	19,055,141					
39	W / O Incentive	2015	2,839,304	74,340	2,764,964		19,564,577	509,436	19,055,141					
40	W / O Incentive	2016	2,764,964	74,340	2,690,624		19,055,141	509,436	18,545,705					
41	W / O Incentive	2016	2,764,964	74,340	2,690,624		19,055,141	509,436	18,545,705					
42	W / O Incentive	2017	2,690,624	79,915	2,610,709		18,545,705	547,643	17,998,062		832,048	2,600	829,448	
43	W / O Incentive	2017	2,690,624	79,915	2,610,709		18,545,705	547,643	17,998,062		832,048	2,600	829,448	
44	W / O Incentive	2018	2,610,709	79,915	2,530,794		17,998,062	547,643	17,450,419		808,647	20,801	808,647	
45	W / O Incentive	2018	2,610,709	79,915	2,530,794		17,998,062	547,643	17,450,419		808,647	20,801	808,647	
46	W / O Incentive	2019	2,530,794	79,915	2,450,879		17,450,419	547,643	16,902,775		808,647	20,801	787,845	
47	W / O Incentive	2019	2,530,794	79,915	2,450,879		17,450,419	547,643	16,902,775		808,647	20,801	787,845	
48	W / O Incentive	2020	2,450,879	79,915	2,370,963	331,682	16,902,775	547,643	16,355,132	2,285,546	787,845	20,801	787,044	102,682
49	W / O Incentive	2020	2,450,879	79,915	2,370,963	348,919	16,902,775	547,643	16,355,132	2,285,546	787,845	20,801	787,044	102,682
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A	Proj Rev Req w/ Incentive PCY*				383,531				2,635,030					-
B	Proj Rev Req w/ Incentive PCY*				404,446				2,635,030					
C	Actual Rev Req w/ Incentive PCY*				351,750				2,421,827					107,683
D	Actual Rev Req w/ Incentive PCY*				369,622				2,421,827					107,683
E	TUA w/ Int w/ Incentive PCY (C-A)				(30,781)				(213,203)					107,683
F	TUA w/ Int w/ Incentive PCY (B-D)				(4,893)				(133,203)					107,683
G	Future Value Factor (1+)*24 mo (ATTB)				1.10221				1.10221					1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(33,927)				(234,994)					118,690
I	True-Up Adjustment w/ Incentive (F*G)				(38,383)				(234,994)					118,690
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				297,955				2,050,552					220,742
	W / O Incentive				310,536				2,050,552					220,742

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10 11 Schedule 12 12 Line 13 FCR W/O Incentive 14 Incentive Factor (Base Point/100) 15 FCR W Incentive L13-VL-14(L13) 16 Investment 17 Annual Depreciation Exp 18 In Service Month (1-12)	Project AB-2 b0456				Project AC b0227				Project AG b0455			
	Yes 40 10.4511%	Re-Conductor 9.4 miles of Edgboro - Mt. Jackson 118 kV	Yes 40 10.4511%	Install 500K230 W transformer at Braters; build new 230 kV Braters - Gainesville circuit; upgrade two Loudoun - Brambleton circuits	Yes 40 10.4511%	Add 2nd Endless Caverns 230/115kV transformer	Yes 40 10.4511%	Yes 40 10.4511%	Yes 40 10.4511%	Yes 40 10.4511%	Yes 40 10.4511%	Yes 40 10.4511%
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	2006											
20 W / O Incentive	2006											
21 W Incentive	2006											
22 W / O Incentive	2007											
23 W Incentive	2007											
24 W / O Incentive	2008											
25 W Incentive	2008											
26 W / O Incentive	2008	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
27 W Incentive	2008	4,847,602	11,881	4,835,721	21,117,166	224,284	20,892,882		3,424,618	41,968	3,382,650	
28 W / O Incentive	2016	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
29 W Incentive	2016	4,835,721	95,051	4,740,670	20,892,882	414,062	20,478,820		3,382,650	67,149	3,315,500	
30 W / O Incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
31 W Incentive	2011	4,740,670	95,051	4,645,619	20,478,820	414,062	20,064,758		3,315,500	67,149	3,248,351	
32 W / O Incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
33 W Incentive	2012	4,645,619	95,051	4,550,568	20,064,758	414,062	19,650,696		3,248,351	67,149	3,181,202	
34 W / O Incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
35 W Incentive	2013	4,550,568	108,314	4,442,254	19,650,696	471,838	19,178,858		3,181,202	76,519	3,104,682	
36 W / O Incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
37 W Incentive	2014	4,442,254	112,735	4,329,519	19,178,858	491,097	18,687,761		3,104,682	79,642	3,025,040	
38 W / O Incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
39 W Incentive	2015	4,329,519	112,735	4,216,784	18,687,761	491,097	18,196,664		3,025,040	79,642	2,945,398	
40 W / O Incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
41 W Incentive	2016	4,216,784	112,735	4,104,049	18,196,664	491,097	17,705,567		2,945,398	79,642	2,865,756	
42 W / O Incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
43 W Incentive	2017	4,104,049	121,190	3,982,859	17,705,567	527,929	17,177,638		2,865,756	85,615	2,780,140	
44 W / O Incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
45 W Incentive	2018	3,982,859	121,190	3,861,669	17,177,638	527,929	16,649,709		2,780,140	85,615	2,694,525	
46 W / O Incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
47 W Incentive	2019	3,861,669	121,190	3,740,479	16,649,709	527,929	16,121,780		2,694,525	85,615	2,608,909	
48 W / O Incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851	2,185,240	2,608,909	85,615	2,523,294	353,800
49 W Incentive	2020	3,740,479	121,190	3,619,289	16,121,780	527,929	15,593,851	2,185,240	2,608,909	85,615	2,523,294	353,800
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A Proj Rev Req w/o Incentive PCY*				582,025				2,518,797				407,810
B Proj Rev Req w Incentive PCY*				582,025				2,518,797				407,810
C Actual Rev Req w/o Incentive PCY*				535,935				2,318,403				375,064
D Actual Rev Req w Incentive PCY*				535,935				2,318,403				375,064
E TUA w/o Incentive PCY (B-D)				(46,090)				(202,395)				(32,746)
F TUA w/o Incentive PCY (B-D)				(46,090)				(202,395)				(32,746)
G Future Value Factor (1+)%24 mo (ATT6)				1.10221				1.10221				1.10221
H True-Up Adjustment w/o Incentive (E*G)				(50,801)				(223,082)				(36,093)
I True-Up Adjustment w Incentive (F*G)				(50,801)				(223,082)				(36,093)
TUA = True-Up Adjustment PCY = Previous Calendar Year												
W / O Incentive				454,976				1,962,158				317,708
W Incentive				454,976				1,962,158				317,708

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	2009 Add-1				2009 Add-6				Project A-1			
		Yes	B0453.3	Yes	B0837	Yes	B0327	Yes	B0327	Yes	B0327		
12	Life	40	Add Swoop 230/115 kV transformer	40	At Mt. Storm, replace the existing MCO on the 500 kV side of the transformer with a circuit breaker	40	Build 2nd Harrisonburg - Valley 230 KV	40	10.4511%	10.4511%	10.4511%	10.4511%	
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	1.25		0		0		0		0		0	
15	PCFR W Incentive L13-VL-14(L-3)	11.1577%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
16	Investment	3,355,513		778,172		778,172		6,211,387		6,211,387		6,211,387	
17	Annual Depreciation Exp	83,888		19,479		19,479		155,285		155,285		155,285	
18	In Service Month (1-12)	9		6		6		7		7		7	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009	3,355,513	19,190	3,336,323	778,172	8,276	770,896					
27	W Incentive	2009	3,355,513	19,190	3,336,323	778,172	8,276	770,896					
28	W / O Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619					
29	W Incentive	2010	3,336,323	65,794	3,270,529	770,896	15,278	755,619					
30	W / O Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341					
31	W Incentive	2011	3,270,529	65,794	3,204,734	755,619	15,278	740,341					
32	W / O Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063					
33	W Incentive	2012	3,204,734	65,794	3,138,940	740,341	15,278	725,063					
34	W / O Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653					
35	W Incentive	2013	3,138,940	74,975	3,063,965	725,063	17,410	707,653					
36	W / O Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533					
37	W Incentive	2014	3,063,965	78,035	2,985,930	707,653	18,120	689,533					
38	W / O Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413					
39	W Incentive	2015	2,985,930	78,035	2,907,895	689,533	18,120	671,413					
40	W / O Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292					
41	W Incentive	2016	2,907,895	78,035	2,829,859	671,413	18,120	653,292					
42	W / O Incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813					
43	W Incentive	2017	2,829,859	83,888	2,745,971	653,292	19,479	633,813					
44	W / O Incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334					
45	W Incentive	2018	2,745,971	83,888	2,662,084	633,813	19,479	614,334					
46	W / O Incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854					
47	W Incentive	2019	2,662,084	83,888	2,578,196	614,334	19,479	594,854					
48	W / O Incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375	80,830	4,873,989	155,285	4,718,704	656,654
49	W Incentive	2020	2,578,196	83,888	2,494,308	594,854	19,479	575,375	80,830	4,873,989	155,285	4,718,704	656,654
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	A Proj Rev Req w/ Incentive PCY*			402,202				92,937					756,643
	B Proj Rev Req w/ Incentive PCY*			425,253				92,937					756,643
	C Actual Rev Req w/ Incentive PCY*			369,819				85,470					695,296
	D Actual Rev Req w/ Incentive PCY*			368,614				85,470					695,296
	E TUA w/ Incentive PCY (C-A)			(32,387)				(7,468)					(61,347)
	F TUA w/ Incentive PCY (B-D)			(36,038)				(7,468)					(61,347)
	G Future Value Factor (1+)*24 mo (ATT6)			1.10221				1.10221					1.10221
	H True-Up Adjustment w/ Incentive (E*G)			(35,697)				(8,231)					(67,617)
	I True-Up Adjustment w/ Incentive (F*G)			(40,383)				(8,231)					(67,617)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				313,256			72,399					588,937
	W Incentive				326,492			72,399					588,937

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project AK-1				Project AK-2				Project AK-3			
		Yes	B1507	40	10.4511%	Yes	B1507	40	10.4511%	Yes	B1507	40	10.4511%
12	Line	23,947,642	Rebuild M Storm - Double 500 KV	19,965	23,928,077	21,791,010	Rebuild M Storm - Double 500 KV	267,047	21,523,963	120,381,556	Rebuild M Storm-Double 500 KV	1,749,732	118,631,824
13	PCR W/O Incentive Line 3	0				0				0			
14	Incentive Factor (Base Point /100)	0				0				0			
15	PCR W Incentive L13-vL-14(L-3)	10.4511%				10.4511%				10.4511%			
16	Investment	23,947,642				21,791,010				120,381,556			
17	Annual Depreciation Exp	598,691				544,775				3,009,539			
18	In Service Month (1-12)	12				6				6			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011	23,947,642	19,965	23,928,077								
31	W Incentive	2011	23,947,642	19,965	23,928,077								
32	W / O Incentive	2012	23,928,077	469,562	23,458,515	21,791,010	267,047	21,523,963					
33	W Incentive	2012	23,928,077	469,562	23,458,515	21,791,010	267,047	21,523,963					
34	W / O Incentive	2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069					
35	W Incentive	2013	23,458,515	535,082	22,923,433	21,523,963	486,894	21,037,069					
36	W / O Incentive	2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301					
37	W Incentive	2014	22,923,433	556,922	22,366,512	21,037,069	506,768	20,530,301					
38	W / O Incentive	2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534					
39	W Incentive	2015	22,366,512	556,922	21,809,590	20,530,301	506,768	20,023,534					
40	W / O Incentive	2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766					
41	W Incentive	2016	21,809,590	556,922	21,252,668	20,023,534	506,768	19,516,766					
42	W / O Incentive	2017	21,252,668	598,691	20,653,977	19,516,766	544,775	18,971,991					
43	W Incentive	2017	21,252,668	598,691	20,653,977	19,516,766	544,775	18,971,991					
44	W / O Incentive	2018	20,653,977	598,691	20,055,286	18,971,991	544,775	18,427,215					
45	W Incentive	2018	20,653,977	598,691	20,055,286	18,971,991	544,775	18,427,215					
46	W / O Incentive	2019	20,055,286	598,691	19,456,595	18,427,215	544,775	17,882,440					
47	W Incentive	2019	20,055,286	598,691	19,456,595	18,427,215	544,775	17,882,440					
48	W / O Incentive	2020	19,456,595	598,691	18,857,904	17,882,440	544,775	17,337,665	2,385,213	101,204,494	3,009,539	98,194,955	13,429,223
49	W Incentive	2020	19,456,595	598,691	18,857,904	17,882,440	544,775	17,337,665	2,385,213	101,204,494	3,009,539	98,194,955	13,429,223
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	A Proj Rev Req w/ Incentive PCY*				3,996,684				2,748,088				15,470,068
	B Proj Rev Req w/ Incentive PCY*				2,996,684				2,748,088				15,470,068
	C Actual Rev Req w/ Incentive PCY*				2,751,016				2,522,095				14,188,380
	D Actual Rev Req w/ Incentive PCY*				2,751,016				2,522,095				14,188,380
	E TUA w/ Incentive PCY (C-A)				(245,668)				(225,993)				(1,281,688)
	F TUA w/ Incentive PCY (B-D)				(245,668)				(225,993)				(1,281,688)
	G Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/ Incentive (E*G)				(270,778)				(249,992)				(1,412,691)
	I True-Up Adjustment w/ Incentive (F*G)				(270,778)				(249,992)				(1,412,691)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				2,330,049				2,136,121				12,016,532
	W Incentive				2,330,049				2,136,121				12,016,532

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project AK-4				Project AK-5				Project AK-6			
		Yes	B1507	40	10.4511%	Yes	B1507	40	10.4511%	Yes	B1507	40	10.4511%
11	Line	40	Rebuild Mt. Storm-Doubs 500 kv		40	Rebuild Mt. Storm-Doubs 500 kv		40	Rebuild Mt. Storm-Doubs 500 kv				
12	PCR W/O Incentive Line 3	0			0			0					
13	Incentive Factor (Base Point/100)	0			0			0					
14	PCR W Incentive L13-VL-14(L-3)	10.4511%			10.4511%			10.4511%					
15	Investment	150,057,664			15,370,002			15,370,002					
16	Annual Depreciation Exp	3,751,442			384,250			384,250					
17	In Service Month (1-12)	5			5			5					
18	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
19	2006												
20	W / O Incentive												
21	W Incentive												
22	W / O Incentive												
23	W Incentive												
24	W / O Incentive												
25	W Incentive												
26	W / O Incentive												
27	W Incentive												
28	W / O Incentive												
29	W Incentive												
30	W / O Incentive												
31	W Incentive												
32	W / O Incentive												
33	W Incentive												
34	W / O Incentive												
35	W Incentive												
36	W / O Incentive												
37	W Incentive	150,057,664	2,181,071	147,876,593									
38	W / O Incentive	147,876,593	3,489,713	144,386,880	15,370,002	223,401	15,146,601						
39	W Incentive	147,876,593	3,489,713	144,386,880	15,370,002	223,401	15,146,601						
40	W / O Incentive	144,386,880	3,489,713	140,897,167	15,146,601	357,442	14,789,159						
41	W Incentive	144,386,880	3,489,713	140,897,167	15,146,601	357,442	14,789,159		515,816	6,498	509,318		
42	W / O Incentive	140,897,167	3,751,442	137,145,725	14,789,159	384,250	14,404,909		509,318	12,895	496,423		
43	W Incentive	140,897,167	3,751,442	137,145,725	14,789,159	384,250	14,404,909		509,318	12,895	496,423		
44	W / O Incentive	137,145,725	3,751,442	133,394,284	14,404,909	384,250	14,020,659		496,423	12,895	483,528		
45	W Incentive	137,145,725	3,751,442	133,394,284	14,404,909	384,250	14,020,659		496,423	12,895	483,528		
46	W / O Incentive	133,394,284	3,751,442	129,642,842	14,020,659	384,250	13,636,409		483,528	12,895	470,632		
47	W Incentive	133,394,284	3,751,442	129,642,842	14,020,659	384,250	13,636,409		483,528	12,895	470,632		
48	W / O Incentive	129,642,842	3,751,442	125,891,401	13,636,409	384,250	13,252,159	1,789,321	470,632	12,895	457,737	61,468	
49	W Incentive	129,642,842	3,751,442	125,891,401	13,636,409	384,250	13,252,159	1,789,321	470,632	12,895	457,737	61,468	
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A	Proj Rev Req w/o Incentive PCY*			19,700,702				1,969,727				70,707	
B	Proj Rev Req w/ Incentive PCY*			19,700,702				1,969,727				70,707	
C	Actual Rev Req w/o Incentive PCY*			18,055,064				1,887,128				64,706	
D	Actual Rev Req w/ Incentive PCY*			18,055,064				1,887,128				64,706	
E	TUA w/o Int w/ Incentive PCY (C-A)			(1,645,638)				(82,599)				(6,001)	
F	TUA w/ Int w/ Incentive PCY (B-D)			(1,645,638)				(82,599)				(6,001)	
G	Future Value Factor (1+)*24 mo (ATT6)			1.10221				1.10221				1.10221	
H	True-Up Adjustment w/o Incentive (E*G)			(1,813,840)				(91,041)				(6,614)	
I	True-Up Adjustment w/ Incentive (F*G)			(1,813,840)				(91,041)				(6,614)	
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive			15,290,628				1,698,280				54,794	
	W Incentive			15,290,628				1,698,280				54,794	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	11 Schedule 12 (Yes or No)	Project AL				Project AM				Project AO					
		Yes	BD457	Yes	BD784	Yes	B1224	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
12	Life	40	Replace both wave traps on	40	Replace wave traps on North Anna to	40	Initial 2nd Clover 500/230								
13	PCFR W/O Incentive Line 3	10.4511%	Doonee - Leasington 500 kv	10.4511%	Ladyman 500 kv	10.4511%	kV Transformer and a 150								
14	Incentive Factor (Base Point/100)	0		0		0	MVA capacitor								
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%									
16	Investment	108,763		75,695		14,160,502									
17	Annual Depreciation Exp	2,719		1,892		354,013									
18	In Service Month (1-12)	12		10		4									
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009													
27	W Incentive	2009													
28	W / O Incentive	2010													
29	W Incentive	2010													
30	W / O Incentive	2011	108,763	89	108,674	75,695	309	75,386							
31	W Incentive	2011	108,763	89	108,674	75,695	309	75,386							
32	W / O Incentive	2012	108,674	2,133	106,542	75,386	1,484	73,902							
33	W Incentive	2012	108,674	2,133	106,542	75,386	1,484	73,902							
34	W / O Incentive	2013	106,542	2,430	104,111	73,902	1,691	72,210							
35	W Incentive	2013	106,542	2,430	104,111	73,902	1,691	72,210							
36	W / O Incentive	2014	104,111	2,529	101,582	72,210	1,760	70,450							
37	W Incentive	2014	104,111	2,529	101,582	72,210	1,760	70,450							
38	W / O Incentive	2015	101,582	2,529	99,053	70,450	1,760	68,690							
39	W Incentive	2015	101,582	2,529	99,053	70,450	1,760	68,690							
40	W / O Incentive	2016	99,053	2,529	96,523	68,690	1,760	66,929							
41	W Incentive	2016	99,053	2,529	96,523	68,690	1,760	66,929							
42	W / O Incentive	2017	96,523	2,719	93,804	66,929	1,892	65,037							
43	W Incentive	2017	96,523	2,719	93,804	66,929	1,892	65,037							
44	W / O Incentive	2018	93,804	2,719	91,085	65,037	1,892	63,144							
45	W Incentive	2018	93,804	2,719	91,085	65,037	1,892	63,144							
46	W / O Incentive	2019	91,085	2,719	88,366	63,144	1,892	61,252							
47	W Incentive	2019	91,085	2,719	88,366	63,144	1,892	61,252							
48	W / O Incentive	2020	88,366	2,719	85,647	61,252	1,892	59,360	8,195						
49	W Incentive	2020	88,366	2,719	85,647	61,252	1,892	59,360	8,195						
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	A Proj Rev Req w/o Incentive PCY*				13,610				9,443					1,816,467	
	B Proj Rev Req w/o Incentive PCY*				13,610				9,443					1,816,467	
	C Actual Rev Req w/o Incentive PCY*				12,494				8,669					1,666,080	
	D Actual Rev Req w/o Incentive PCY*				12,494				8,669					1,666,080	
	E TUA w/o Incentive PCY (B-C)				(1,116)				(773)					(150,388)	
	F TUA w/o Incentive PCY (B-D)				(1,116)				(773)					(150,388)	
	G Future Value Factor (1+)% 24 mo (ATTN)				1.10221				1.10221					1.10221	
	H True-Up Adjustment w/o Incentive (E*G)				(1,230)				(852)					(165,759)	
	I True-Up Adjustment w/o Incentive (F*G)				(1,230)				(852)					(165,759)	
	TUA = True-Up Adjustment														
	PCY = Previous Calendar Year														
	W / O Incentive				10,582				7,343					1,411,055	
	W Incentive				10,582				7,343					1,411,055	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Description	Project AP-1				Project AP-2				Project AG			
		Yes	B1508.3	Yes	B1508.3	Yes	B1647	Yes	B1647	Yes	B1647	Yes	B1647
10	11 Schedule 12 (Yes or No)	40	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	40	Upgrade a 115 kV shunt capacitor banks at Merck and Edinburg	40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1 T57' with 600A breaker	40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1 T57' with 600A breaker	40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1 T57' with 600A breaker	40	Upgrade the name plate rating at Morrisville 500 kV breaker 'H1 T57' with 600A breaker
11	12 Life	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
12	13 PCW W/O Incentive Line 3	0		0		0		0		0		0	
13	14 Incentive Factor (Base Point/100)	511.009		511.009		511.009		511.009		511.009		511.009	
14	15 PCW W Incentive L13-VL-14(L, S)	12.775		12.775		12.775		12.775		12.775		12.775	
15	16 Investment	734,802		734,802		734,802		734,802		734,802		734,802	
16	17 Annual Depreciation Exp	18,370		18,370		18,370		18,370		18,370		18,370	
17	18 In Service Month (1-12)	7		7		7		7		7		7	
18	19	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	20 W / O Incentive	2006											
20	21 W Incentive	2006											
21	22 W / O Incentive	2007											
22	23 W Incentive	2007											
23	24 W / O Incentive	2008											
24	25 W Incentive	2008											
25	26 W / O Incentive	2009											
26	27 W Incentive	2009											
27	28 W / O Incentive	2010											
28	29 W Incentive	2010											
29	30 W / O Incentive	2011											
30	31 W Incentive	2011											
31	32 W / O Incentive	2012	511,009	4,592	506,417	734,802	12,607	722,195					
32	33 W Incentive	2012	511,009	4,592	506,417	734,802	12,607	722,195					
33	34 W / O Incentive	2013	506,417	11,418	494,999	722,195	16,418	705,777	16,278	350	15,928		
34	35 W Incentive	2013	506,417	11,418	494,999	722,195	16,418	705,777	16,278	350	15,928		
35	36 W / O Incentive	2014	494,999	11,884	483,115	705,777	17,088	688,688	15,928	379	15,549		
36	37 W Incentive	2014	494,999	11,884	483,115	705,777	17,088	688,688	15,928	379	15,549		
37	38 W / O Incentive	2015	483,115	11,884	471,231	688,688	17,088	671,600	15,549	379	15,170		
38	39 W Incentive	2015	483,115	11,884	471,231	688,688	17,088	671,600	15,549	379	15,170		
39	40 W / O Incentive	2016	471,231	11,884	459,347	671,600	17,088	654,512	15,170	379	14,792		
40	41 W Incentive	2016	471,231	11,884	459,347	671,600	17,088	654,512	15,170	379	14,792		
41	42 W / O Incentive	2017	459,347	12,775	446,572	654,512	18,370	636,142	14,792	407	14,385		
42	43 W Incentive	2017	459,347	12,775	446,572	654,512	18,370	636,142	14,792	407	14,385		
43	44 W / O Incentive	2018	446,572	12,775	433,796	636,142	18,370	617,771	14,385	407	13,978		
44	45 W Incentive	2018	446,572	12,775	433,796	636,142	18,370	617,771	14,385	407	13,978		
45	46 W / O Incentive	2019	433,796	12,775	421,021	617,771	18,370	599,401	13,978	407	13,571		
46	47 W Incentive	2019	433,796	12,775	421,021	617,771	18,370	599,401	13,978	407	13,571		
47	48 W / O Incentive	2020	421,021	12,775	408,246	599,401	18,370	581,031	13,571	407	13,164	1,804	
48	49 W Incentive	2020	421,021	12,775	408,246	599,401	18,370	581,031	13,571	407	13,164	1,804	
49	50												
50	51												
51	52												
52	53												
53	54												
54	55												
55	56												
56	57												
57	58												
58	59												
59	60												
60	61												
61													
	A Proj Rev Req w/o Incentive PCY*				64,643				94,776				2,078
	B Proj Rev Req w/o Incentive PCY*				64,643				94,776				2,078
	C Actual Rev Req w/o Incentive PCY*				59,321				84,665				1,907
	D Actual Rev Req w/o Incentive PCY*				59,321				84,665				1,907
	E TUA w/o Incentive PCY (C-A)				(5,322)				(10,111)				(172)
	F TUA w/o Incentive PCY (B-D)				(5,322)				(10,111)				(172)
	G Future Value Factor (1+)*24 mo (ATTB)				1.0221				1.0221				1.0221
	H True-Up Adjustment w/o Incentive (E*G)				(5,867)				(11,145)				(189)
	I True-Up Adjustment w/o Incentive (F*G)				(5,867)				(11,145)				(189)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				50,242				68,909				1,615
	W Incentive				50,242				68,909				1,615

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																		
10	11 Schedule 12 (Yes or No)	Project AR				Project AS				Project AT								
		Yes	B1648	Yes	B1648	Yes	B1650	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
11	40	10.4511%	Upgrade the name plate rating at Morrisville 500 kV	40	10.4511%	Replace Morrisville 500 kV breaker 1117657 with 50kA breaker	40	10.4511%	Replace Morrisville 500 kV breaker 1127669 with 50kA breaker	19.974	820,414	19,974	820,414	19.974	820,414	19,974	820,414	
12	0	16.278	Investment	0	16.278	Investment	0	16.278	Investment	15,549	15,170	14,792	14,385	14,385	13,978	13,571	13,164	
13	10.4511%	407	Annual Depreciation Exp	10.4511%	407	Annual Depreciation Exp	10.4511%	407	Annual Depreciation Exp	15,170	14,792	14,385	13,978	13,571	13,164	12,757	12,350	
14	1	1	16 1/2 Service Month (1-12)	1	1	16 1/2 Service Month (1-12)	1	1	16 1/2 Service Month (1-12)	1	1	1	1	1	1	1	1	
19	W / O incentive	2006	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006																
21	W / O incentive	2007																
22	W / O incentive	2007																
23	W / O incentive	2008																
24	W / O incentive	2008																
25	W / O incentive	2009																
26	W / O incentive	2009																
27	W / O incentive	2010																
28	W / O incentive	2010																
29	W / O incentive	2011																
30	W / O incentive	2011																
31	W / O incentive	2012																
32	W / O incentive	2012																
33	W / O incentive	2013	16,278	350	15,928	858,877	18,489	840,388	858,877	18,489	840,388	858,877	18,489	840,388	858,877	18,489	840,388	858,877
34	W / O incentive	2013	16,278	350	15,928	858,877	18,489	840,388	858,877	18,489	840,388	858,877	18,489	840,388	858,877	18,489	840,388	858,877
35	W / O incentive	2014	15,528	378	15,150	840,388	19,974	820,414	840,388	19,974	820,414	840,388	19,974	820,414	840,388	19,974	820,414	840,388
36	W / O incentive	2014	15,528	378	15,150	840,388	19,974	820,414	840,388	19,974	820,414	840,388	19,974	820,414	840,388	19,974	820,414	840,388
37	W / O incentive	2015	15,549	378	15,170	820,414	19,974	800,440	820,414	19,974	800,440	820,414	19,974	800,440	820,414	19,974	800,440	820,414
38	W / O incentive	2015	15,549	378	15,170	820,414	19,974	800,440	820,414	19,974	800,440	820,414	19,974	800,440	820,414	19,974	800,440	820,414
39	W / O incentive	2016	15,170	378	14,792	800,440	19,974	780,466	800,440	19,974	780,466	800,440	19,974	780,466	800,440	19,974	780,466	800,440
40	W / O incentive	2016	15,170	378	14,792	800,440	19,974	780,466	800,440	19,974	780,466	800,440	19,974	780,466	800,440	19,974	780,466	800,440
41	W / O incentive	2017	14,792	407	14,385	780,466	21,472	758,995	780,466	21,472	758,995	780,466	21,472	758,995	780,466	21,472	758,995	780,466
42	W / O incentive	2017	14,792	407	14,385	780,466	21,472	758,995	780,466	21,472	758,995	780,466	21,472	758,995	780,466	21,472	758,995	780,466
43	W / O incentive	2018	14,385	407	13,978	758,995	21,472	737,523	758,995	21,472	737,523	758,995	21,472	737,523	758,995	21,472	737,523	758,995
44	W / O incentive	2018	14,385	407	13,978	758,995	21,472	737,523	758,995	21,472	737,523	758,995	21,472	737,523	758,995	21,472	737,523	758,995
45	W / O incentive	2019	13,978	407	13,571	737,523	21,472	716,051	737,523	21,472	716,051	737,523	21,472	716,051	737,523	21,472	716,051	737,523
46	W / O incentive	2019	13,978	407	13,571	737,523	21,472	716,051	737,523	21,472	716,051	737,523	21,472	716,051	737,523	21,472	716,051	737,523
47	W / O incentive	2020	13,571	407	13,164	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051
48	W / O incentive	2020	13,571	407	13,164	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051
49	W / O incentive	2020	13,571	407	13,164	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051	21,472	694,579	716,051
50																		
51																		
52																		
53																		
54																		
55																		
56																		
57																		
58																		
59																		
60																		
61																		
A	Proj Rev Req w/ Incentive PCY*				2,078			109,656			109,656			109,656			109,656	
B	Proj Rev Req w/ Incentive PCY*				2,078			109,656			109,656			109,656			109,656	
C	Actual Rev Req w/ Incentive PCY*				1,907			100,594			100,594			100,594			100,594	
D	Actual Rev Req w/ Incentive PCY*				1,907			100,594			100,594			100,594			100,594	
E	TUA w/ Int w/ Incentive PCY (C-A)				(172)			(9,062)			(9,062)			(9,062)			(9,062)	
F	TUA w/ Int w/ Incentive PCY (B-D)				(172)			(9,062)			(9,062)			(9,062)			(9,062)	
G	Future Value Factor (1+)^24 mo (ATT6)				1.0221			1.0221			1.0221			1.0221			1.0221	
H	True-Up Adjustment w/ Incentive (E*G)				(189)			(9,988)			(9,988)			(9,988)			(9,988)	
I	True-Up Adjustment w/ Incentive (F*G)				(189)			(9,988)			(9,988)			(9,988)			(9,988)	
	TUA = True-Up Adjustment																	
	PCY = Previous Calendar Year																	
	W / O incentive				1,615			85,197			85,197			85,197			85,197	
	W / O incentive				1,615			85,197			85,197			85,197			85,197	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages												
Line Number	Project AU-1				Project AU-2				Project AV-1			
	Yes	B1188.6	40	10.4511%	Yes	B1188.6	40	10.4511%	Yes	B1188.6	40	10.4511%
10	Schedule 12	(Yes or No)										
11	Line	40	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton		40	Install one 500/230 kV transformer and two 230 kV breakers at Brambleton		40	Build new Brambleton 500 kV three ring bus connected to the Loudoun to Pleasant View 500 kV line			
12	PCFR W/O Incentive	Line 3										
13	Incentive Factor (Basis Points /100)	0			0			0				
14	PCFR W/O Incentive L13-vL14-L15	10.4511%			10.4511%			10.4511%				
15	Investment	238,892			16,717,801			-				
16	Annual Depreciation Exp	5,897			417,945			-				
17	16 1/2 Service Month (1-12)	6			12			-				
18	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
19	W / O Incentive											
20	W / O Incentive											
21	W / O Incentive											
22	W / O Incentive											
23	W / O Incentive											
24	W / O Incentive											
25	W / O Incentive											
26	W / O Incentive											
27	W / O Incentive											
28	W / O Incentive											
29	W / O Incentive											
30	W / O Incentive											
31	W / O Incentive											
32	W / O Incentive											
33	W / O Incentive											
34	W / O Incentive											
35	W / O Incentive											
36	W / O Incentive											
37	W / O Incentive											
38	W / O Incentive											
39	W / O Incentive											
40	W / O Incentive											
41	W / O Incentive											
42	W / O Incentive											
43	W / O Incentive											
44	W / O Incentive											
45	W / O Incentive											
46	W / O Incentive											
47	W / O Incentive											
48	W / O Incentive											
49	W / O Incentive											
50												
51												
52												
53												
54												
55												
56												
57												
58												
59												
60												
61												
A	Proj Rev Req w/o Incentive PCY*			29,795				2,175,482				-
B	Proj Rev Req w/o Incentive PCY*			29,795				2,175,482				-
C	Actual Rev Req w/o Incentive PCY*			27,343				1,994,370				-
D	Actual Rev Req w/o Incentive PCY*			27,343				1,994,370				-
E	TUA w/o Incentive PCY (C-A)			(2,452)				(181,112)				-
F	TUA w/o Incentive PCY (B-D)			(2,452)				(181,112)				-
G	Future Value Factor (1+)*24 mo (ATT6)			1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)			(2,702)				(199,823)				-
I	True-Up Adjustment w/o Incentive (F*G)			(2,702)				(199,823)				-
	TUA = True-Up Adjustment											
	PCY = Previous Calendar Year											
	W / O Incentive			23,158				1,689,041				-
	W / O Incentive			23,158				1,689,041				-

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages															
10	11 Schedule 12 (Yes or No)	Project AV-2				Project AW				Project AX-1					
		Yes	B1188	Yes	B1698.1	Yes	B1321	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
12	Line	40	Build new Brambleton 500 kV three ring bus connected to Int Loudoun to Pleasant View	10.4511%	40	Install a 500 kV breaker at Brambleton	10.4511%	40	Build a new 230 kV line North Area - Oak Green and install a 225 MVA 230/115 kV transformer at Oak Green	10.4511%	Beginning	Depreciation	Ending	Rev Req	
13	PCR W/O Incentive Line 3	0	500 kV line	0	0	0	0	0	0	0	0	0	0	0	0
14	Incentive Factor (Basis Points /100)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%					
15	PCR W Incentive L13-VL-14(L, S)	1,595,794		-		31,931,622		798,291		3					
16	Investment	39,895		-		798,291		3							
17	Annual Depreciation Exp	1		-		3									
18	In Service Month (1-12)														
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req		
20	W / O Incentive	2006													
21	W Incentive	2006													
22	W / O Incentive	2007													
23	W Incentive	2007													
24	W / O Incentive	2008													
25	W Incentive	2008													
26	W / O Incentive	2009													
27	W Incentive	2009													
28	W / O Incentive	2010													
29	W Incentive	2010													
30	W / O Incentive	2011													
31	W Incentive	2011													
32	W / O Incentive	2012													
33	W Incentive	2012													
34	W / O Incentive	2013													
35	W Incentive	2013													
36	W / O Incentive	2014	1,595,794	35,565	1,560,229										
37	W Incentive	2014	1,595,794	35,565	1,560,229					31,931,622	587,888	31,343,734			
38	W / O Incentive	2015	1,560,229	37,111	1,523,117					31,931,622	587,888	31,343,734			
39	W Incentive	2015	1,560,229	37,111	1,523,117					31,343,734	742,596	30,601,138			
40	W / O Incentive	2016	1,523,117	37,111	1,486,006					31,343,734	742,596	30,601,138			
41	W Incentive	2016	1,523,117	37,111	1,486,006					30,601,138	798,291	29,802,847			
42	W / O Incentive	2017	1,486,006	39,895	1,446,111					29,802,847	798,291	29,004,557			
43	W Incentive	2017	1,486,006	39,895	1,446,111					29,004,557	798,291	28,206,266			
44	W / O Incentive	2018	1,446,111	39,895	1,406,216					28,206,266	798,291	27,407,976			
45	W Incentive	2018	1,446,111	39,895	1,406,216					27,407,976	798,291	26,609,685			
46	W / O Incentive	2019	1,406,216	39,895	1,366,321					26,609,685	798,291	25,811,394			
47	W Incentive	2019	1,406,216	39,895	1,366,321					25,811,394	798,291	25,013,103			
48	W / O Incentive	2020	1,366,321	39,895	1,326,426	180,605	-	-	-	25,013,103	798,291	24,214,812			
49	W Incentive	2020	1,366,321	39,895	1,326,426	180,605	-	-	-	24,214,812	798,291	23,416,521			
50															
51															
52															
53															
54															
55															
56															
57															
58															
59															
60															
61															
A	Proj Rev Req w/o Incentive PCY*				209,159									4,140,193	
B	Proj Rev Req w/ Incentive PCY*				209,159									4,140,193	
C	Actual Rev Req w/o Incentive PCY*				190,699									3,907,475	
D	Actual Rev Req w/ Incentive PCY*				190,699									3,907,475	
E	TUA w/o Int w/ Incentive PCY (C-A)				(18,459)									(232,717)	
F	TUA w/ Int w/ Incentive PCY (B-D)				(18,459)									(232,717)	
G	Future Value Factor (1+)%24 mo (ATT6)				1.10221					1.10221				1.10221	
H	True-Up Adjustment w/o Incentive (E*G)				(20,346)									(256,503)	
I	True-Up Adjustment w/ Incentive (F*G)				(20,346)									(256,503)	
	TUA = True-Up Adjustment														
	PCY = Previous Calendar Year														
	W / O Incentive				160,259									3,447,928	
	W Incentive				160,259									3,447,928	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project AX-2				Project AT-1				Project AT-2			
		Yes	B132.1	40	10.4511%	Yes	B0756.1	40	10.4511%	Yes	B0756.1	40	10.4511%
12	Line	40	Build a new 230 kV line North Anna - Oak Green and install a 224 MVA, 230/115 kV transformer at Oak Green	40	10.4511%	40	Install two 500 kV breakers at Chancelor 500 kV	40	10.4511%	40	Install two 500 kV breakers at Chancelor 500 kV	40	10.4511%
13	PCFR W/O Incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Base Point/100)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
15	PCFR W Incentive L13-VL-14(L, S)	6,368,620		4,076,165		4,076,165		116,523		116,523		2,913	
16	Investment	159,216		101,904		101,904		6		6		12	
17	Annual Depreciation Exp												
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
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27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013				4,076,165	59,247	4,016,918					
35	W Incentive	2013				4,076,165	59,247	4,016,918					
36	W / O Incentive	2014				4,016,918	94,795	3,922,124		116,523	113	116,410	
37	W Incentive	2014				4,016,918	94,795	3,922,124		116,523	113	116,410	
38	W / O Incentive	2015	6,368,620	80,225	6,288,395	3,922,124	94,795	3,827,329		116,410	2,710	113,700	
39	W Incentive	2015	6,368,620	80,225	6,288,395	3,922,124	94,795	3,827,329		116,410	2,710	113,700	
40	W / O Incentive	2016	6,288,395	148,107	6,140,288	3,827,329	94,795	3,732,535		113,700	2,710	110,990	
41	W Incentive	2016	6,288,395	148,107	6,140,288	3,827,329	94,795	3,732,535		113,700	2,710	110,990	
42	W / O Incentive	2017	6,140,288	159,216	5,981,072	3,732,535	101,904	3,630,631		110,990	2,913	108,077	
43	W Incentive	2017	6,140,288	159,216	5,981,072	3,732,535	101,904	3,630,631		110,990	2,913	108,077	
44	W / O Incentive	2018	5,981,072	159,216	5,821,857	3,630,631	101,904	3,528,727		108,077	2,913	105,164	
45	W Incentive	2018	5,981,072	159,216	5,821,857	3,630,631	101,904	3,528,727		108,077	2,913	105,164	
46	W / O Incentive	2019	5,821,857	159,216	5,662,641	3,528,727	101,904	3,426,822		105,164	2,913	102,251	
47	W Incentive	2019	5,821,857	159,216	5,662,641	3,528,727	101,904	3,426,822		105,164	2,913	102,251	
48	W / O Incentive	2020	5,662,641	159,216	5,503,425	3,426,822	101,904	3,324,918	454,719	102,251	2,913	99,338	13,447
49	W Incentive	2020	5,662,641	159,216	5,503,425	3,426,822	101,904	3,324,918	454,719	102,251	2,913	99,338	13,447
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A	Proj Rev Req w/o Incentive PCY*				855,511				523,822				15,487
B	Proj Rev Req w Incentive PCY*				855,511				523,822				15,487
C	Actual Rev Req w/o Incentive PCY*				783,244				480,424				14,187
D	Actual Rev Req w Incentive PCY*				783,244				480,424				14,187
E	TUA w/o Incentive PCY (C-A)				(72,267)				(43,398)				(1,300)
F	TUA w/o Incentive PCY (B-D)				(72,267)				(43,398)				(1,300)
G	Future Value Factor (1+)*24 mo (AT16)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(79,653)				(47,834)				(1,432)
I	True-Up Adjustment w Incentive (F*G)				(79,653)				(47,834)				(1,432)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				663,049				406,884				12,015
	W Incentive				663,049				406,884				12,015

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project AZ				Project BA				Project BB-1			
		Yes	B1797	Yes	B1799	Yes	B1798						
12	Line	40	Wreck and rebuild 7 miles of the Dominion owned section of Chocomaile - Lexington 500 kv	40	Build 150 MW/AR Switched Shunt at Pleasant View 500 kv	40	Build a 450 MW/AR SVC and 300 MW/AR switched shunt at Loudoun 500 kv	10.4511%	0	10.4511%	0	0	
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%							
14	Incentive Factor (Base Point) /100	0		0		0							
15	PCFR W Incentive L13-VL-14(L, S)	18,459,911		26,070,960		3,131,641							
16	Investment	461,498		651,774		79,291							
17	Annual Depreciation Exp	10		11		12							
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013	18,459,911	89,438	18,370,473					3,131,641	3,035	3,128,606	
35	W Incentive	2013	18,459,911	89,438	18,370,473					3,131,641	3,035	3,128,606	
36	W / O Incentive	2014	18,370,473	429,300	17,941,173	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778	
37	W Incentive	2014	18,370,473	429,300	17,941,173	26,070,960	75,788	25,995,172		3,128,606	72,829	3,055,778	
38	W / O Incentive	2015	17,941,173	429,300	17,511,873	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949	
39	W Incentive	2015	17,941,173	429,300	17,511,873	25,995,172	606,301	25,388,871		3,055,778	72,829	2,982,949	
40	W / O Incentive	2016	17,511,873	429,300	17,082,573	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120	
41	W Incentive	2016	17,511,873	429,300	17,082,573	25,388,871	606,301	24,782,570		2,982,949	72,829	2,910,120	
42	W / O Incentive	2017	17,082,573	461,498	16,621,075	24,782,570	651,774	24,130,796		2,910,120	79,291	2,831,829	
43	W Incentive	2017	17,082,573	461,498	16,621,075	24,782,570	651,774	24,130,796		2,910,120	79,291	2,831,829	
44	W / O Incentive	2018	16,621,075	461,498	16,159,577	24,130,796	651,774	23,479,022		2,831,829	79,291	2,753,538	
45	W Incentive	2018	16,621,075	461,498	16,159,577	24,130,796	651,774	23,479,022		2,831,829	79,291	2,753,538	
46	W / O Incentive	2019	16,159,577	461,498	15,698,079	23,479,022	651,774	22,827,248		2,753,538	79,291	2,676,247	
47	W Incentive	2019	16,159,577	461,498	15,698,079	23,479,022	651,774	22,827,248		2,753,538	79,291	2,676,247	
48	W / O Incentive	2020	15,698,079	461,498	15,236,582	22,827,248	651,774	22,175,474	3,003,406	2,676,247	79,291	2,598,956	353,792
49	W Incentive	2020	15,698,079	461,498	15,236,582	22,827,248	651,774	22,175,474	3,003,406	2,676,247	79,291	2,598,956	353,792
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A	Proj Rev Req w/o Incentive PCY*				3,393,632				3,456,017				407,519
B	Proj Rev Req w/ Incentive PCY*				2,933,632				3,456,017				407,519
C	Actual Rev Req w/o Incentive PCY*				2,194,632				3,168,935				373,303
D	Actual Rev Req w/ Incentive PCY*				2,194,632				3,168,935				373,303
E	TUA w/o Incentive PCY (C-A)				(199,001)				(287,082)				(33,927)
F	TUA w/ Incentive PCY (D-A)				(199,001)				(287,082)				(33,927)
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(219,341)				(316,425)				(37,394)
I	True-Up Adjustment w/ Incentive (F*G)				(219,341)				(316,425)				(37,394)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				1,858,658				2,686,981				316,398
	W Incentive				1,858,658				2,686,981				316,398

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BB-2				Project BB-3				Project BB-4			
		Yes	B1798	40	Built a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	Yes	B1798	40	Built a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	Yes	B1798	40	Built a 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV
12	Line	10.4511%	0	0	10.4511%	0	0	10.4511%	0	0	10.4511%	0	0
13	PCW W/O Incentive Line 3	35,293,503	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576
14	Incentive Factor (Base Point / 100)	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2
15	PCW W Incentive L13-VL-14(L, S)	5	5	5	5	5	5	5	5	5	5	5	5
16	Investment	35,293,503	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576	450,589	18,023,576
17	Annual Depreciation Exp	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2	62.2
18	In Service Month (1-12)	5	5	5	5	5	5	5	5	5	5	5	5
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
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27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014	35,293,503	512,987	34,780,516	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919	
37	W Incentive	2014	35,293,503	512,987	34,780,516	18,023,576	227,041	17,796,535		38,035,625	331,706	37,703,919	
38	W / O Incentive	2015	34,780,516	820,779	33,959,737	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370	
39	W Incentive	2015	34,780,516	820,779	33,959,737	17,796,535	419,153	17,377,382		37,703,919	884,549	36,819,370	
40	W / O Incentive	2016	33,959,737	820,779	33,138,958	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820	
41	W Incentive	2016	33,959,737	820,779	33,138,958	17,377,382	419,153	16,958,229		36,819,370	884,549	35,934,820	
42	W / O Incentive	2017	33,138,958	882,338	32,256,620	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,929	
43	W Incentive	2017	33,138,958	882,338	32,256,620	16,958,229	450,589	16,507,640		35,934,820	950,891	34,983,929	
44	W / O Incentive	2018	32,256,620	882,338	31,374,283	16,507,640	450,589	16,057,050		34,983,929	950,891	34,033,039	
45	W Incentive	2018	32,256,620	882,338	31,374,283	16,507,640	450,589	16,057,050		34,983,929	950,891	34,033,039	
46	W / O Incentive	2019	31,374,283	882,338	30,491,945	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148	
47	W Incentive	2019	31,374,283	882,338	30,491,945	16,057,050	450,589	15,606,461		34,033,039	950,891	33,082,148	
48	W / O Incentive	2020	30,491,945	882,338	29,609,607	15,606,461	450,589	15,155,871	2,058,085	33,082,148	950,891	32,131,258	4,358,639
49	W Incentive	2020	30,491,945	882,338	29,609,607	15,606,461	450,589	15,155,871	2,058,085	33,082,148	950,891	32,131,258	4,358,639
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A	Proj Rev Req w/ Incentive PCY*				4,623,130				2,362,205				5,018,859
B	Proj Rev Req w/ Incentive PCY*				4,623,130				2,362,205				5,018,859
C	Actual Rev Req w/ Incentive PCY*				4,246,544				2,172,305				4,599,862
D	Actual Rev Req w/ Incentive PCY*				4,246,544				2,172,305				4,599,862
E	TUA w/ Incentive PCY (C-A)				(376,586)				(189,900)				(418,997)
F	TUA w/ Incentive PCY (B-D)				(376,586)				(189,900)				(418,997)
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(415,077)				(209,310)				(461,823)
I	True-Up Adjustment w/ Incentive (F*G)				(415,077)				(209,310)				(461,823)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O Incentive													
W Incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	11 Schedule 12 (Yes or No)	Project BB-3				Project BB-4				Project BB-5				
		Yes	B1798	Yes	B1798	Yes	B1805	Beginning	Depreciation	Ending	Rev Req			
12	Line 40	Build 450 MVAR SVC and 300 MVAR	40	Build 450 MVAR SVC and 300 MVAR	40	Build 250 MVAR SVC at the existing Mt. Storm 500 kV substation	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
13	PCW W/O Incentive Line 3	10,451.1%	switched shut at Loudoun 500 kV	10,451.1%	switches shut at Loudoun 500 kV	10,451.1%								
14	Incentive Factor (Base Point) F(00)	0		0		0								
15	PCW W Incentive L(13)-(L, 14)-(L, 5)	10,451.1%		10,451.1%		10,451.1%								
16	Investment	12,313,490		4,574,038		37,153,276								
17	Annual Depreciation Exp	307,837		114,351		928,832								
18	In Service Month (1-12)	12		1		6								
19	20 W / O Incentive	2006												
21	W / O Incentive	2006												
22	W / O Incentive	2007												
23	W / O Incentive	2007												
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26	W / O Incentive	2009												
27	W / O Incentive	2009												
28	W / O Incentive	2010												
29	W / O Incentive	2010												
30	W / O Incentive	2011												
31	W / O Incentive	2011												
32	W / O Incentive	2012												
33	W / O Incentive	2012												
34	W / O Incentive	2013												
35	W / O Incentive	2013												
36	W / O Incentive	2014	12,313,490	11,932	12,301,558					37,153,276	488,016	36,665,260		
37	W / O Incentive	2014	12,313,490	11,932	12,301,558					37,153,276	488,016	36,665,260		
38	W / O Incentive	2015	12,301,558	286,360	12,015,198	4,574,038	101,941	4,472,097		36,665,260	864,030	35,821,230		
39	W / O Incentive	2015	12,301,558	286,360	12,015,198	4,574,038	101,941	4,472,097		36,665,260	864,030	35,821,230		
40	W / O Incentive	2016	12,015,198	286,360	11,728,838	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		
41	W / O Incentive	2016	12,015,198	286,360	11,728,838	4,472,097	106,373	4,365,724		35,821,230	864,030	34,957,201		
42	W / O Incentive	2017	11,728,838	307,837	11,421,001	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		
43	W / O Incentive	2017	11,728,838	307,837	11,421,001	4,365,724	114,351	4,251,373		34,957,201	928,832	34,028,369		
44	W / O Incentive	2018	11,421,001	307,837	11,113,163	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		
45	W / O Incentive	2018	11,421,001	307,837	11,113,163	4,251,373	114,351	4,137,022		34,028,369	928,832	33,099,537		
46	W / O Incentive	2019	11,113,163	307,837	10,805,326	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		
47	W / O Incentive	2019	11,113,163	307,837	10,805,326	4,137,022	114,351	4,022,671		33,099,537	928,832	32,170,705		
48	W / O Incentive	2020	10,805,326	307,837	10,497,489	4,022,671	114,351	3,908,320	528,788	32,170,705	928,832	31,241,873	4,242,477	
49	W / O Incentive	2020	10,805,326	307,837	10,497,489	4,022,671	114,351	3,908,320	528,788	32,170,705	928,832	31,241,873	4,242,477	
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	A Proj Rev Req w/o Incentive PCY*			1,631,126		608,988				4,886,367				
	B Proj Rev Req w/o Incentive PCY*			1,631,126		608,988				4,886,367				
	C Actual Rev Req w/o Incentive PCY*			1,499,233		557,851				4,477,527				
	D Actual Rev Req w/o Incentive PCY*			1,499,233		557,851				4,477,527				
	E TUA w/o Incentive PCY (C-A)			(131,893)		(51,136)				(608,840)				
	F TUA w/o Incentive PCY (B-D)			(131,893)		(51,136)				(608,840)				
	G Future Value Factor (1+)*24 mo (ATT6)			1,10221		1,10221				1,10221				
	H True-Up Adjustment w/o Incentive (E*G)			(145,374)		(56,364)				(650,187)				
	I True-Up Adjustment w/o Incentive (F*G)			(145,374)		(56,364)				(650,187)				
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive			1,275,649		472,423				3,792,290				
	W Incentive			1,275,649		472,423				3,792,290				

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BD-1				Project BD-2				Project BD-3			
		Yes	B1508.1	40	B1508.1	Yes	B1508.1	40	B1508.1	Yes	B1508.1	40	B1508.1
12	Line	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns	10.4511%	Build a 2nd 230kV line Harrisonburg to Endless Caverns
13	PCFR W/O Incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Base Point/100)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
15	PCFR W Incentive L13-VL-14(L, S)	0		0		0		0		0		0	
16	Investment	4,808,713		51,208,945		2,000,000		2,000,000		2,000,000		2,000,000	
17	Annual Depreciation Exp	120,218		1,280,224		90,000		90,000		90,000		90,000	
18	In Service Month (1-12)	10		9		12		12		12		12	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013	4,808,713	23,298	4,785,415								
35	W Incentive	2013	4,808,713	23,298	4,785,415								
36	W / O Incentive	2014	4,785,415	111,831	4,673,584	51,208,945	347,347	50,861,598	2,000,000	1,938	1,998,062		
37	W Incentive	2014	4,785,415	111,831	4,673,584	51,208,945	347,347	50,861,598	2,000,000	1,938	1,998,062		
38	W / O Incentive	2015	4,673,584	111,831	4,561,754	50,861,598	1,190,906	49,670,692	1,998,062	46,512	1,951,550		
39	W Incentive	2015	4,673,584	111,831	4,561,754	50,861,598	1,190,906	49,670,692	1,998,062	46,512	1,951,550		
40	W / O Incentive	2016	4,561,754	111,831	4,449,923	49,670,692	1,190,906	48,479,786	1,951,550	46,512	1,905,039		
41	W Incentive	2016	4,561,754	111,831	4,449,923	49,670,692	1,190,906	48,479,786	1,951,550	46,512	1,905,039		
42	W / O Incentive	2017	4,449,923	120,218	4,329,705	48,479,786	1,280,224	47,199,562	1,905,039	50,000	1,855,039		
43	W Incentive	2017	4,449,923	120,218	4,329,705	48,479,786	1,280,224	47,199,562	1,905,039	50,000	1,855,039		
44	W / O Incentive	2018	4,329,705	120,218	4,209,488	47,199,562	1,280,224	45,919,339	1,855,039	50,000	1,805,039		
45	W Incentive	2018	4,329,705	120,218	4,209,488	47,199,562	1,280,224	45,919,339	1,855,039	50,000	1,805,039		
46	W / O Incentive	2019	4,209,488	120,218	4,089,270	45,919,339	1,280,224	44,639,115	1,805,039	50,000	1,755,039		
47	W Incentive	2019	4,209,488	120,218	4,089,270	45,919,339	1,280,224	44,639,115	1,805,039	50,000	1,755,039		
48	W / O Incentive	2020	4,089,270	120,218	3,969,052	44,639,115	1,280,224	43,358,892	1,755,039	50,000	1,705,039	230,607	
49	W Incentive	2020	4,089,270	120,218	3,969,052	44,639,115	1,280,224	43,358,892	1,755,039	50,000	1,705,039	230,607	
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A	Proj Rev Req w/o Incentive PCY*				626,288				6,770,534				265,817
B	Proj Rev Req w/ Incentive PCY*				626,288				6,770,534				265,817
C	Actual Rev Req w/o Incentive PCY*				571,690				6,203,479				243,511
D	Actual Rev Req w/ Incentive PCY*				571,690				6,203,479				243,511
E	TUA w/o Incentive PCY (C-A)				(54,597)				(567,055)				(22,307)
F	TUA w/o Incentive PCY (B-D)				(54,597)				(567,055)				(22,307)
G	Future Value Factor (1+)*24 mo (AT16)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(60,178)				(625,014)				(24,887)
I	True-Up Adjustment w/ Incentive (F*G)				(60,178)				(625,014)				(24,887)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				481,130				5,253,575				206,221
	W Incentive				481,130				5,253,575				206,221

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages																
References on All Pages																
Project BD-4																
Project BD-5																
Project BE																
10	Yes	Project BD-4				Yes	Project BD-5				Yes	Project BE				
11	Schedule 12 (Yes or No)	B1508.1	Build a 2nd 230kV line Harrisonburg to Endless Caverns				B1508.1	Build a 2nd 230kV line Harrisonburg to Endless Caverns				B1508.2	Install a 3rd 230 - 115 kV Tr at Endless Caverns			
12	Line	40					40					40				
13	PCFR W/O Incentive Line 3	10.4511%					10.4511%					10.4511%				
14	Incentive Factor (Base Point) /100	0					0					0				
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%					10.4511%					10.4511%				
16	Investment	6,221,144					1,165,302					11,994,009				
17	Annual Depreciation Exp	155,529					29,133					299,850				
18	In Service Month (1-12)	6					7					9				
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req			
20	W / O Incentive	2006														
21	W Incentive	2006														
22	W / O Incentive	2007														
23	W Incentive	2007														
24	W / O Incentive	2008														
25	W Incentive	2008														
26	W / O Incentive	2009														
27	W Incentive	2009														
28	W / O Incentive	2010														
29	W Incentive	2010														
30	W / O Incentive	2011														
31	W Incentive	2011														
32	W / O Incentive	2012														
33	W Incentive	2012														
34	W / O Incentive	2013														
35	W Incentive	2013														
36	W / O Incentive	2014														
37	W Incentive	2014														
38	W / O Incentive	2015	6,221,144	78,367	6,142,777					11,994,009	81,355	11,912,654				
39	W Incentive	2015	6,221,144	78,367	6,142,777					11,994,009	81,355	11,912,654				
40	W / O Incentive	2016	6,142,777	144,678	5,998,099	1,165,302	12,421	1,152,881		11,912,654	278,930	11,633,724				
41	W Incentive	2016	6,142,777	144,678	5,998,099	1,165,302	12,421	1,152,881		11,633,724	278,930	11,354,793				
42	W / O Incentive	2017	5,998,099	155,529	5,842,571	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943				
43	W Incentive	2017	5,998,099	155,529	5,842,571	1,152,881	29,133	1,123,749		11,354,793	299,850	11,054,943				
44	W / O Incentive	2018	5,842,571	155,529	5,687,042	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093				
45	W Incentive	2018	5,842,571	155,529	5,687,042	1,123,749	29,133	1,094,616		11,054,943	299,850	10,755,093				
46	W / O Incentive	2019	5,687,042	155,529	5,531,513	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243				
47	W Incentive	2019	5,687,042	155,529	5,531,513	1,094,616	29,133	1,065,483		10,755,093	299,850	10,455,243				
48	W / O Incentive	2020	5,531,513	155,529	5,375,985	1,065,483	29,133	1,036,351	138,965	10,455,243	299,850	10,155,393	1,376,889			
49	W Incentive	2020	5,531,513	155,529	5,375,985	1,065,483	29,133	1,036,351	138,965	10,455,243	299,850	10,155,393	1,376,889			
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A	Proj Rev Req w/ Incentive PCY*				831,629				159,857				1,585,775			
B	Proj Rev Req w/ Incentive PCY*				831,629				159,857				1,585,775			
C	Actual Rev Req w/ Incentive PCY*				785,107				148,419				1,452,961			
D	Actual Rev Req w/ Incentive PCY*				785,107				148,419				1,452,961			
E	TUA w/ Incentive PCY (C-A)				(66,522)				(13,438)				(132,814)			
F	TUA w/ Incentive PCY (B-D)				(66,522)				(13,438)				(132,814)			
G	Future Value Factor (1+)%24 mo (ATT6)				1.10221				1.10221				1.10221			
H	True-Up Adjustment w/ Incentive (E*G)				(73,321)				(14,811)				(146,389)			
I	True-Up Adjustment w/ Incentive (F*G)				(73,321)				(14,811)				(146,389)			
TUA = True-Up Adjustment PCY = Previous Calendar Year																
W / O Incentive					652,182				124,153				1,230,477			
W Incentive					652,182				124,153				1,230,477			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Schedule 12 (Yes or No)	Project BF-1				Project BF-2				Project BF-3			
		Yes	B2053	Yes	B2053	Yes	B2053	Yes	B2053	Yes	B2053	Yes	B2053
10		40	Rebuild 28 mile line	40	Rebuild 28 mile line	40	Rebuild 28 mile line	40	Rebuild 28 mile line	40	Rebuild 28 mile line	40	Rebuild 28 mile line
11		10.4511%	(Alavusa - Skimmer, 115kV)	10.4511%	(Alavusa - Skimmer, 115kV)	10.4511%	(Alavusa - Skimmer, 115kV)	10.4511%	(Alavusa - Skimmer, 115kV)	10.4511%	(Alavusa - Skimmer, 115kV)	10.4511%	(Alavusa - Skimmer, 115kV)
12		0		0		0		0		0		0	
13		6,782,738		23,185,930		23,185,930		12,489,226		12,489,226		12,489,226	
14		169,568		579,648		579,648		312,231		312,231		312,231	
15		11		3		3		6		6		6	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W / O incentive	2006											
22	W / O incentive	2007											
23	W / O incentive	2007											
24	W / O incentive	2008											
25	W / O incentive	2008											
26	W / O incentive	2009											
27	W / O incentive	2009											
28	W / O incentive	2010											
29	W / O incentive	2010											
30	W / O incentive	2011											
31	W / O incentive	2011											
32	W / O incentive	2012											
33	W / O incentive	2012											
34	W / O incentive	2013											
35	W / O incentive	2013											
36	W / O incentive	2014	6,782,738	19,717	6,763,021								
37	W / O incentive	2014	6,782,738	19,717	6,763,021								
38	W / O incentive	2015	6,763,021	157,738	6,605,283	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900	
39	W / O incentive	2015	6,763,021	157,738	6,605,283	23,185,930	426,873	22,759,057		12,489,226	157,326	12,331,900	
40	W / O incentive	2016	6,605,283	157,738	6,447,545	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453	
41	W / O incentive	2016	6,605,283	157,738	6,447,545	22,759,057	539,208	22,219,850		12,331,900	290,447	12,041,453	
42	W / O incentive	2017	6,447,545	169,568	6,277,976	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223	
43	W / O incentive	2017	6,447,545	169,568	6,277,976	22,219,850	579,648	21,640,201		12,041,453	312,231	11,729,223	
44	W / O incentive	2018	6,277,976	169,568	6,108,408	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992	
45	W / O incentive	2018	6,277,976	169,568	6,108,408	21,640,201	579,648	21,060,553		11,729,223	312,231	11,416,992	
46	W / O incentive	2019	6,108,408	169,568	5,938,839	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761	
47	W / O incentive	2019	6,108,408	169,568	5,938,839	21,060,553	579,648	20,480,905		11,416,992	312,231	11,104,761	
48	W / O incentive	2020	5,938,839	169,568	5,769,271	20,480,905	579,648	19,901,257	2,689,831	11,104,761	312,231	10,792,531	1,456,481
49	W / O incentive	2020	5,938,839	169,568	5,769,271	20,480,905	579,648	19,901,257	2,689,831	11,104,761	312,231	10,792,531	1,456,481
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A	Proj Rev Req w/ Incentive PCY*				899,914				3,097,711				1,677,422
B	Proj Rev Req w/ Incentive PCY*				899,914				3,097,711				1,677,422
C	Actual Rev Req w/ Incentive PCY*				824,444				2,837,264				1,535,986
D	Actual Rev Req w/ Incentive PCY*				824,444				2,837,264				1,535,986
E	TUA w/ Incentive PCY (C-A)				(75,469)				(260,446)				(141,436)
F	TUA w/ Incentive PCY (B-D)				(75,469)				(260,446)				(141,436)
G	Future Value Factor (1+)^24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(83,183)				(287,267)				(155,893)
I	True-Up Adjustment w/ Incentive (F*G)				(83,183)				(287,267)				(155,893)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				698,197				2,402,764				1,300,588
	W / O incentive				698,197				2,402,764				1,300,588

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project BF-4				Project BG-1				Project BG-2			
		Yes	B2053	Yes	B1906.1	Yes	B1906.1	Yes	B1906.1	Yes	B1906.1	Yes	B1906.1
11	12	40	Rebuild 28 mile line	40	At Yadkin 500 kv, install six 500 kv breakers	40	At Yadkin 500 kv, install six 500 kv breakers	40	At Yadkin 500 kv, install six 500 kv breakers	40	At Yadkin 500 kv, install six 500 kv breakers	40	At Yadkin 500 kv, install six 500 kv breakers
13	PCFR W/O Incentive	10.4511%	(Always - Summer: 115kV)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	0		0		0		0		0		0	
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
16	Investment	1,006,355		4,398,307		5,644,742		141,119		5,644,742		141,119	
17	Annual Depreciation Exp	25,159		109,958		141,119		11		141,119		11	
18	In Service Month (1-12)	12		5		11							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015	1,006,355	975	1,005,380	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
39	W Incentive	2015	1,006,355	975	1,005,380	4,398,307	63,929	4,334,378		5,644,742	16,409	5,628,333	
40	W / O Incentive	2016	1,005,380	23,404	981,976	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060	
41	W Incentive	2016	1,005,380	23,404	981,976	4,334,378	102,286	4,232,092		5,628,333	131,273	5,497,060	
42	W / O Incentive	2017	981,976	25,159	956,817	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941	
43	W Incentive	2017	981,976	25,159	956,817	4,232,092	109,958	4,122,134		5,497,060	141,119	5,355,941	
44	W / O Incentive	2018	956,817	25,159	931,658	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823	
45	W Incentive	2018	956,817	25,159	931,658	4,122,134	109,958	4,012,177		5,355,941	141,119	5,214,823	
46	W / O Incentive	2019	931,658	25,159	906,500	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704	
47	W Incentive	2019	931,658	25,159	906,500	4,012,177	109,958	3,902,219		5,214,823	141,119	5,073,704	
48	W / O Incentive	2020	906,500	25,159	881,341	3,902,219	109,958	3,792,261	512,035	5,073,704	141,119	4,932,586	954,001
49	W Incentive	2020	906,500	25,159	881,341	3,902,219	109,958	3,792,261	512,035	5,073,704	141,119	4,932,586	954,001
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A	Proj Rev Req w/ Incentive PCY*				136,550				589,666				764,614
B	Proj Rev Req w/ Incentive PCY*				136,550				589,666				764,614
C	Actual Rev Req w/ Incentive PCY*				125,004				540,024				700,002
D	Actual Rev Req w/ Incentive PCY*				125,004				540,024				700,002
E	TUA w/ Incentive PCY (C-A)				(11,546)				(49,642)				(64,613)
F	TUA w/ Incentive PCY (B-D)				(11,546)				(49,642)				(64,613)
G	Future Value Factor (1+)*24 mo (AT16)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(12,726)				(54,716)				(71,217)
I	True-Up Adjustment w/ Incentive (F*G)				(12,726)				(54,716)				(71,217)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				105,857				457,319				592,784
	W Incentive				105,857				457,319				592,784

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BH-1				Project BH-2				Project BH-3			
		Yes	B1908	40	10.4511%	Yes	B1908	40	10.4511%	Yes	B1908	40	10.4511%
11	Rebuild Lexington-Dooms 500 KV												
12	Line												
13	PCFR W/O Incentive Line 3												
14	Incentive Factor (Base Point/100)												
15	PCFR W Incentive L13-VL-14(L, S)												
16	Investment	74,619,245				30,169,103				20,788,952			
17	Annual Depreciation Exp	1,865,481				754,228				518,974			
18	In Service Month (1-12)	5				12				12			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015	74,619,245	1,084,582	73,534,663	30,169,103	29,234	30,139,869					
39	W Incentive	2015	74,619,245	1,084,582	73,534,663	30,169,103	29,234	30,139,869					
40	W / O Incentive	2016	73,534,663	1,735,331	71,799,332	30,139,869	701,607	29,438,262		20,788,952	20,115	20,738,837	
41	W Incentive	2016	73,534,663	1,735,331	71,799,332	30,139,869	701,607	29,438,262		20,788,952	20,115	20,738,837	
42	W / O Incentive	2017	71,799,332	1,865,481	69,933,851	29,438,262	754,228	28,684,035		20,738,837	518,974	20,219,863	
43	W Incentive	2017	71,799,332	1,865,481	69,933,851	29,438,262	754,228	28,684,035		20,738,837	518,974	20,219,863	
44	W / O Incentive	2018	69,933,851	1,865,481	68,068,369	28,684,035	754,228	27,929,807		20,219,863	518,974	19,700,889	
45	W Incentive	2018	69,933,851	1,865,481	68,068,369	28,684,035	754,228	27,929,807		20,219,863	518,974	19,700,889	
46	W / O Incentive	2019	68,068,369	1,865,481	66,202,888	27,929,807	754,228	27,175,580		19,700,889	518,974	19,181,915	
47	W Incentive	2019	68,068,369	1,865,481	66,202,888	27,929,807	754,228	27,175,580		19,700,889	518,974	19,181,915	
48	W / O Incentive	2020	66,202,888	1,865,481	64,337,407	27,175,580	754,228	26,421,352	3,654,953	18,181,915	518,974	18,692,942	2,496,669
49	W Incentive	2020	66,202,888	1,865,481	64,337,407	27,175,580	754,228	26,421,352	3,654,953	18,181,915	518,974	18,692,942	2,496,669
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A	Proj Rev Req w/o Incentive PCY*				9,920,161				4,080,313				2,709,812
B	Proj Rev Req w/ Incentive PCY*				9,920,161				4,080,313				2,709,812
C	Actual Rev Req w/o Incentive PCY*				9,161,746				3,747,437				2,629,609
D	Actual Rev Req w/ Incentive PCY*				9,161,746				3,747,437				2,629,609
E	TUA w/o Incentive PCY (C-A)				(758,415)				(332,875)				(80,202)
F	TUA w/o Incentive PCY (B-D)				(758,415)				(332,875)				(80,202)
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(835,934)				(366,899)				(188,400)
I	True-Up Adjustment w/ Incentive (F*G)				(835,934)				(366,899)				(188,400)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				7,850,974				3,188,054				2,408,170
	W Incentive				7,850,974				3,188,054				2,408,170

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project B1				Project B1-1				Project B1-2			
		Yes	B1698	Project B1	Rev Req	Yes	B1905.1	Project B1-1	Rev Req	Yes	B1905.1	Project B1-2	Rev Req
12	Line	40	Install a 2nd 500/250 kV transformer at Brambleton		40	Surry to Skiffes Creek 500 kV Line (7 miles overhead)		40	Surry to Skiffes Creek 500 kV Line (7 miles overhead)				
13	PCFR W/O Incentive Line 3	10.4511%			10.4511%			10.4511%		10.4511%			
14	Incentive Factor (Basis Point/100)	0			0			0		0			
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%			10.4511%			10.4511%		10.4511%			
16	Investment	21,908,705			8,292,150			230,602,671		230,602,671			
17	Annual Depreciation Exp	547,718			207,304			5,765,067		5,765,067			
18	In Service Month (1-12)	6			9			2		2			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015											
39	W Incentive	2015											
40	W / O Incentive	2016	21,908,705	275,982	21,632,723								
41	W Incentive	2016	21,908,705	275,982	21,632,723								
42	W / O Incentive	2017	21,908,705	547,718	21,360,987								
43	W Incentive	2017	21,908,705	547,718	21,360,987								
44	W / O Incentive	2018	21,908,705	547,718	21,360,987	8,292,150	60,464	8,231,686					
45	W Incentive	2018	21,908,705	547,718	21,360,987	8,292,150	60,464	8,231,686					
46	W / O Incentive	2019	21,360,987	547,718	20,813,270	8,231,686	207,304	8,024,383		230,602,671	5,044,433	225,558,238	
47	W Incentive	2019	21,360,987	547,718	20,813,270	8,231,686	207,304	8,024,383		230,602,671	5,044,433	225,558,238	
48	W / O Incentive	2020	20,813,270	547,718	20,265,552	2,694,305	8,024,383	207,304	7,817,079	1,036,105	225,558,238	5,765,067	219,793,171
49	W Incentive	2020	20,813,270	547,718	20,265,552	2,694,305	8,024,383	207,304	7,817,079	1,036,105	225,558,238	5,765,067	219,793,171
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	A Proj Rev Req w/o Incentive PCY*				3,041,598				1,171,271				-
	B Proj Rev Req w/ Incentive PCY*				3,041,598				1,171,271				-
	C Actual Rev Req w/o Incentive PCY*				2,835,414				315,271				-
	D Actual Rev Req w/ Incentive PCY*				2,835,414				315,271				-
	E TUA w/o Int w/ Incentive PCY (C-A)				(206,184)				(855,999)				-
	F TUA w/ Int w/ Incentive PCY (B-D)				(206,184)				(855,999)				-
	G Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				(227,239)				(943,492)				-
	I True-Up Adjustment w/ Incentive (F*G)				(227,239)				(943,492)				-
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				2,467,046				91,613				29,037,052
	W Incentive				2,467,046				91,613				29,037,052

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Schedule 12 (Yes or No)	Project BK				Project BL-1				Project BL-2			
		Yes	B1905.2	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Beginning	Depreciation	Ending	Rev Req
10		40	Surry 500 kV Station Work	40	Stuffes Creek 600-230 kV Tx and Switching Station	40	Stuffes Creek 600-230 kV Tx and Switching Station	40	Stuffes Creek 600-230 kV Tx and Switching Station				
11		10.4511%		10.4511%		10.4511%		10.4511%					
12		0		0		0		0					
13		1,834,471		9,613,413		9,613,413		38,452,563					
14		45,862		240,335		240,335		961,314					
15		5		9		9		10					
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	2006											
21	W / O incentive	2006											
22	W / O incentive	2007											
23	W / O incentive	2007											
24	W / O incentive	2008											
25	W / O incentive	2008											
26	W / O incentive	2009											
27	W / O incentive	2009											
28	W / O incentive	2010											
29	W / O incentive	2010											
30	W / O incentive	2011											
31	W / O incentive	2011											
32	W / O incentive	2012											
33	W / O incentive	2012											
34	W / O incentive	2013											
35	W / O incentive	2013											
36	W / O incentive	2014	1,834,471	26,664	1,807,807								
37	W / O incentive	2014	1,834,471	26,664	1,807,807								
38	W / O incentive	2015	1,807,807	42,662	1,765,145								
39	W / O incentive	2015	1,807,807	42,662	1,765,145								
40	W / O incentive	2016	1,765,145	42,662	1,722,483								
41	W / O incentive	2016	1,765,145	42,662	1,722,483								
42	W / O incentive	2017	1,722,483	45,862	1,676,621								
43	W / O incentive	2017	1,722,483	45,862	1,676,621								
44	W / O incentive	2018	1,676,621	45,862	1,630,759	9,613,413	70,088	9,543,315	38,452,563	200,274	38,252,289		
45	W / O incentive	2018	1,676,621	45,862	1,630,759	9,613,413	70,088	9,543,315	38,452,563	200,274	38,252,289		
46	W / O incentive	2019	1,630,759	45,862	1,584,898	9,543,315	240,335	9,302,980	38,252,289	661,314	37,590,975		
47	W / O incentive	2019	1,630,759	45,862	1,584,898	9,543,315	240,335	9,302,980	38,252,289	661,314	37,590,975		
48	W / O incentive	2020	1,584,898	45,862	1,539,036	209,104	9,302,980	240,335	9,062,645	1,200,037	37,290,975	961,314	4,808,365
49	W / O incentive	2020	1,584,898	45,862	1,539,036	209,104	9,302,980	240,335	9,062,645	1,200,037	37,290,975	961,314	4,808,365
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A	Proj Rev Req w/ Incentive PCY*			240,843		240,843		356,732					-
B	Proj Rev Req w/ Incentive PCY*			240,843		240,843		356,732					
C	Actual Rev Req w/ Incentive PCY*			220,725		220,725		365,506					1,045,156
D	Actual Rev Req w/ Incentive PCY*			220,725		220,725		365,506					1,045,156
E	TUA w/ Incentive PCY (C-A)			(20,118)		(20,118)		8,774					1,045,156
F	TUA w/ Incentive PCY (B-D)			(20,118)		(20,118)		8,774					1,045,156
G	Future Value Factor (1+)^24 mo (ATT6)			1.10221		1.10221		1.10221					1.10221
H	True-Up Adjustment w/ Incentive (E*G)			(22,174)		(22,174)		9,671					1,151,982
I	True-Up Adjustment w/ Incentive (F*G)			(22,174)		(22,174)		9,671					1,151,982
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive			186,930		1,209,708		5,960,367					
	W / O incentive			186,930		1,209,708		5,960,367					

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BL-3				Project BL-4				Project BL-5			
		Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3	Yes	B1905.3
12	Line	40	Skiffes Creek 600-230 kV Tx and Switching Station	40	Skiffes Creek 600-230 kV Tx and Switching Station	40	Skiffes Creek 600-230 kV Tx and Switching Station	40	Skiffes Creek 600-230 kV Tx and Switching Station	40	Skiffes Creek 600-230 kV Tx and Switching Station	40	Skiffes Creek 600-230 kV Tx and Switching Station
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
14	Incentive Factor (Base Point/100)	0		0		0		0		0		0	
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
16	Investment	38,308,019		13,621,175		13,621,175		6,356,020		6,356,020		159,901	
17	Annual Depreciation Exp	957,700		340,529		340,529		159,901		159,901		2	
18	In Service Month (1-12)	11		12		12		2		2			
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015											
39	W Incentive	2015											
40	W / O Incentive	2016											
41	W Incentive	2016											
42	W / O Incentive	2017											
43	W Incentive	2017											
44	W / O Incentive	2018	38,308,019	110,713	38,188,306	13,621,175	14,189	13,606,986		6,356,020	159,938	6,216,982	
45	W Incentive	2018	38,308,019	110,713	38,188,306	13,621,175	14,189	13,606,986		6,356,020	159,938	6,216,982	
46	W / O Incentive	2019	38,188,306	957,700	37,230,606	13,606,986	340,529	13,266,457					
47	W Incentive	2019	38,188,306	957,700	37,230,606	13,606,986	340,529	13,266,457					
48	W / O Incentive	2020	37,230,606	957,700	36,272,905	4,798,651	13,266,457	340,529	12,925,928	1,709,221	6,216,982	159,901	6,058,082
49	W Incentive	2020	37,230,606	957,700	36,272,905	4,798,651	13,266,457	340,529	12,925,928	1,709,221	6,216,982	159,901	6,058,082
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	A Proj Rev Req w/o Incentive PCY*												
	B Proj Rev Req w Incentive PCY*												
	C Actual Rev Req w/o Incentive PCY*				625,264				74,171				
	D Actual Rev Req w Incentive PCY*				625,264				74,171				
	E TUA w/o Incentive PCY (C-A)				625,264				74,171				
	F TUA w/o Incentive PCY (B-D)				625,264				74,171				
	G Future Value Factor (1+)^24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)				689,173				81,752				
	I True-Up Adjustment w Incentive (F*G)				689,173				81,752				
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				5,487,823				1,790,973				800,338
	W Incentive				5,487,823				1,790,973				800,338

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Schedule 12 (Yes or No)	Project BM-1				Project BM-2				Project BM-3			
		Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4				
10	11 Schedule 12	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line
12	12 Line	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
13	13 PDR W/O Incentive Line 3	0		0		0		0		0		0	
14	14 Incentive Factor (Base Point/100)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
15	15 PDR W Incentive L13-VL-14(L, S)	7,585,377		14,074,806		14,074,806		9,383,204		9,383,204		234,580	
16	16 Investment	189,634		351,870		351,870		0		0		0	
17	17 Annual Depreciation Exp	9		3		3		0		0		0	
18	18 In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	20 W / O Incentive	2006											
21	21 W Incentive	2006											
22	22 W / O Incentive	2007											
23	23 W Incentive	2007											
24	24 W / O Incentive	2008											
25	25 W Incentive	2008											
26	26 W / O Incentive	2009											
27	27 W Incentive	2009											
28	28 W / O Incentive	2010											
29	29 W Incentive	2010											
30	30 W / O Incentive	2011											
31	31 W Incentive	2011											
32	32 W / O Incentive	2012											
33	33 W Incentive	2012											
34	34 W / O Incentive	2013											
35	35 W Incentive	2013											
36	36 W / O Incentive	2014											
37	37 W Incentive	2014											
38	38 W / O Incentive	2015											
39	39 W Incentive	2015											
40	40 W / O Incentive	2016											
41	41 W Incentive	2016											
42	42 W / O Incentive	2017	7,585,377	55,310	7,530,067								
43	43 W Incentive	2017	7,585,377	55,310	7,530,067								
44	44 W / O Incentive	2018	7,585,377	189,634	7,395,743	14,074,806	278,564	13,796,242		9,383,204	127,064	9,256,140	
45	45 W Incentive	2018	7,585,377	189,634	7,395,743	14,074,806	278,564	13,796,242	137,964	9,383,204	127,064	9,256,140	
46	46 W / O Incentive	2019	7,585,377	189,634	7,395,743	13,796,242	351,870	13,444,372		9,256,140	234,580	9,021,560	
47	47 W Incentive	2019	7,585,377	189,634	7,395,743	13,796,242	351,870	13,444,372	137,964	9,256,140	234,580	9,021,560	
48	48 W / O Incentive	2020	7,585,377	189,634	7,395,743	972,478	13,444,372	351,870	13,092,502	1,738,563	9,021,560	234,580	8,786,980
49	49 W Incentive	2020	7,585,377	189,634	7,395,743	972,478	13,444,372	351,870	13,092,502	1,738,563	9,021,560	234,580	8,786,980
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61													
	A Proj Rev Req w/ Incentive PCY*			3,692,048									
	B Proj Rev Req w/ Incentive PCY*			2,692,048									
	C Actual Rev Req w/ Incentive PCY*			961,696				1,445,132				860,863	
	D Actual Rev Req w/ Incentive PCY*			961,696				1,445,132				860,863	
	E TUA w/ Incentive PCY (C-A)			(1,710,352)				1,445,132				860,863	
	F TUA w/ Incentive PCY (B-D)			(1,710,352)				1,445,132				860,863	
	G Future Value Factor (1+)*24 mo (ATT6)			1,10221				1,10221				1,10221	
	H True-Up Adjustment w/ Incentive (E*G)			(1,885,169)				1,592,841				728,410	
	I True-Up Adjustment w/ Incentive (F*G)			(1,885,169)				1,592,841				728,410	
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive			(912,691)				3,331,404				1,893,581	
	W Incentive			(912,691)				3,331,404				1,893,581	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project BM-4				Project BM-5				Project BM-6			
		Yes	B1905.4	Yes	B1905.4	Yes	B1905.4	Yes	B1905.4				
10		40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line	40	Skiffes Creek - Wheaton 230 KV line				
11		10.4511%		10.4511%		10.4511%		10.4511%					
12		0		0		0		0					
13		10.4511%		10.4511%		10.4511%		10.4511%					
14		586,450		802,990		40,425,150		40,425,150					
15		14,661		20,075		1,010,629		1,010,629					
16		9		10		12		12					
17		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
18		2006											
19		2006											
20		2007											
21		2007											
22		2008											
23		2008											
24		2009											
25		2009											
26		2010											
27		2010											
28		2011											
29		2011											
30		2012											
31		2012											
32		2013											
33		2013											
34		2014											
35		2014											
36		2015											
37		2015											
38		2016											
39		2016											
40		2017											
41		2017											
42		2018	586,450	4,276	582,174	802,990	4,182	798,808	100,412	40,425,150	42,110	40,383,040	
43		2018	586,450	4,276	582,174	802,990	4,182	798,808	100,412	40,425,150	42,110	40,383,040	
44		2019	582,174	14,661	567,513	798,808	20,075	778,733	100,412	40,383,040	1,010,629	39,372,412	
45		2019	582,174	14,661	567,513	798,808	20,075	778,733	100,412	40,383,040	1,010,629	39,372,412	
46		2020	567,513	14,661	552,851	778,733	20,075	758,658	100,412	39,372,412	1,010,629	38,361,783	
47		2020	567,513	14,661	552,851	778,733	20,075	758,658	100,412	39,372,412	1,010,629	38,361,783	
48													
49													
50													
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53													
54													
55													
56													
57													
58													
59													
60													
61													
A Proj Rev Req w/ Incentive PCY*													
B Proj Rev Req w/ Incentive PCY*													
C Actual Rev Req w/ Incentive PCY*					22,297			21,826					212,596
D Actual Rev Req w/ Incentive PCY*					22,297			21,826					212,596
E TUA w/ Incentive PCY (C-A)					22,297			21,826					212,596
F TUA w/ Incentive PCY (B-D)					22,297			21,826					212,596
G Future Value Factor (1+)*24 mo (ATT6)					1,10221			1,10221					1,10221
H True-Up Adjustment w/ Incentive (E*G)					24,576			24,056					234,326
I True-Up Adjustment w/ Incentive (F*G)					24,576			24,056					234,326
TUA = True-Up Adjustment													
PCY = Previous Calendar Year													
W / O Incentive					97,782			124,468					5,306,981
W Incentive					97,782			124,468					5,306,981

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Schedule 12 (Yes or No)	Project BM-7				Project BN				Project BO			
		Yes	B1905.4	Yes	B1905.5	Yes	B1905.6	Yes	B1905.6	Yes	B1905.6	Yes	B1905.6
10		40	Skiffes Creek - Wheelon 230 KV line	40	Wheaton 230 KV breakers	40	Yorktown 230 KV work	40	Yorktown 230 KV work	40	Yorktown 230 KV work	40	Yorktown 230 KV work
11	12	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
13	14	0		0		0		0		0		0	
15	16	9,306,646		5,301,638		1,363,422		34,086		1,363,422		34,086	
17	18	232,069		132,541		6		2		6		2	
19		1		6		2		6		2		6	
20	21	22	23	24	25	26	27	28	29	30	31	32	33
34	35	36	37	38	39	40	41	42	43	44	45	46	47
48	49	50	51	52	53	54	55	56	57	58	59	60	61
62	63	64	65	66	67	68	69	70	71	72	73	74	75
76	77	78	79	80	81	82	83	84	85	86	87	88	89
90	91	92	93	94	95	96	97	98	99	100	101	102	103
104	105	106	107	108	109	110	111	112	113	114	115	116	117
118	119	120	121	122	123	124	125	126	127	128	129	130	131
132	133	134	135	136	137	138	139	140	141	142	143	144	145
146	147	148	149	150	151	152	153	154	155	156	157	158	159
160	161	162	163	164	165	166	167	168	169	170	171	172	173
174	175	176	177	178	179	180	181	182	183	184	185	186	187
188	189	190	191	192	193	194	195	196	197	198	199	200	201
202	203	204	205	206	207	208	209	210	211	212	213	214	215
216	217	218	219	220	221	222	223	224	225	226	227	228	229
230	231	232	233	234	235	236	237	238	239	240	241	242	243
244	245	246	247	248	249	250	251	252	253	254	255	256	257
258	259	260	261	262	263	264	265	266	267	268	269	270	271
272	273	274	275	276	277	278	279	280	281	282	283	284	285
286	287	288	289	290	291	292	293	294	295	296	297	298	299
300	301	302	303	304	305	306	307	308	309	310	311	312	313
314	315	316	317	318	319	320	321	322	323	324	325	326	327
328	329	330	331	332	333	334	335	336	337	338	339	340	341
342	343	344	345	346	347	348	349	350	351	352	353	354	355
356	357	358	359	360	361	362	363	364	365	366	367	368	369
370	371	372	373	374	375	376	377	378	379	380	381	382	383
384	385	386	387	388	389	390	391	392	393	394	395	396	397
398	399	400	401	402	403	404	405	406	407	408	409	410	411
412	413	414	415	416	417	418	419	420	421	422	423	424	425
426	427	428	429	430	431	432	433	434	435	436	437	438	439
440	441	442	443	444	445	446	447	448	449	450	451	452	453
454	455	456	457	458	459	460	461	462	463	464	465	466	467
468	469	470	471	472	473	474	475	476	477	478	479	480	481
482	483	484	485	486	487	488	489	490	491	492	493	494	495
496	497	498	499	500	501	502	503	504	505	506	507	508	509
510	511	512	513	514	515	516	517	518	519	520	521	522	523
524	525	526	527	528	529	530	531	532	533	534	535	536	537
538	539	540	541	542	543	544	545	546	547	548	549	550	551
552	553	554	555	556	557	558	559	560	561	562	563	564	565
566	567	568	569	570	571	572	573	574	575	576	577	578	579
580	581	582	583	584	585	586	587	588	589	590	591	592	593
594	595	596	597	598	599	600	601	602	603	604	605	606	607
608	609	610	611	612	613	614	615	616	617	618	619	620	621
622	623	624	625	626	627	628	629	630	631	632	633	634	635
636	637	638	639	640	641	642	643	644	645	646	647	648	649
650	651	652	653	654	655	656	657	658	659	660	661	662	663
664	665	666	667	668	669	670	671	672	673	674	675	676	677
678	679	680	681	682	683	684	685	686	687	688	689	690	691
692	693	694	695	696	697	698	699	700	701	702	703	704	705
706	707	708	709	710	711	712	713	714	715	716	717	718	719
720	721	722	723	724	725	726	727	728	729	730	731	732	733
734	735	736	737	738	739	740	741	742	743	744	745	746	747
748	749	750	751	752	753	754	755	756	757	758	759	760	761
762	763	764	765	766	767	768	769	770	771	772	773	774	775
776	777	778	779	780	781	782	783	784	785	786	787	788	789
790	791	792	793	794	795	796	797	798	799	800	801	802	803
804	805	806	807	808	809	810	811	812	813	814	815	816	817
818	819	820	821	822	823	824	825	826	827	828	829	830	831
832	833	834	835	836	837	838	839	840	841	842	843	844	845
846	847	848	849	850	851	852	853	854	855	856	857	858	859
860	861	862	863	864	865	866	867	868	869	870	871	872	873
874	875	876	877	878	879	880	881	882	883	884	885	886	887
888	889	890	891	892	893	894	895	896	897	898	899	900	901
902	903	904	905	906	907	908	909	910	911	912	913	914	915
916	917	918	919	920	921	922	923	924	925	926	927	928	929
930	931	932	933	934	935	936	937	938	939	940	941	942	943
944	945	946	947	948	949	950	951	952	953	954	955	956	957
958	959	960	961	962	963	964	965	966	967	968	969	970	971
972	973	974	975	976	977	978	979	980	981	982	983	984	985
986	987	988	989	990	991	992	993	994	995	996	997	998	999
1000	1001	1002	1003	1004	1005	1006	1007	1008	1009	1010	1011	1012	1013
1014	1015	1016	1017	1018	1019	1020	1021	1022	1023	1024	1025	1026	1027
1028	1029	1030	1031	1032	1033	1034	1035	1036	1037	1038	1039	1040	1041
1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055
1056	1057	1058	1059	1060	1061	1062	1063	1064	1065	1066	1067	1068	1069
1070	1071	1072	1073	1074	1075	1076	1077	1078	1079	1080	1081	1082	1083
1084	1085	1086	1087	1088	1089	1090	1091	1092	1093	1094	1095	1096	1097
1098	1099	1100	1101	1102	1103	1104	1105	1106	1107	1108	1109	1110	1111
1112	1113	1114	1115	1116	1117	1118	1119	1120	1121	1122	1123	1124	1125
1126	1127	1128	1129	1130	1131	1132	1133	1134	1135	1136	1137	1138	1139
1140	1141	1142	1143	1144	1145	1146	1147	1148	1149	1150	1151	1152	1153
1154	1155	1156	1157	1158	1159	1160	1161	1162	1163	1164	1165	1166	1167
1168	1169	1170	1171	1172	1173	1174	1175	1176	1177	1178	1179	1180	1181
1182	1183	1184	1185	1186	1187	1188	1189	1190	1191	1192	1193	1194	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BP				Project BR				Project BB			
		Yes	B1905.7	Yes	B1905.9	Yes	B1907	Beginning	Depreciation	Ending	Rev Req		
12	Line	40	Lanexa 115 kV work	40	Kings Mill Penmen, Toano, Waller, Warwick	40	Install a 3rd 500/230 kV TX at Clover						
13	PCFR W/O Incentive Line 3	10.4511%		10.4511%		10.4511%							
14	Incentive Factor (Base Point) /100	0		0		0							
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%							
16	Investment	79,622		84,761		19,042,583							
17	Annual Depreciation Exp	1,961		2,119		476,065							
18	In Service Month (1-12)	5		5		4							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015											
39	W Incentive	2015											
40	W / O Incentive	2016								19,042,583	313,686	18,728,897	
41	W Incentive	2016								19,042,583	313,686	18,728,897	
42	W / O Incentive	2017								18,728,897	476,065	18,252,832	
43	W Incentive	2017								18,728,897	476,065	18,252,832	
44	W / O Incentive	2018								18,252,832	476,065	17,776,768	
45	W Incentive	2018								18,252,832	476,065	17,776,768	
46	W / O Incentive	2019	79,622	1,244	78,378		84,761	1,324	83,437	17,776,768	476,065	17,300,703	
47	W Incentive	2019	79,622	1,244	78,378		84,761	1,324	83,437	17,776,768	476,065	17,300,703	
48	W / O Incentive	2020	78,378	1,991	76,387	10,078	83,437	2,119	81,318	17,300,703	476,065	16,824,639	2,259,258
49	W Incentive	2020	78,378	1,991	76,387	10,078	83,437	2,119	81,318	17,300,703	476,065	16,824,639	2,259,258
50													
51													
52													
53													
54													
55													
56													
57													
58													
59													
60													
61													
	A Proj Rev Req w/ Incentive PCY*												2,633,317
	B Proj Rev Req w/ Incentive PCY*												2,633,317
	C Actual Rev Req w/ Incentive PCY*												2,464,482
	D Actual Rev Req w/ Incentive PCY*												2,464,482
	E TUA w/ Incentive PCY (C-A)												(168,835)
	F TUA w/ Incentive PCY (B-D)												(168,835)
	G Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/ Incentive (E*G)												(186,092)
	I True-Up Adjustment w/ Incentive (F*G)												(186,092)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				10,078				10,728				2,073,204
	W Incentive				10,078				10,728				2,073,204

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
Line Number	Project BT-1				Project BT-2				Project BT-3					
	Yes	B1909	Yes	B1909	Yes	B1909	Yes	B1909	Yes	B1909	Yes	B1909		
11	Schedule 12	(Yes or No)												
12	Line	40	Uprate Brems - Midlothian 230 KV to	40	Uprate Brems - Midlothian 230 KV to	40	Uprate Brems - Midlothian 230 KV to	40	Uprate Brems - Midlothian 230 KV to	40	Uprate Brems - Midlothian 230 KV to	40		
13	PCFR W/O Incentive	Line 3	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%		
14	Incentive Factor (Base Point/100)		0	0	0	0	0	0	0	0	0	0		
15	PCFR W Incentive L13-VL-14(L, S)		10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%	10.4511%		
16	Investment		764,184	1,217,598	1,389,088	34,727	1,389,088	34,727	1,389,088	34,727	1,389,088	34,727		
17	Annual Depreciation Exp		19,105	30,440	30,440	30,440	30,440	30,440	30,440	30,440	30,440	30,440		
18	In Service Month (1-12)		6	6	6	6	6	6	6	6	6	6		
19			Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015	764,184	9,626	754,558									
39	W Incentive	2015	764,184	9,626	754,558									
40	W / O Incentive	2016	754,558	17,772	736,786	1,217,598	15,338	1,202,260						
41	W Incentive	2016	754,558	17,772	736,786	1,217,598	15,338	1,202,260						
42	W / O Incentive	2017	736,786	19,105	717,681	1,202,260	30,440	1,171,820	1,389,088	21,705	1,367,384			
43	W Incentive	2017	736,786	19,105	717,681	1,202,260	30,440	1,171,820	1,389,088	21,705	1,367,384			
44	W / O Incentive	2018	717,681	19,105	698,577	1,171,820	30,440	1,141,380	1,367,384	34,727	1,332,656			
45	W Incentive	2018	717,681	19,105	698,577	1,171,820	30,440	1,141,380	1,367,384	34,727	1,332,656			
46	W / O Incentive	2019	698,577	19,105	679,472	1,141,380	30,440	1,110,940	1,332,656	34,727	1,297,929			
47	W Incentive	2019	698,577	19,105	679,472	1,141,380	30,440	1,110,940	1,332,656	34,727	1,297,929			
48	W / O Incentive	2020	679,472	19,105	660,368	1,110,940	30,440	1,080,500	1,302,929	34,727	1,263,202			
49	W Incentive	2020	679,472	19,105	660,368	1,110,940	30,440	1,080,500	1,302,929	34,727	1,263,202			
50														
51														
52														
53														
54														
55														
56														
57														
58														
59														
60														
61														
A	Proj Rev Req w/o Incentive PCY*				102,628				167,113					-
B	Proj Rev Req w/ Incentive PCY*				102,628				167,113					
C	Actual Rev Req w/o Incentive PCY*				93,983				157,581					179,775
D	Actual Rev Req w/ Incentive PCY*				93,983				157,581					179,775
E	TUA w/o Incentive PCY (C-A)				(8,645)				(9,532)					179,775
F	TUA w/ Incentive PCY (B-D)				(8,645)				(9,532)					179,775
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221					1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(9,529)				(10,507)					198,150
I	True-Up Adjustment w/ Incentive (F*G)				(9,529)				(10,507)					198,150
	TUA = True-Up Adjustment													
	PCY = Previous Calendar Year													
	W / O Incentive				79,589				134,448					366,710
	W Incentive				79,589				134,448					366,710

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
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 Line Number
 References on All Pages

Line	Schedule 12 (Yes or No)	Project BU				Project BV-1A				Project BV-1B			
		Yes	B1328	Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912
11	Line	40	Update the 3.63 mile line section between	40	Install a 500 MVAR SVC at	40	Install a 500 MVAR SVC at	40	Install a 500 MVAR SVC at	40	Install a 500 MVAR SVC at	40	Install a 500 MVAR SVC at
13	PCFR W/O Incentive	10.4511%	Possum and Dumfries substations.	10.4511%	Landdown 230 kV	10.4511%	Landdown 230 kV	10.4511%	Landdown 230 kV	10.4511%	Landdown 230 kV	10.4511%	Landdown 230 kV
14	Incentive Factor (Base Point) /100	0	Replace 1600 amp wave trap at Possum Point	0	(Includes project modifications.)	0	(Includes project modifications.)	0	(Includes project modifications.)	0	(Includes project modifications.)	0	(Includes project modifications.)
15	PCFR W Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%		10.4511%		10.4511%		10.4511%	
16	Investment	3,881,027		20,609,487		20,609,487		20,609,487		25,360,720		25,360,720	
17	Annual Depreciation Exp	97,026		515,237		515,237		515,237		634,018		634,018	
18	In Service Month (1-12)	12		4		4		4		6		6	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015	3,881,027	3,761	3,877,266								
39	W Incentive	2015	3,881,027	3,761	3,877,266								
40	W / O Incentive	2016	3,877,266	90,256	3,787,010	20,609,487	339,497	20,269,970		25,360,720	319,466	25,041,254	
41	W Incentive	2016	3,877,266	90,256	3,787,010	20,609,487	339,497	20,269,970		25,360,720	319,466	25,041,254	
42	W / O Incentive	2017	3,787,010	97,026	3,689,984	20,269,970	515,237	19,754,733		25,041,254	634,018	24,407,236	
43	W Incentive	2017	3,787,010	97,026	3,689,984	20,269,970	515,237	19,754,733		25,041,254	634,018	24,407,236	
44	W / O Incentive	2018	3,689,984	97,026	3,592,959	19,754,733	515,237	19,239,497		24,407,236	634,018	23,773,218	
45	W Incentive	2018	3,689,984	97,026	3,592,959	19,754,733	515,237	19,239,497		24,407,236	634,018	23,773,218	
46	W / O Incentive	2019	3,592,959	97,026	3,495,933	19,239,497	515,237	18,724,260		23,773,218	634,018	23,139,200	
47	W Incentive	2019	3,592,959	97,026	3,495,933	19,239,497	515,237	18,724,260		23,773,218	634,018	23,139,200	
48	W / O Incentive	2020	3,495,933	97,026	3,398,907	18,724,260	515,237	18,209,023	2,445,198	23,139,200	634,018	22,505,182	3,019,180
49	W Incentive	2020	3,495,933	97,026	3,398,907	18,724,260	515,237	18,209,023	2,445,198	23,139,200	634,018	22,505,182	3,019,180
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	A Proj Rev Req w/ Incentive PCY*			526,418				2,764,895					3,474,771
	B Proj Rev Req w/ Incentive PCY*			526,418				2,764,895					3,474,771
	C Actual Rev Req w/ Incentive PCY*			482,078				2,667,267					3,282,172
	D Actual Rev Req w/ Incentive PCY*			482,078				2,667,267					3,282,172
	E TUA w/ Incentive PCY (C-A)			(44,339)				(97,627)					(192,599)
	F TUA w/ Incentive PCY (B-D)			(44,339)				(97,627)					(192,599)
	G Future Value Factor (1+)*24 mo (ATT6)			1.10221				1.10221					1.10221
	H True-Up Adjustment w/ Incentive (E*G)			(48,871)				(107,806)					(212,285)
	I True-Up Adjustment w/ Incentive (F*G)			(48,871)				(107,806)					(212,285)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive			408,447				2,337,592					2,806,895
	W Incentive			408,447				2,337,592					2,806,895

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Schedule 12 (Yes or No)	Project BV-1C				Project BV-2A				Project BV-2B			
		Yes	B1912	Yes	B1912	Yes	B1912	Yes	B1912				
10		40	Install a 500 MVAR SVC at	40	125 MVar STATCOM at Lynnhaven	40	125 MVar STATCOM at Lynnhaven						
11		10.4511%	Landsdown 230 kV	10.4511%		10.4511%		10.4511%					
12		0	(Includes project modifications.)	0		0		0					
13		10.4511%		10.4511%		10.4511%		10.4511%					
14		24,992,898		27,334,610		94,777		94,777					
15		624,622		683,369		2,369		2,369					
16		11		4		10		10					
17		Annual Depreciation Exp											
18		36 Service Month (1-12)											
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W / O Incentive	2006											
22	W / O Incentive	2007											
23	W / O Incentive	2007											
24	W / O Incentive	2008											
25	W / O Incentive	2008											
26	W / O Incentive	2009											
27	W / O Incentive	2009											
28	W / O Incentive	2010											
29	W / O Incentive	2010											
30	W / O Incentive	2011											
31	W / O Incentive	2011											
32	W / O Incentive	2012											
33	W / O Incentive	2012											
34	W / O Incentive	2013											
35	W / O Incentive	2013											
36	W / O Incentive	2014											
37	W / O Incentive	2014											
38	W / O Incentive	2015											
39	W / O Incentive	2015											
40	W / O Incentive	2016	24,992,898	72,654	24,920,244								
41	W / O Incentive	2016	24,992,898	72,654	24,920,244								
42	W / O Incentive	2017	24,920,244	624,822	24,295,422	27,334,610	484,050	26,850,560					
43	W / O Incentive	2017	24,920,244	624,822	24,295,422	27,334,610	484,050	26,850,560					
44	W / O Incentive	2018	24,295,422	624,822	23,670,599	26,850,560	683,365	26,167,194	94,777	494	94,283		
45	W / O Incentive	2018	24,295,422	624,822	23,670,599	26,850,560	683,365	26,167,194	94,777	494	94,283		
46	W / O Incentive	2019	23,670,599	624,822	23,045,777	26,167,194	683,365	25,483,829	94,283	2,369	91,914		
47	W / O Incentive	2019	23,670,599	624,822	23,045,777	26,167,194	683,365	25,483,829	94,283	2,369	91,914		
48	W / O Incentive	2020	23,045,777	624,822	22,420,954	25,483,829	683,365	24,800,464	91,914	2,369	89,545	11,852	
49	W / O Incentive	2020	23,045,777	624,822	22,420,954	25,483,829	683,365	24,800,464	91,914	2,369	89,545	11,852	
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	A Proj Rev Req w/ Incentive PCY*				3,360,096				3,909,735				-
	B Proj Rev Req w/ Incentive PCY*				3,360,096				3,909,735				-
	C Actual Rev Req w/ Incentive PCY*				3,224,569				3,537,632				2,576
	D Actual Rev Req w/ Incentive PCY*				3,224,569				3,537,632				2,576
	E TUA w/ Incentive PCY (C-A)				(125,529)				(372,103)				2,576
	F TUA w/ Incentive PCY (B-D)				(125,529)				(372,103)				2,576
	G Future Value Factor (1+)*24 mo (ATTB)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/ Incentive (E*G)				(138,358)				(410,136)				2,839
	I True-Up Adjustment w/ Incentive (F*G)				(138,358)				(410,136)				2,839
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				2,862,343				2,900,851				14,691
	W Incentive				2,862,343				2,900,851				14,691

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
10	11 Schedule 12 (Yes or No)	Project BW				Project BX				Project BY-1			
		Yes	B1701	Yes	B1791	Yes	B1694						
12	Life	40	Reconductor line #2104	40	Wreck and rebuild 2.1 mile section of	40	Rebuild Loudoun - Brambleton 500 kv						
13	PCW W/O Incentive Line 3	10.4511%	Friedensberg - Cranes Corner 230 kv)	10.4511%	Gordonsville and Somerset (Line #1)	10.4511%							
14	Incentive Factor (Base Point) /100	0		0		0							
15	PCW W/O Incentive L13-VL-14(L, S)	10.4511%		10.4511%		10.4511%							
16	Investment	3,178,496		3,441,461		27,912,088							
17	Annual Depreciation Exp	79,462		86,037		697,802							
18	In Service Month (1-12)	11		5		2							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W / O Incentive	2006											
22	W / O Incentive	2007											
23	W / O Incentive	2007											
24	W / O Incentive	2008											
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27	W / O Incentive	2009											
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30	W / O Incentive	2011											
31	W / O Incentive	2011											
32	W / O Incentive	2012											
33	W / O Incentive	2012											
34	W / O Incentive	2013											
35	W / O Incentive	2013											
36	W / O Incentive	2014											
37	W / O Incentive	2014											
38	W / O Incentive	2015				3,441,461	50,021	3,391,440					
39	W / O Incentive	2015				3,441,461	50,021	3,391,440					
40	W / O Incentive	2016	3,178,496	9,240	3,169,256	3,391,440	80,034	3,311,406		27,912,088	567,979	27,344,109	
41	W / O Incentive	2016	3,178,496	9,240	3,169,256	3,391,440	80,034	3,311,406		27,912,088	567,979	27,344,109	
42	W / O Incentive	2017	3,169,256	79,462	3,089,794	3,311,406	86,037	3,225,369		27,344,109	697,802	26,646,307	
43	W / O Incentive	2017	3,169,256	79,462	3,089,794	3,311,406	86,037	3,225,369		27,344,109	697,802	26,646,307	
44	W / O Incentive	2018	3,089,794	79,462	3,010,331	3,225,369	86,037	3,139,333		26,646,307	697,802	25,948,505	
45	W / O Incentive	2018	3,089,794	79,462	3,010,331	3,225,369	86,037	3,139,333		26,646,307	697,802	25,948,505	
46	W / O Incentive	2019	3,010,331	79,462	2,930,869	3,139,333	86,037	3,053,296		25,948,505	697,802	25,250,703	
47	W / O Incentive	2019	3,010,331	79,462	2,930,869	3,139,333	86,037	3,053,296		25,948,505	697,802	25,250,703	
48	W / O Incentive	2020	2,930,869	79,462	2,851,407	3,053,296	86,037	2,967,259	400,643	25,250,703	697,802	24,552,901	3,950,308
49	W / O Incentive	2020	2,930,869	79,462	2,851,407	3,053,296	86,037	2,967,259	400,643	25,250,703	697,802	24,552,901	3,950,308
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A	Proj Rev Req w/o Incentive PCY*				439,658				461,385				3,781,378
B	Proj Rev Req w/ Incentive PCY*				439,658				461,385				3,781,378
C	Actual Rev Req w/o Incentive PCY*				411,359				422,542				3,478,523
D	Actual Rev Req w/ Incentive PCY*				411,359				422,542				3,478,523
E	TUA w/o Int w/ Incentive PCY (C-A)				(28,299)				(38,842)				(302,855)
F	TUA w/ Int w/ Incentive PCY (B-D)				(28,299)				(38,842)				(302,855)
G	Future Value Factor (1+)% 24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/o Incentive (E*G)				(31,191)				(42,812)				(333,810)
I	True-Up Adjustment w/ Incentive (F*G)				(31,191)				(42,812)				(333,810)
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				350,426				357,830				2,966,496
	W / O Incentive				350,426				357,830				2,966,496

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

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Line Number	Schedule 12 (Yes or No)	Project BY-2				Project BY-3				Project BY-4			
		Yes	B1694	Rebuild Loudoun - Brambleton 500 kV	Rev Req	Yes	B1694	Rebuild Loudoun - Brambleton 500 kV	Rev Req	Yes	B1694	Rebuild Loudoun - Brambleton 500 kV	Rev Req
10		10.4511%				10.4511%				10.4511%			
11		0				0				0			
12		2,711,987				15,702,803				477,481			
13		67,800				392,510				11,937			
14		5				6				7			
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20	W / O incentive												
21	W incentive												
22	W / O incentive												
23	W incentive												
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27	W incentive												
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35	W incentive												
36	W / O incentive												
37	W incentive												
38	W / O incentive												
39	W incentive												
40	W / O incentive	2,711,987	39,418	2,672,569		15,702,803	197,807	15,504,996		477,481	5,089	472,392	
41	W incentive	2,711,987	39,418	2,672,569		15,702,803	197,807	15,504,996		477,481	5,089	472,392	
42	W / O incentive	2,672,569	67,800	2,604,769		15,504,996	392,510	15,112,426		472,392	11,937	460,455	
43	W incentive	2,672,569	67,800	2,604,769		15,504,996	392,510	15,112,426		472,392	11,937	460,455	
44	W / O incentive	2,604,769	67,800	2,536,969		15,112,426	392,510	14,719,956		460,455	11,937	448,518	
45	W incentive	2,604,769	67,800	2,536,969		15,112,426	392,510	14,719,956		460,455	11,937	448,518	
46	W / O incentive	2,536,969	67,800	2,469,170		14,719,956	392,510	14,327,286		448,518	11,937	436,580	
47	W incentive	2,536,969	67,800	2,469,170		14,719,956	392,510	14,327,286		448,518	11,937	436,580	
48	W / O incentive	2,469,170	67,800	2,401,370	322,311	14,327,286	392,510	13,934,716	1,869,410	436,580	11,937	424,643	
49	W incentive	2,469,170	67,800	2,401,370	322,311	14,327,286	392,510	13,934,716	1,869,410	436,580	11,937	424,643	
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A	Proj Rev Req w/ Incentive PCY*				362,954				2,143,665			64,502	
B	Proj Rev Req w/ Incentive PCY*				362,954				2,143,665			64,502	
C	Actual Rev Req w/ Incentive PCY*				339,647				1,969,822			59,995	
D	Actual Rev Req w/ Incentive PCY*				339,647				1,969,822			59,995	
E	TUA w/ Incentive PCY (C-A)				(23,318)				(173,843)			(4,507)	
F	TUA w/ Incentive PCY (B-D)				(23,318)				(173,843)			(4,507)	
G	Future Value Factor (1+)^24 mo (ATT6)				1.10221				1.10221			1.10221	
H	True-Up Adjustment w/ Incentive (E*G)				(25,701)				(191,812)			(4,968)	
I	True-Up Adjustment w/ Incentive (F*G)				(25,701)				(191,812)			(4,968)	
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O incentive				296,610				1,677,798			51,973	
	W incentive				296,610				1,677,798			51,973	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line	Description	Project B2-1				Project B2-2				Project CA-1				
		Yes	B1696	Yes	B1696	Yes	B2373	Beginning	Depreciation	Ending	Rev Req			
11	Schedule 12 (Yes or No)	40	40	40	40	40								
12	Line	10.4511%	Install a breaker and a half scheme with a minimum of eight 230 kV breakers	10.4511%	Install a breaker and a half scheme with a minimum of eight 230 kV breakers	10.4511%	Build 2nd Loudoun - Brambleton 500 kV with existing PCW. The Loudoun - Brambleton 230 kV line relocated as an underbuild on the new 500 kV line.							
13	PCW W/O Incentive Line 3	0		0		0								
14	Incentive Factor (Base Point/100)	10.4511%	for five existing lines at Ivywood 230 kV	10.4511%	for five existing lines at Ivywood 230 kV	10.4511%								
15	PCW W Incentive L13-VL-14(L, S)	2,147,423		33,000,000		28,003,295								
16	Investment	53,686		825,000		700,082								
17	Annual Depreciation Exp	1		5		12								
18	In Service Month (1-12)													
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
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27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015								28,003,295	27,135	27,976,160		
39	W Incentive	2015								28,003,295	27,135	27,976,160		
40	W / O Incentive	2016	2,147,423	47,859	2,099,563					27,976,160	651,239	27,324,921		
41	W Incentive	2016	2,147,423	47,859	2,099,563					27,976,160	651,239	27,324,921		
42	W / O Incentive	2017	2,099,563	53,686	2,045,878					27,324,921	700,082	26,624,838		
43	W Incentive	2017	2,099,563	53,686	2,045,878					27,324,921	700,082	26,624,838		
44	W / O Incentive	2018	2,045,878	53,686	1,992,192					26,624,838	700,082	25,924,756		
45	W Incentive	2018	2,045,878	53,686	1,992,192					26,624,838	700,082	25,924,756		
46	W / O Incentive	2019	1,992,192	53,686	1,938,507					25,924,756	700,082	25,224,673		
47	W Incentive	2019	1,992,192	53,686	1,938,507					25,924,756	700,082	25,224,673		
48	W / O Incentive	2020	1,938,507	53,686	1,884,821	253,475	33,000,000	515,625	32,484,375	2,654,317	25,224,673	700,082	24,524,591	3,299,747
49	W Incentive	2020	1,938,507	53,686	1,884,821	253,475	33,000,000	515,625	32,484,375	2,654,317	25,224,673	700,082	24,524,591	3,299,747
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A	Proj Rev Req w/ Incentive PCY*				291,422								3,907,042	
B	Proj Rev Req w/ Incentive PCY*				291,422								3,907,042	
C	Actual Rev Req w/ Incentive PCY*				267,181								3,476,413	
D	Actual Rev Req w/ Incentive PCY*				267,181								3,476,413	
E	TUA w/ Incentive PCY (C-A)				(24,241)								(428,629)	
F	TUA w/ Incentive PCY (B-D)				(24,241)								(428,629)	
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221	
H	True-Up Adjustment w/ Incentive (E*G)				(26,719)								(472,439)	
I	True-Up Adjustment w/ Incentive (F*G)				(26,719)								(472,439)	
	TUA = True-Up Adjustment PCY = Previous Calendar Year													
	W / O Incentive				226,756				2,654,317				2,827,307	
	W Incentive				226,756				2,654,317				2,827,307	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Schedule 12 (Yes or No)	Project CB-2				Project CC				Project CD-1			
		Yes	B2562	Yes	B1911	Yes	B2443						
10		40	Rebuild the Elmont - Cunningham 500 KV line	40	Add a second Valley 500/230 KV TX	40	Glebe to Station C 230 KV UG line						
12	Line 3	10.4511%		10.4511%		10.4511%							
13	PCFR W/O Incentive	0		0		0							
14	Incentive Factor (Base Point/100)	23,231,945		21,934,675		20,561,632							
15	PCFR W Incentive L13-VL-14(L, S)	580,759		548,367		508,132							
16	Investment	23,231,945		21,934,675		20,561,632							
17	Annual Depreciation Exp	580,759		548,367		508,132							
18	In Service Month (1-12)	1		6		6							
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006											
21	W Incentive	2006											
22	W / O Incentive	2007											
23	W Incentive	2007											
24	W / O Incentive	2008											
25	W Incentive	2008											
26	W / O Incentive	2009											
27	W Incentive	2009											
28	W / O Incentive	2010											
29	W Incentive	2010											
30	W / O Incentive	2011											
31	W Incentive	2011											
32	W / O Incentive	2012											
33	W Incentive	2012											
34	W / O Incentive	2013											
35	W Incentive	2013											
36	W / O Incentive	2014											
37	W Incentive	2014											
38	W / O Incentive	2015											
39	W Incentive	2015											
40	W / O Incentive	2016				21,934,675	276,309	21,658,366					
41	W Incentive	2016				21,934,675	276,309	21,658,366					
42	W / O Incentive	2017				21,658,366	548,367	21,109,999					
43	W Incentive	2017				21,658,366	548,367	21,109,999					
44	W / O Incentive	2018	23,231,945	580,759	22,675,346	21,109,999	548,367	20,561,632					
45	W Incentive	2018	23,231,945	580,759	22,675,346	21,109,999	548,367	20,561,632					
46	W / O Incentive	2019	22,675,346	580,759	22,094,548	20,561,632	548,367	20,013,265					
47	W Incentive	2019	22,675,346	580,759	22,094,548	20,561,632	548,367	20,013,265					
48	W / O Incentive	2020	22,094,548	580,759	21,513,749	2,859,565	20,013,265	548,367	19,464,897	2,611,311			
49	W Incentive	2020	22,094,548	580,759	21,513,749	2,859,565	20,013,265	548,367	19,464,897	2,611,311			
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A	Proj Rev Req w/ Incentive PCY*								2,998,946				
B	Proj Rev Req w/ Incentive PCY*								2,998,946				
C	Actual Rev Req w/ Incentive PCY*				2,882,615				2,751,573				
D	Actual Rev Req w/ Incentive PCY*				2,882,615				2,751,573				
E	TUA w/ Incentive PCY (C-A)				2,882,615				(247,374)				
F	TUA w/ Incentive PCY (B-D)				2,882,615				(247,374)				
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				3,177,250				(272,658)				
I	True-Up Adjustment w/ Incentive (F*G)				3,177,250				(272,658)				
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				6,036,815				2,338,653				
	W Incentive				6,036,815				2,338,653				

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages									
		Project GE				Project CP-1			
10	11	Yes	20471	Yes	B2665				
11	Schedule 12 (Yes or No)	40	Midlothian 500 kV breaker and M.O. switches with 3 breaker 500 kV ring bus.	40	Rebuild the Cunningham - Dooms 500 kV line				
12	Life	10.4511%		10.4511%					
13	PCW W/O Incentive Line 3	0	Terminale Lines #563 Carson - Midlothian.	0					
14	Incentive Factor (Base Point/100)	10.4511%	#276 Midlothian - North Anna.	10.4511%					
15	PCW W Incentive L13-VL, L4L, S)	7,896,194	Transformer #2 in new ring	23,021,251					
16	Investment	197,405		575,531					
17	Annual Depreciation Exp	11		10					
18	In Service Month (1-12)								
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O Incentive	2006							
21	W Incentive	2006							
22	W / O Incentive	2007							
23	W Incentive	2007							
24	W / O Incentive	2008							
25	W Incentive	2008							
26	W / O Incentive	2009							
27	W Incentive	2009							
28	W / O Incentive	2010							
29	W Incentive	2010							
30	W / O Incentive	2011							
31	W Incentive	2011							
32	W / O Incentive	2012							
33	W Incentive	2012							
34	W / O Incentive	2013							
35	W Incentive	2013							
36	W / O Incentive	2014							
37	W Incentive	2014							
38	W / O Incentive	2015	7,896,194	22,954	7,873,240				
39	W Incentive	2015	7,896,194	22,954	7,873,240				
40	W / O Incentive	2016	7,873,240	183,632	7,689,608				
41	W Incentive	2016	7,873,240	183,632	7,689,608				
42	W / O Incentive	2017	7,689,608	197,405	7,492,203				
43	W Incentive	2017	7,689,608	197,405	7,492,203				
44	W / O Incentive	2018	7,492,203	197,405	7,294,798				
45	W Incentive	2018	7,492,203	197,405	7,294,798				
46	W / O Incentive	2019	7,294,798	197,405	7,097,393	23,021,251	119,902	22,901,349	
47	W Incentive	2019	7,294,798	197,405	7,097,393	23,021,251	119,902	22,901,349	
48	W / O Incentive	2020	7,097,393	197,405	6,899,988	22,901,349	575,531	22,325,817	2,938,892
49	W Incentive	2020	7,097,393	197,405	6,899,988	22,901,349	575,531	22,325,817	2,938,892
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A	Proj Rev Req w/ Incentive PCY*				1,069,408				-
B	Proj Rev Req w/ Incentive PCY*				1,069,408				-
C	Actual Rev Req w/ Incentive PCY*				975,203				-
D	Actual Rev Req w/ Incentive PCY*				975,203				-
E	TUA w/ Incentive PCY (C-A)				(90,205)				-
F	TUA w/ Incentive PCY (B-D)				(90,205)				-
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221
H	True-Up Adjustment w/ Incentive (E*G)				(99,424)				-
I	True-Up Adjustment w/ Incentive (F*G)				(99,424)				-
TUA = True-Up Adjustment PCY = Previous Calendar Year									
W / O Incentive					829,418	2,938,892			
W Incentive					829,418	2,938,892			

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages													
Line Number	Description	Project CF-2				Project CG-1				Project CG-2			
		Yes	B2665	Yes	B2758	Yes	B2758	Yes	B2758				
10	11 Schedule 12 (Yes or No)	40	Rebuild the Cunningham - Dooms 500 kV line	40	Rebuild Line #549 Dooms - Valley 500 kV line	40	Rebuild Line #549 Dooms - Valley 500 kV line						
12	12 Life Line	10.4511%		10.4511%		10.4511%							
13	13 PCR W/O Incentive Line 3	0		0		0							
14	14 Incentive Factor (Base Point) /100	10.4511%		10.4511%		10.4511%							
15	15 PCR W Incentive L13-VL-14(L, S)	44,845,740		25,000,000		34,000,000							
16	16 Investment	1,116,144		625,000		890,000							
17	17 Annual Depreciation Exp	4		11		7							
18	18 % Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	20 W / O Incentive 2006												
21	21 W Incentive 2006												
22	22 W / O Incentive 2007												
23	23 W Incentive 2007												
24	24 W / O Incentive 2008												
25	25 W Incentive 2008												
26	26 W / O Incentive 2009												
27	27 W Incentive 2009												
28	28 W / O Incentive 2010												
29	29 W Incentive 2010												
30	30 W / O Incentive 2011												
31	31 W Incentive 2011												
32	32 W / O Incentive 2012												
33	33 W Incentive 2012												
34	34 W / O Incentive 2013												
35	35 W Incentive 2013												
36	36 W / O Incentive 2014												
37	37 W Incentive 2014												
38	38 W / O Incentive 2015												
39	39 W Incentive 2015												
40	40 W / O Incentive 2016												
41	41 W Incentive 2016												
42	42 W / O Incentive 2017												
43	43 W Incentive 2017												
44	44 W / O Incentive 2018												
45	45 W Incentive 2018												
46	46 W / O Incentive 2019	44,845,740	790,602	43,855,138	25,000,000	78,125	24,921,875						
47	47 W Incentive 2019	44,845,740	790,602	43,855,138	25,000,000	78,125	24,921,875	3,196,942					
48	48 W / O Incentive 2020	43,855,138	1,116,144	42,738,995	5,641,149	24,921,875	625,000	24,296,875	3,196,942	34,000,000	389,583	33,610,417	2,008,877
49	49 W Incentive 2020	43,855,138	1,116,144	42,738,995	5,641,149	24,921,875	625,000	24,296,875	3,196,942	34,000,000	389,583	33,610,417	2,008,877
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	A Proj Rev Req w/o Incentive PCY*												
	B Proj Rev Req w Incentive PCY*												
	C Actual Rev Req w/o Incentive PCY*												
	D Actual Rev Req w Incentive PCY*												
	E TUA w/o Incentive PCY (C-A)												
	F TUA w/o Incentive PCY (B-D)												
	G Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221
	H True-Up Adjustment w/o Incentive (E*G)												
	I True-Up Adjustment w Incentive (F*G)												
	TUA = True-Up Adjustment												
	PCY = Previous Calendar Year												
	W / O Incentive				5,641,149				3,196,942				2,008,877
	W Incentive				5,641,149				3,196,942				2,008,877

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages														
10	11 Schedule 12 (Yes or No)	Project C1				Project CA-1				Project CA-2				
		Yes	B2729	Yes	B2744	Yes	B2744	Yes	B2744					
12	Line	40	Optimal Capacitors Configuration:	40	Rebuild the Carson-Rogers rd 500 kv circuit	40	Rebuild the Carson-Rogers rd 500 kv circuit	40	Rebuild the Carson-Rogers rd 500 kv circuit	10.4511%	10.4511%	10.4511%	10.4511%	
13	PCW W/O Incentive Line 3	10.4511%	New 175 MVAR Capacitor at Brambleton,	0		0		0		10.4511%	10.4511%	10.4511%	10.4511%	
14	Incentive Factor (Base Point/100)	0	new 175 MVAR capacitor at Ashburn,new	0		0		0		10.4511%	10.4511%	10.4511%	10.4511%	
15	PCW W Incentive L13-VL-14(L, S)	10.4511%	300 MVAR capacitor at Sheburn,	10.4511%		10.4511%		10.4511%		10.4511%	10.4511%	10.4511%	10.4511%	
16	Investment	9,365,755	new 150 MVAR capacitor at Liberty	27,730,674		27,730,674		26,960,491		26,960,491	674,012	674,012	2	
17	Annual Depreciation Exp	234,144		693,267		693,267		674,012		674,012			2	
18	In Service Month (1-12)	12		1		1		2		2			2	
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	
20	W / O Incentive	2006												
21	W Incentive	2006												
22	W / O Incentive	2007												
23	W Incentive	2007												
24	W / O Incentive	2008												
25	W Incentive	2008												
26	W / O Incentive	2009												
27	W Incentive	2009												
28	W / O Incentive	2010												
29	W Incentive	2010												
30	W / O Incentive	2011												
31	W Incentive	2011												
32	W / O Incentive	2012												
33	W Incentive	2012												
34	W / O Incentive	2013												
35	W Incentive	2013												
36	W / O Incentive	2014												
37	W Incentive	2014												
38	W / O Incentive	2015												
39	W Incentive	2015												
40	W / O Incentive	2016												
41	W Incentive	2016												
42	W / O Incentive	2017												
43	W Incentive	2017												
44	W / O Incentive	2018				27,730,674	664,381	27,066,293		26,960,491	689,761	26,370,730		
45	W Incentive	2018				27,730,674	664,381	27,066,293		26,960,491	689,761	26,370,730		
46	W / O Incentive	2019	9,365,755	9,756	9,365,999	27,066,293	693,267	26,373,026		26,370,730	674,012	25,696,718		
47	W Incentive	2019	9,365,755	9,756	9,365,999	27,066,293	693,267	26,373,026		26,370,730	674,012	25,696,718		
48	W / O Incentive	2020	9,365,999	234,144	9,121,855	1,199,710	26,373,026	693,267	25,679,760	3,413,302	25,696,718	674,012	25,022,706	3,324,373
49	W Incentive	2020	9,365,999	234,144	9,121,855	1,199,710	26,373,026	693,267	25,679,760	3,413,302	25,696,718	674,012	25,022,706	3,324,373
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A	Proj Rev Req w/o Incentive PCY*								3,531,137				846,029	
B	Proj Rev Req w/ Incentive PCY*								3,531,137				846,029	
C	Actual Rev Req w/o Incentive PCY*								3,440,817				3,056,959	
D	Actual Rev Req w/ Incentive PCY*								3,440,817				3,056,959	
E	TUA w/o Incentive PCY (C-A)								(90,320)				2,210,930	
F	TUA w/o Incentive PCY (B-D)								(90,320)				2,210,930	
G	Future Value Factor (1+)*24 mo (ATT6)				1.10221				1.10221				1.10221	
H	True-Up Adjustment w/o Incentive (E*G)								(99,552)				2,436,912	
I	True-Up Adjustment w/ Incentive (F*G)								(99,552)				2,436,912	
TUA = True-Up Adjustment PCY = Previous Calendar Year														
W / O Incentive					1,199,710				3,313,750				5,761,284	
W Incentive					1,199,710				3,313,750				5,761,284	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project CJ-3				If Yes for Schedule 12 Include in this Total	If No for Schedule 12 include in this Sum:	
Line Number	Yes (Yes or No)	Yes	82744	Rebuild the Carson-Rogers rd 500 KV circuit	Annual Revenue Requirement including Incentive # Applicable		Annual Revenue Requirement excluding Incentive	
10								
11	Schedule 12 (Yes or No)	40						
12	Life	10.4511%						
13	PCR W/O Incentive Line 3	0						
14	Incentive Factor (Basis Points /100)	10.4511%						
15	PCR W Incentive L13-VL14-L15	1,258,593						
16	Investment	31,465						
17	Annual Depreciation Exp	8						
18	In Service Month (1-12)							
19		Beginning	Depreciation	Ending	Rev Req	Total	Annual Revenue Requirement including Incentive # Applicable	Annual Revenue Requirement excluding Incentive
20	W / O Incentive	2006					Sum	Sum
21	W Incentive	2006						
22	W / O Incentive	2007						
23	W Incentive	2007						
24	W / O Incentive	2008						
25	W Incentive	2008						
26	W / O Incentive	2009						
27	W Incentive	2009						
28	W / O Incentive	2010						
29	W Incentive	2010						
30	W / O Incentive	2011						
31	W Incentive	2011						
32	W / O Incentive	2012						
33	W Incentive	2012						
34	W / O Incentive	2013						
35	W Incentive	2013						
36	W / O Incentive	2014						
37	W Incentive	2014						
38	W / O Incentive	2015						
39	W Incentive	2015						
40	W / O Incentive	2016						
41	W Incentive	2016						
42	W / O Incentive	2017						
43	W Incentive	2017						
44	W / O Incentive	2018	1,258,593	11,799	1,246,794			
45	W Incentive	2018	1,258,593	11,799	1,246,794			
46	W / O Incentive	2019	1,246,794	31,465	1,215,329			
47	W Incentive	2019	1,246,794	31,465	1,215,329			
48	W / O Incentive	2020	1,215,329	31,465	1,183,864	156,835	284,898,888	37,064,514
49	W Incentive	2020	1,215,329	31,465	1,183,864	156,835	287,873,802	38,118,858
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A	Proj Rev Req w/o Incentive PCY*							
B	Proj Rev Req w/ Incentive PCY*							
C	Actual Rev Req w/o Incentive PCY*					61,472		
D	Actual Rev Req w/ Incentive PCY*					61,472		
E	TUA w/o Incentive PCY (C-A)					61,472		
F	TUA w/ Incentive PCY (B-D)					61,472		
G	Future Value Factor (1+) ²⁴ mo (ATT6)					1.10221		
H	True-Up Adjustment w/o Incentive (E*G)					67,755		
I	True-Up Adjustment w/ Incentive (F*G)					67,755		
TUA = True-Up Adjustment								
PCY = Previous Calendar Year								
W / O Incentive					224,591			
W Incentive					224,591			

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year		
1	Enter the Rate Year	2020		
(In Dollars)				
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	\$28,499,784	92.49%	\$26,358,197
2b	Pleasant View	\$19,578,097	23.37%	\$4,574,602
2c	NIVO	\$2,259,307	22.09%	\$499,117
3	Total Incremental Undergrounding Costs Revenue Requirement			\$31,431,917

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$31,431,917
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	19,930.5
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	18,958.9
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$1,657.90

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

Virginia Electric and Power Company

Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
Year =

Line #	Description	Notes	Current Year												Amount		
			Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
1	Electric Plant in Service	Note 1															
2	Accumulated Depreciation	Note 1															
3	Accumulated Deferred Income Taxes	Note 2															
4	Applicable Rate Base	Note 3															
5	Return	Note 3															
6	Income Taxes associated with Equity Return	Note 3															
7	Transmission Related Income Tax Adjustments	Note 3															
8	Total Income Tax Provision	Note 3															
9	Depreciation-Transmission	Note 4															
10	Property Tax	Note 4															
11	UG Project Revenue Requirement	Note 4															
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year	Note 4															
15	Future Value Factor (1+HY24 months)	Note 4															
16	True-Up Adjustment	Note 4															
17	UG Project Revenue Requirement including True-Up Adjustment, if applicable	Note 4															
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A. Line 122 = 0.0065																
Note 4	These amounts do not include any True-Up Adjustments.																
1	Electric Plant in Service	Note 1															
2	Accumulated Depreciation	Note 1															
3	Accumulated Deferred Income Taxes	Note 2															
4	Applicable Rate Base	Note 3															
5	Return	Note 3															
6	Income Taxes associated with Equity Return	Note 3															
7	Transmission Related Income Tax Adjustments	Note 3															
8	Total Income Tax Provision	Note 3															
9	Depreciation-Transmission	Note 4															
10	Property Tax	Note 4															
11	UG Project Revenue Requirement	Note 4															
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year	Note 4															
15	Future Value Factor (1+HY24 months)	Note 4															
16	True-Up Adjustment	Note 4															
17	UG Project Revenue Requirement including True-Up Adjustment, if applicable	Note 4															
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A. Line 122 = 0.0065																
Note 4	These amounts do not include any True-Up Adjustments.																

Attachment 11

Capital Investment Recovery of Previous Jointly-Owned Assets

Section 1 -- Purpose

This Attachment 11 determines the appropriate amount of revenue requirement to be assigned to Allegheny Generating Company, Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (collectively form "Allegheny Power ") to recover the return, income taxes and depreciation and property taxes attributed to the assets acquired by VEPCO in accordance with Schedule 1 and Exhibit C of the Purchase Sale Agreement dated December 11, 2017 by and between Allegheny Generating Company and Virginia Electric and Power Company. These assets are described in Section 2 and collectively are referred to as the "Previous Jointly-Owned Assets".

Section 2 -- Previous Jointly-Owned Assets Descriptions

The Previous Jointly-Owned Assets are generally described below. Each facility may be modified and its costs shall reflect future retirements and additions. To the extent any segment or part of the facility is not eligible for inclusion in Attachment 7, a capital investment revenue requirement shall be determined for that segment or part as determined by this Attachment 11 and Attachment 11A.

a. Bath Assets

- a.i 500 kV Bath-Lexington Transmission Line
- a.ii 500 kV Bath-Valley Transmission Line
- a.iii Bath Substation Transmission Assets
- Previous undivided ownership interest of Allegheny Generating Company in the following assets related to the Bath County hydroelectric facility in Virginia: the Air Entrance Bushings, associated air bus leads that connect from the generator step up transformers to the Air Entrance Bushings on the Gas Insulated Switchgear (GIS) including associated lightning arresters and Coupling Capacitor Potential Devices (CCPDs), the GIS, the 500kV Bath-Lexington transmission line, the 500kV Bath-Valley transmission line and associated protective relaying, control and communications.

Section 3 -- Determination of the Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement

The Total Previous Jointly-Owned Assets Capital Investment Revenue Requirement shall be determined as set forth in the formula below.

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Line 2 is the applicable Previous Jointly-Owned Asset's Capital Investment Revenue Requirement consistent with the note below from Attachment 11A.

Line	Description	Year	
1	Enter the Rate Year	2020	
(In Dollars)			
	(1)	(2)	
	(3)	(4)	
Previous Jointly-Owned Assets Name	Capital Investment Revenue Requirement	Adjustment Factors	Total
2a.i 500 kV Bath-Lexington Transmission Line	\$1,556,736	40.00%	\$622,695
2.a.ii 500 kV Bath-Valley Transmission Line	\$2,419,220	40.00%	\$967,688
2.a.iii Bath Substation Transmission Assets	\$4,504,418	40.00%	\$1,801,767
3	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement		\$3,392,150

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and property taxes.

Attachment 11 (Continued)**Section 4 --Previous Jointly-Owned Assets Monthly Charge**

Line	Description	Amounts
4	Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement (from Line 3) (dollars per year)	\$3,392,150
5	Previous Jointly-Owned Assets' Capital Monthly Charge (dollars per month) (line 4 ÷ 12 months)	\$282,679

Section 5 -- Billing

PJM shall bill the Previous Jointly-Owned Assets' Monthly Charge to the TO Account specified by Allegheny Power in the Allegheny (APS) Transmission Zone.

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total Previous Jointly-Owned Assets' Capital Investment Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3.

Attachment A – Part 2
2018 True-Up

**Virginia Electric and Power Company
ATTACHMENT H-16A**

FERC Form 1 Page # or

2018

**Formula Rate -- Appendix A
Shaded cells are input cells**

Notes

Instruction (Note H)

(000's)

Allocators

Wages & Salary Allocation Factor				
1	Transmission Wages Expense	p354.21b/ Attachment 5	\$	53,566
2	Less Generator Step-ups	Attachment 5		22
3	Net Transmission Wage Expenses	(Line 1 - 2)		53,544
4	Total Wages Expense	p354.28b/Attachment 5		682,932
5	Less A&G Wages Expense	p354.27b/Attachment 5		103,290
6	Total	(Line 4 - 5)	\$	579,642

7	Wages & Salary Allocator	(Note B)	(Line 3 / 6)	9.2374%
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Plant Allocation Factors				
8	Electric Plant In Service	(Notes A & Q)	p207.104.g/Attachment 5	\$ 39,324,428
9	Common Plant In Service - Electric		(Line 26)	0
10	Total Plant In Service		(Sum Lines 8 & 9)	39,324,428
11	Accumulated Depreciation (Total Electric Plant)	(Notes A & Q)	(Line 15 - 14 - 13 - 12)	13,497,550
12	Accumulated Intangible Amortization	(Notes A & Q)	p200.21c/Attachment 5	137,802
13	Accumulated Common Amortization - Electric	(Notes A & Q)	p356/Attachment 5	0
14	Accumulated Common Plant Depreciation - Electric	(Notes A & Q)	p356/Attachment 5	0
15	Total Accumulated Depreciation		p219.29c/Attachment 5	13,635,352

16	Net Plant		(Line 10 - 15)	25,689,076
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17	Transmission Gross Plant		(Line 31 - 30)	8,347,473
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18	Gross Plant Allocator	(Note B)	(Line 17 / 10)	21.2272%
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19	Transmission Net Plant		(Line 44 - 30)	\$ 6,907,434
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20	Net Plant Allocator	(Note B)	(Line 19 / 16)	26.8886%
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Plant Calculations

Plant In Service				
21	Transmission Plant In Service	(Notes A & Q)	p207.58.g/Attachment 5	\$ 8,749,479
22	Less: Generator Step-ups	(Notes A & Q)	Attachment 5	350,416
23	Less: Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	152,969
24	Total Transmission Plant In Service		(Lines 21 - 22 - 23)	8,246,094
25	General & Intangible	(Notes A & Q)	p205.5.g + p207.99.g/Attachment 5	1,097,481
26	Common Plant (Electric Only)		p356/Attachment 5	0
27	Total General & Common		(Line 25 + 26)	1,097,481
28	Wage & Salary Allocation Factor		(Line 7)	9.2374%
29	General & Common Plant Allocated to Transmission		(Line 27 * 28)	\$ 101,379

30	Plant Held for Future Use (Including Land)	(Notes C & Q)	p214.47.d/Attachment 5	\$ 21,460
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31	TOTAL Plant In Service		(Line 24 + 29 + 30)	\$ 8,368,933
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Accumulated Depreciation				
32	Transmission Accumulated Depreciation	(Notes A & Q)	p219.25.c/Attachment 5	\$ 1,511,281
33	Less Accumulated Depreciation for Generator Step-ups	(Notes A & Q)	Attachment 5	97,405
34	Less Accumulated Depreciation for Interconnect Facilities Installed After March 15, 2000	(Notes A & Q)	Attachment 5	20,537
35	Total Accumulated Depreciation for Transmission		(Line 32 - 33 - 34)	1,393,339
36	Accumulated General Depreciation	(Notes A & Q)	p219.28.b/Attachment 5	367,743
37	Accumulated Intangible Amortization	(Notes A & Q)	(Line 12)	137,802
38	Accumulated Common Amortization - Electric		(Line 13)	0
39	Common Plant Accumulated Depreciation (Electric Only)		(Line 14)	0
40	Total Accumulated Depreciation		(Sum Lines 36 to 39)	505,545
41	Wage & Salary Allocation Factor		(Line 7)	9.2374%
42	General & Common Allocated to Transmission		(Line 40 * 41)	46,699

43	TOTAL Accumulated Depreciation		(Line 35 + 42)	\$ 1,440,039
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44	TOTAL Net Property, Plant & Equipment		(Line 31 - 43)	\$ 6,928,894
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Adjustment To Rate Base

Accumulated Deferred Income Taxes				
45	Average Balance	(Note U)	Attachment 1	\$ (1,514,843)
45A	Accumulated Deferred Income Taxes Attributable To Acquisition Adjustments		Attachment 5	\$ (117)
46	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 45 + 45A)	\$ (1,514,960)
Transmission O&M Reserves				
47	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	\$ (19,052)
Unamortized Excess/Deficient Deferred Income Taxes				
47A	Unamortized Exc/Def Deferral		Attachment 5	\$ (2,498)
Prepayments				
48	Prepayments	(Notes A & R)	Attachment 5	\$ 2,273
49	Total Prepayments Allocated to Transmission		(Line 48)	\$ 2,273
Materials and Supplies				
50	Undistributed Stores Exp	(Notes A & R)	Attachment 5	\$ -
51	Wage & Salary Allocation Factor		(Line 7)	9,2374%
52	Total Transmission Allocated Materials and Supplies		(Line 50 * 51)	0
53	Transmission Materials & Supplies	(Note A)	Attachment 5	26,313
54	Total Materials & Supplies Allocated to Transmission		(Line 52 + 53)	\$ 26,313
Cash Working Capital				
55	Transmission Operation & Maintenance Expense		(Line 85)	\$ 136,641
56	1/8th Rule		x 1/8	12.5%
57	Total Cash Working Capital Allocated to Transmission		(Line 55 * 56)	\$ 17,080
Network Credits				
58	Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	Attachment 5 / From PJM	0
60	Net Outstanding Credits		(Line 58 - 59)	0
Electric Plant Acquisition Adjustments Approved by FERC				
60A	Acquisition Adjustments Amount		Attachment 5	\$ 8,804
60B	Accumulated Provision for Amortization of Line 60A Amount		Attachment 5	188
60C	Transmission Plant Unamortized Acquisition Adjustments Amount		(Line 60A - 60B)	\$ 8,616
61	TOTAL Adjustment to Rate Base		(Line 46 + 47 + 47A + 49 + 54 + 57 - 60 + 60C)	\$ (1,482,227)
62	Rate Base		(Line 44 + 61)	\$ 5,446,667
O&M				
Transmission O&M				
63	Transmission O&M		p321.112.b/Attachment 5	\$ 129,879
64	Less GSU Maintenance		Attachment 5	29
65	Less Account 565 - Transmission by Others		p321.96.b/Attachment 5	23,192
66	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	0
67	Transmission O&M		(Lines 63 - 64 + 65 + 66)	\$ 106,659
Allocated General & Common Expenses				
68	Common Plant O&M	(Note A)	p356	0
69	Total A&G		Attachment 5	368,691
70	Less Property Insurance Account 924		p323.185b	(4,117)
71	Less Regulatory Commission Exp Account 928	(Note E)	p323.189b/Attachment 5	35,303
72	Less General Advertising Exp Account 930.1		p323.911b/Attachment 5	1,527
73	Less EPRI Dues	(Note D)	p352-353/Attachment 5	3,368
74	General & Common Expenses		(Lines 68 + 69) - Sum (70 to 73)	\$ 332,610
75	Wage & Salary Allocation Factor		(Line 7)	9,2374%
76	General & Common Expenses Allocated to Transmission		(Line 74 * 75)	\$ 30,725
Directly Assigned A&G				
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b/Attachment 5	\$ 365
78	General Advertising Exp Account 930.1	(Note K)	p323.191b	0
79	Subtotal - Transmission Related		(Line 77 + 78)	365
80	Property Insurance Account 924		p323.185b	-4,117
81	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
82	Total		(Line 80 + 81)	-4,117
83	Net Plant Allocation Factor		(Line 20)	26.8886%
84	A&G Directly Assigned to Transmission		(Line 82 * 83)	\$ (1,107)
85	Total Transmission O&M		(Line 67 + 76 + 79 + 84)	\$ 136,641

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense	(Notes A and S)	p336.7b&c/Attachment 5	\$ 220,091
87	Less: GSU Depreciation		Attachment 5	10,510
88	Less: Interconnect Facilities Depreciation		Attachment 5	4,449
89	Extraordinary Property Loss		Attachment 5	0
90	Total Transmission Depreciation		(Line 86 - 87 - 88 + 89)	205,132
90A	Amortization of Acquisition Adjustments		Attachment 5	205
91	General Depreciation	(Note A)	p336.10b&c&d/Attachment 5	38,108
92	Intangible Amortization	(Note A)	p336.1d&e/Attachment 5	31,012
93	Total		(Line 91 + 92)	69,120
94	Wage & Salary Allocation Factor		(Line 7)	9.2374%
95	General and Intangible Depreciation Allocated to Transmission		(Line 93 * 94)	6,385
96	Common Depreciation - Electric Only	(Note A)	p336.11.b	0
97	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	0
98	Total		(Line 96 + 97)	0
99	Wage & Salary Allocation Factor		(Line 7)	9.2374%
100	Common Depreciation - Electric Only Allocated to Transmission		(Line 98 * 99)	0

101	Total Transmission Depreciation & Amortization		(Line 90 + 90A + 95 + 100)	\$ 211,722
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Taxes Other than Income

102	Taxes Other than Income		Attachment 2	\$ 55,067
103	Total Taxes Other than Income		(Line 102)	\$ 55,067

Return / Capitalization Calculations

Long Term Interest				
104	Long Term Interest	(Note T)	p117.62c through 67c/Attachment 5	\$ 503,802
105	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
106	Long Term Interest		(Line 104 - 105)	\$ 503,802
107	Preferred Dividends	(Note T), enter positive	p118.29c	\$ -
Common Stock				
108	Proprietary Capital		p112.16c,d/2	\$ 12,634,978
109	Less Preferred Stock	(Note T), enter negative	(Line 117)	0
110	Less Account 219 - Accumulated Other Comprehensive Income	(Note T), enter negative	p112.15c,d/2	\$ (25,340)
111	Common Stock		(Sum Lines 108 to 110)	\$ 12,609,638
Capitalization				
112	Long Term Debt		p112.24c,d/2	\$ 11,582,604
113	Less Loss on Reacquired Debt	(Note T), enter negative	p111.81c,d/2	\$ (827)
114	Plus Gain on Reacquired Debt	(Note T), enter positive	p113.61c,d/2	\$ 3,177
115	Less LTD on Securitization Bonds	(Note P)	(Note T), enter negative Attachment 8	0
116	Total Long Term Debt		(Sum Lines 112 to 115)	11,584,954
117	Preferred Stock	(Note T), enter positive	p112.3c,d/2	0
118	Common Stock		(Line 111)	12,609,638
119	Total Capitalization		(Sum Lines 116 to 118)	\$ 24,194,592
120	Debt %	Total Long Term Debt	(Line 116 / 119)	47.9%
121	Preferred %	Preferred Stock	(Line 117 / 119)	0.0%
122	Common %	Common Stock	(Line 118 / 119)	52.1%
123	Debt Cost	Total Long Term Debt	(Line 106 / 116)	0.0435
124	Preferred Cost	Preferred Stock	(Line 107 / 117)	0.0000
125	Common Cost	Common Stock	(Note J) Fixed	0.1140
126	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 120 * 123)	0.0208
127	Weighted Cost of Preferred	Preferred Stock	(Line 121 * 124)	0.0000
128	Weighted Cost of Common	Common Stock	(Line 122 * 125)	0.0594
129	Total Return (R)		(Sum Lines 126 to 128)	0.0802
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	437,024

Composite Income Taxes

Income Tax Rates				
131	FIT=Federal Income Tax Rate		Attachment 5	21.00%
132	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	5.87%
133	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
134	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		25.64%
135	T/(1-T)			34.48%
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (4,520)
137	T/(1-T)		(Line 135)	34.48%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (6,251)
139	Transmission Income Taxes - Equity Return =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$	[Line 135 * 130 * (1-(126 / 129))]	111,568
140	Total Transmission Income Taxes		(Line 138 + 139)	105,317
REVENUE REQUIREMENT				
Summary				
141	Net Property, Plant & Equipment		(Line 44)	\$ 6,928,894
142	Adjustment to Rate Base		(Line 61)	(1,482,227)
143	Rate Base		(Line 62)	\$ 5,446,667
144	O&M		(Line 85)	136,641
145	Depreciation & Amortization		(Line 101)	211,722
146	Taxes Other than Income		(Line 103)	55,067
147	Investment Return		(Line 130)	437,024
148	Income Taxes		(Line 140)	105,317
149				
150	Revenue Requirement		(Sum Lines 144 to 149)	\$ 945,771
Acquisition Adjustments Revenue Requirement				
150A	Acquisition Adjustments Return		Line 129 * (60C + 45A)	\$ 682
150B	Acquisition Adjustments Income Taxes		[Line 135 * 150A * (1 - (126 / 129))]	174
150C	Amortization of Acquisition Adjustments		(Line 90A)	205
150D	Acquisition Adjustments Revenue Requirement		(Line 150A + 150B + 150C)	\$ 1,061
Net Plant Carrying Charge				
151	Revenue Requirement excluding Acquisition Adjustments Revenue Requirement		(Line 150 - 150D)	\$ 944,710
152	Net Transmission Plant		(Line 24 - 35)	6,852,755
153	Net Plant Carrying Charge without Acquisition Adjustments		(Line 151 / 152)	13.7858%
154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation		(Line 151 - 86) / 152	10.5741%
155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes		(Line 150 - 86 - 90A - 130 - 140) / 152	2.6724%
Net Plant Carrying Charge Calculation with 100 Basis Point increase in ROE				
156	Gross Revenue Requirement Less Return, Income Taxes, and Amortization of Acquisition Adjustments		(Line 150 - 147 - 148 - 90A)	\$ 403,225
157	Increased Return and Taxes		Attachment 4	579,599
158	Net Revenue Requirement excluding Acquisition Adjustments Rev. Req. with 100 Basis Point increase in ROE		(Line 156 + 157)	982,824
159	Net Transmission Plant		(Line 152)	6,852,755
160	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments		(Line 158 / 159)	14.3420%
161	Net Plant Carrying Charge with 100 Basis Point increase in ROE without Acquisition Adjustments and Depreciation		(Line 158 - 86) / 159	11.1303%
162	Revenue Requirement		(Line 150)	\$ 945,771
163	True-up Adjustment		Attachment 6	-
164	Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 projects.		Attachment 7	2,151
165	Facility Credits under Section 30.9 of the PJM OATT.		Attachment 5	3,184
166	Revenue Credits		Attachment 3	(13,240)
167	Interest on Network Credits		PJM data	0
168	Annual Transmission Revenue Requirement (ATRR)		(Line 162 + 163 + 164 + 165 + 166 + 167)	\$ 937,866
Rate for Network Integration Transmission Service				
169	1 CP Peak	(Note L)	PJM Data	19,661.4
170	Rate (\$/MW-Year)		(Line 168 / 169)	47,700.86
171	Rate for Network Integration Transmission Service (\$/MW/Year)		(Line 170)	47,700.86

Notes

- A Electric portion only - VEPCO does not have Common Plant.
- B Excludes amounts for Generator Step-ups and Interconnection Facilities, when appropriate.
- C Includes Transmission portion only.
- D Excludes all EPRI Annual Membership Dues.
- E Includes all regulatory commission expenses.
- F Includes all safety related advertising included in Account 930.1.
- G Includes all regulatory commission expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H The Form 1 reference indicates only the end-of-year balance used to derive the amount beside the reference. Each plant balance with a Form 1 reference will include the Form 1 balance in an average of the 13 month balances for the year. Each non-plant balance included in rate base with a Form 1 reference will include Form 1 balances in the calculation of the average of the beginning and end of year balances for the year. See notes Q and R below.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) toward the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement on Line 167.
- O Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M. If they are booked to Acct 565, they are included on Line 66.
- P Securitization bonds may be included in the capital structure.
- Q Calculated using 13 month average balance. Only beginning and end of year balances are from Form 1.
- R Calculated using average of beginning and end of year balances. Beginning and end of year balances are from Form 1.
- S The depreciation rates are included in Attachment 9.
- T For the initial formula rate calculation, the projected capital structure shall reflect the capital structure from the 2006 FERC Form No. 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form No. 1 data available.
- U ADIT amounts included on Line 45A are not to be included on Line 45 or in the underlying attachments in which the Line 45 amount is computed.

END PRINT RANGE ABOVE HASHED LINE -- NO FORMULA COMPONENTS ARE BELOW.

Virginia Electric and Power Company
Attachment 1 - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Current Year
 (in Thousands)

Current Year: **2018**

Wage and Salary Allocator from Line 7 of Appendix A for the Current Year
 Gross Plant Allocator from Line 18 of Appendix A for the Current Year

9.2374%
 21.2272%

(A) Line	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
ADIT - Liberalized Depreciation (Amounts Including Adjustments)								
1	Liberalized Depreciation - Transmission	\$ (1,423,116)			(1,423,116)	Assigned	100.0000%	(1,423,116)
2	Liberalized Depreciation - General Plant	\$ (63,595)			(63,595)	Wages & Salaries	9.2374%	(5,875)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)	\$ 45,878			45,878	Wages & Salaries	9.2374%	4,238
4	Liberalized Depreciation - Computer Software (Tax Depreciation)	\$ (65,747)			(65,747)	Wages & Salaries	9.2374%	(6,073)
5	Total Liberalized Depreciation Amounts Including Adjustments (Sum of Lines 1 - 4)	\$ -	\$ (1,506,580)		\$ (1,506,580)			\$ (1,430,826)
ADIT - Plant Related Other than Liberalized Depreciation								
6	Transmission Plant (net of GSU/GI Proportion)	122,503	(242,790)		(120,287)	Assigned	100.0000%	(120,287)
7	General Plant	8,877	(30,693)		(21,815)	Wages & Salaries	9.2374%	(2,015)
8	Plant - Other	5,174	(12,537)	384	(6,978)	Gross Plant	21.2272%	(1,481)
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 136,555	\$ (286,020)	\$ 384	\$ (149,081)			\$ (123,784)
ADIT - Not Plant Related								
10	Employee Benefits	236,490	-	(64,234)	172,256	Wages & Salaries	9.2374%	15,912
11	Other Operating	8,997	-	(452)	8,545	Wages & Salaries	9.2374%	789
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 245,488	\$ -	\$ (64,686)	\$ 180,801			\$ 16,701
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 382,042	\$ (1,792,600)	\$ (64,302)	\$ (1,474,860)			\$ (1,537,908)
Reconciliation to FERC Form 1 Accounts:								
14	Liberalized Depreciation not Allocated or Assigned to Transmission	(4,119,716)						
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments	(113,908)						
16	Excluded Amounts (see Explanations below)	2,136,542	1,773,445	(1,009,314)				
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	\$ 2,136,542	\$ (2,460,179)	\$ (1,009,314)				
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 2,518,584	\$ (4,252,779)	\$ (1,073,616)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PIM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C, as applicable. It is the mathematical difference between the inputs for Lines 1-4 and the unadjusted amounts provided in the applicable Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
Attachment 1 -- Continued
(in Thousands)

<u>Line</u>	<u>Description</u>	<u>Balance Date</u>	<u>Amount</u>
19	Transmission Total ADIT from Attachment 1, Line 13	December 31 of the Current Year	\$ (1,537,908)
20	Transmission Total ADIT from Attachment 1A, Line 13 (Note 1)	December 31 of the Previous Year	\$ (1,491,777)
21	Average Balance for Entry on Line 45 of Appendix A		<u>\$ (1,514,843)</u>

Attachment 1-- Accumulated Deferred Income Taxes (ADIT) Worksheet -- Amortization of ITC-255

<u>Item</u>	<u>Amortization</u>
22 Amortization of Transmission Related for Entry on Line 136 of Appendix A	\$ 128
23 Amortization, Other	\$ (2,977)
24 Current Year Amortization (Line 22 + 23)	<u>\$ (2,849)</u>
25 Current Year Amortization from Form 1 (Current Year Items from p266.8f-g)	\$ (2,849)
26 Difference (Line 24 - 25) (Must be Zero)	\$ -

Note (1): For the true-up of 2017 only, the value entered on Line 20 shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Virginia Electric and Power Company
Attachment 1A - Accumulated Deferred Income Tax (ADIT) Worksheet - December 31 of the Previous Year
 (In Thousands)

Previous Year: 2017

For the true-up of 2017, this Attachment 1A shall not be populated. The December 31, 2016 ADIT balance used in Attachment 1 of the 2017 true-up population shall be the December 31, 2016 ADIT balance from the 2016 true-up population of the formula rate in effect on December 31, 2016.

Wage and Salary Allocator from Line 7 of Appendix A for the Previous Year
 Gross Plant Allocator from Line 18 of Appendix A for the Previous Year

8.0703%
 20.5223%

(A) Line	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Account 190	Account 282	Account 283	Total	Allocation / Assignment Method	Allocation / Assignment %	Transmission Total

ADIT - Liberalized Depreciation (Amounts Including Adjustments)

1	Liberalized Depreciation - Transmission	\$	(1,423,116)		(1,423,116)	Assigned	100.0000%	(1,423,116)
2	Liberalized Depreciation - General Plant	\$	(63,595)		(63,595)	Wages & Salaries	8.0703%	(5,132)
3	Liberalized Depreciation - Computer Software (Reverse Book Depreciation)	\$	45,878		45,878	Wages & Salaries	8.0703%	3,702
4	Liberalized Depreciation - Computer Software (Tax Depreciation)	\$	(65,747)		(65,747)	Wages & Salaries	8.0703%	(5,306)
5	Total Liberalized Depreciation Amounts including Adjustments (Sum of Lines 1 - 4)	\$	(1,506,580)		\$ (1,506,580)			\$ (1,429,852)

ADIT - Plant Related Other than Liberalized Depreciation

6	Transmission Plant (net of GSU/GI Proportion)	100,054	(226,836)		(126,782)	Assigned	100.0000%	(126,782)
7	General Plant	8,077	(29,607)		(21,530)	Wages & Salaries	8.0703%	(1,738)
8	Plant - Other	286,556	(25,915)	305	260,946	Gross Plant	20.5223%	53,552
9	Total Plant Related Other than Liberalized Depreciation (Sum of Lines 6 - 8)	\$ 394,687	\$(282,358)	\$ 305	\$ 112,634			\$ (74,967)

ADIT - Not Plant Related

10	Employee Benefits	204,660	-	(51,736)	152,924	Wages & Salaries	8.0703%	12,341
11	Other Operating	9,141	-	(459)	8,682	Wages & Salaries	8.0703%	701
12	Total Not Plant Related (Sum of Lines 10 - 11)	\$ 213,801	\$ -	\$(52,195)	\$ 161,605			\$ 13,042
13	Total ADIT used for Assignment or Allocation to Transmission (Sum of Lines 5, 9 & 12)	\$ 608,487	\$(1,788,938)	\$(51,891)	\$(1,232,341)			\$ (1,491,777)

Reconciliation to FERC Form 1 Accounts:

14	Liberalized Depreciation not Allocated or Assigned to Transmission	-	(4,245,121)					
15	Total Amount of Excluded ADIT in Line 5 due to Adjustments	-	(82,302)					
16	Excluded Amounts (see Explanations below)	1,348,198	1,953,757	(250,880)				
17	Total ADIT Not Used for Assignment or Allocation to Transmission (Sum of Lines 14-16)	1,348,198	(2,373,666)	(250,880)				
18	Total FERC Form 1 Balance (Sum of Lines 13 & 17)	\$ 1,956,685	\$(4,162,603)	\$ (302,770)				

Explanations:

A detailed set of work papers supporting these inputs shall be included with the work papers posted on the PJM website and included in the informational filing with the Commission. Lines 1-4 inputs are from Attachment 1B if the inputs are for a projected rate calculation or from Attachment 1C if the inputs are for a true-up calculation. Lines 6-8, 10-11 and 14 inputs are totals for each category by account obtained from work papers maintained by the Tax Department. Line 15 represents the impact of proration and the removal of ADIT associated with generator step-up transformers as determined on Attachment 1B or 1C. Line 16 inputs are excluded ADIT items (not otherwise listed in Lines 14 and 15) from the Formula Rate such as ADIT associated with the production and distribution functions, non-operating income and deductions, and other comprehensive income entries or unfunded ADIT balances primarily due to the adoption of SFAS No. 109.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1B
Projected Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the Projections of 2019 and Later and True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, enter the year for which the projection is being made on line 1 and populate the remainder of this Attachment 1B with the projected data associated with that year. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1B with the data that was included in Attachment 1B of the projection associated with that year.

Sheet 1 of 3

Line 1 Projection for Year: 2018
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Part 1: Account 282, Transmission Plant In Service

Columns 3, 4, 7, and 8 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Projected Transmission Plant in Service ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
3	2017	Dec	(1,497,431,879)					(1,497,431,879)	
4	2018	Jan	(1,504,405,554)	(6,973,675)	335	0.917808	(6,400,496)	(1,503,832,375)	
5	2018	Feb	(1,511,379,229)	(6,973,675)	307	0.841096	(5,865,529)	(1,509,697,904)	
6	2018	Mar	(1,518,352,904)	(6,973,675)	276	0.756164	(5,273,245)	(1,514,971,149)	
7	2018	Apr	(1,525,326,579)	(6,973,675)	246	0.673973	(4,700,066)	(1,519,671,215)	
8	2018	May	(1,532,300,254)	(6,973,675)	215	0.589041	(4,107,781)	(1,523,778,996)	
9	2018	Jun	(1,539,273,929)	(6,973,675)	185	0.506849	(3,534,602)	(1,527,313,598)	
10	2018	Jul	(1,546,247,604)	(6,973,675)	154	0.421918	(2,942,318)	(1,530,255,916)	
11	2018	Aug	(1,553,221,279)	(6,973,675)	123	0.336986	(2,350,033)	(1,532,605,949)	
12	2018	Sep	(1,560,194,954)	(6,973,675)	93	0.254795	(1,776,854)	(1,534,382,803)	
13	2018	Oct	(1,567,168,629)	(6,973,675)	62	0.169863	(1,184,569)	(1,535,567,372)	
14	2018	Nov	(1,574,142,304)	(6,973,675)	32	0.087671	(611,391)	(1,536,178,763)	
15	2018	Dec	(1,581,115,979)	(6,973,675)	1	0.002740	(19,106)	(1,536,197,869)	
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:								94.25%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(1,447,815,625)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by col. 6.
- Col. 8, Line 3 Amount from col. 3, line 3.
- Col. 8, Lines 4-15 Col. 8 of previous month plus col. 7 of current month.
- Col. 8, Line 16 Appendix A Line 24 ÷ Appendix A, Line 21 (from the projection population of the formula)
- Col. 8, Line 17 Col. 8, Line 15 multiplied by line 16.

Attachment 1B (Continued)
2018
 Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3, 4, 7, and 8 are in dollars.

Line	(1) Year	(2) Month	(3) Projected General Plant ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration
1	2017	Dec	(68,073,278)					(68,073,278)
2	2018	Jan	(68,073,278)	0	335	0.917808	0	(68,073,278)
3	2018	Feb	(68,073,278)	0	307	0.841096	0	(68,073,278)
4	2018	Mar	(68,073,278)	0	276	0.756164	0	(68,073,278)
5	2018	Apr	(68,073,278)	0	246	0.673973	0	(68,073,278)
6	2018	May	(68,073,278)	0	215	0.589041	0	(68,073,278)
7	2018	Jun	(68,073,278)	0	185	0.506849	0	(68,073,278)
8	2018	Jul	(68,073,278)	0	154	0.421918	0	(68,073,278)
9	2018	Aug	(68,073,278)	0	123	0.336986	0	(68,073,278)
10	2018	Sep	(68,073,278)	0	93	0.254795	0	(68,073,278)
11	2018	Oct	(68,073,278)	0	62	0.169863	0	(68,073,278)
12	2018	Nov	(68,073,278)	0	32	0.087671	0	(68,073,278)
13	2018	Dec	(68,073,278)	0	1	0.002740	0	(68,073,278)

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments and 1 1A Only When the Formula Rate Population is to Calculate a Projected ATRR: (68,073,278)

Explanations:

- Col. 3 Projected Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Current month change in ADIT balance.
- Col. 5 Number of days remaining in the year as of and including the last day of the month.
- Col. 6 Col. 5 divided by the number of days in the year.
- Col. 7 Col. 4 multiplied by Col. 6.
- Col. 8, Line 1 Amount from col. 3, line 1.
- Col. 8, Lines 2-13 Col. 8 of previous month plus Col. 7 of current month.
- Col. 8, Line 14 Col. 8, Line 13.

Attachment 1B (Continued)
2018
 Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Book Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2017	Dec	42,613,728					42,613,728	
2	2018	Jan	42,613,728	0	335	0.917808	0	42,613,728	
3	2018	Feb	42,613,728	0	307	0.841096	0	42,613,728	
4	2018	Mar	42,613,728	0	276	0.756164	0	42,613,728	
5	2018	Apr	42,613,728	0	246	0.673973	0	42,613,728	
6	2018	May	42,613,728	0	215	0.589041	0	42,613,728	
7	2018	Jun	42,613,728	0	185	0.506849	0	42,613,728	
8	2018	Jul	42,613,728	0	154	0.421918	0	42,613,728	
9	2018	Aug	42,613,728	0	123	0.336986	0	42,613,728	
10	2018	Sep	42,613,728	0	93	0.254795	0	42,613,728	
11	2018	Oct	42,613,728	0	62	0.169863	0	42,613,728	
12	2018	Nov	42,613,728	0	32	0.087671	0	42,613,728	
13	2018	Dec	42,613,728	0	1	0.002740	0	42,613,728	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								42,613,728

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3, 4, 7, and 8 are in dollars.
 The column and line explanations are as described for Part 2.

(1) Line	(2) Year	(3) Month	(3) Projected Computer Software Tax Amount ADIT	(4) Activity	(5) Remaining Days	(6) Ratio	(7) Activity with Proration	(8) ADIT with Proration	
1	2017	Dec	(62,066,443)					(62,066,443)	
2	2018	Jan	(62,066,443)	0	335	0.917808	0	(62,066,443)	
3	2018	Feb	(62,066,443)	0	307	0.841096	0	(62,066,443)	
4	2018	Mar	(62,066,443)	0	276	0.756164	0	(62,066,443)	
5	2018	Apr	(62,066,443)	0	246	0.673973	0	(62,066,443)	
6	2018	May	(62,066,443)	0	215	0.589041	0	(62,066,443)	
7	2018	Jun	(62,066,443)	0	185	0.506849	0	(62,066,443)	
8	2018	Jul	(62,066,443)	0	154	0.421918	0	(62,066,443)	
9	2018	Aug	(62,066,443)	0	123	0.336986	0	(62,066,443)	
10	2018	Sep	(62,066,443)	0	93	0.254795	0	(62,066,443)	
11	2018	Oct	(62,066,443)	0	62	0.169863	0	(62,066,443)	
12	2018	Nov	(62,066,443)	0	32	0.087671	0	(62,066,443)	
13	2018	Dec	(62,066,443)	0	1	0.002740	0	(62,066,443)	
14	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a Projected ATRR:								(62,066,443)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C - 2018
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable Only to the True-up of 2018

If the formula rate population is for determining the 2018 true-up ATRR for use on Line A of Attachment 6, populate this Attachment 1C - 2018 with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C - 2018.

Sheet 1 of 4

Line 1 True-up Year: 2018
 Line 2 Number of Days in Year: 365

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except lines 15b, 15e, and 16).

Line	Year	(1) Month	(2) Actual Transmission Plant In Service ADIT	(3) Actual Activity	(4) Projected Activity from Column (4) of Attachment 1B	(5) Activity Difference	(6) Reversal of Projected Activity Not Realized	(7) Activity Not in Projection	(8) Reversal of Projected Activity Not Realized With Proration	(9) Projected Activity With Proration from Column (7) of Attachment 1B	(10) ADIT Activity for True-up	(11) ADIT Balances for True-up
3	2017	Dec	(1,496,581,567)									(1,496,581,567)
4	2018	Jan	(1,503,240,748)	(6,659,181)	(6,973,675)	314,494	314,494	0	288,645	(6,400,496)	(6,111,851)	(1,502,693,418)
5	2018	Feb	(1,509,899,929)	(6,659,181)	(6,973,675)	314,494	314,494	0	264,519	(5,865,529)	(5,601,010)	(1,508,294,428)
6	2018	Mar	(1,516,559,111)	(6,659,181)	(6,973,675)	314,494	314,494	0	237,809	(5,273,245)	(5,035,436)	(1,513,329,863)
7	2018	Apr	(1,523,218,292)	(6,659,181)	(6,973,675)	314,494	314,494	0	211,960	(4,700,066)	(4,488,106)	(1,517,817,969)
8	2018	May	(1,529,877,473)	(6,659,181)	(6,973,675)	314,494	314,494	0	185,250	(4,107,781)	(3,922,531)	(1,521,740,500)
9	2018	Jun	(1,536,536,654)	(6,659,181)	(6,973,675)	314,494	314,494	0	159,401	(3,534,602)	(3,375,201)	(1,525,115,702)
10	2018	Jul	(1,543,195,835)	(6,659,181)	(6,973,675)	314,494	314,494	0	132,691	(2,942,318)	(2,809,627)	(1,527,925,329)
11	2018	Aug	(1,542,332,794)	863,041	(6,973,675)	7,836,716	6,973,675	863,041	2,350,033	(2,350,033)	863,041	(1,527,062,288)
12	2018	Sep	(1,548,991,976)	(6,659,181)	(6,973,675)	314,494	314,494	0	80,131	(1,776,854)	(1,696,723)	(1,528,759,011)
13	2018	Oct	(1,555,651,157)	(6,659,181)	(6,973,675)	314,494	314,494	0	53,421	(1,184,569)	(1,131,148)	(1,529,890,159)
14	2018	Nov	(1,563,887,639)	(8,236,482)	(6,973,675)	(1,262,807)	0	(1,262,807)	0	(611,391)	(1,874,198)	(1,531,764,357)
15	2018	Dec	(1,537,605,894)	26,281,745	(6,973,675)	33,255,420	6,973,675	26,281,745	19,106	(19,106)	26,281,745	(1,505,482,612)
15a	Pre-change -- Average of Actual ADIT Balance from Col.12, December 31, 2017 and December 31, 2018											(1,501,032,090)
15b	177 Days Divided by 365 Days											48.49%
15c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (15a X 15b)											(727,850,460)
15d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											(1,518,423,602)
15e	188 Days Divided by 365 Days											51.51%
15f	Component of ADIT Balance Attributable to June 27 Through December 31 (15d X 15e)											(782,139,997)
15g	Pre-change Component plus Post-change Component (15c + 15f)											(1,509,990,457)
16	Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:											94.25%
17	Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											(1,423,116,007)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).		
Col. 4	Monthly change in ADIT balance.	Col. 12, Lines 4-15	Col. 12 of previous month plus col. 11 of current month.
Col. 6	Col. 4 minus col. 5	Col. 12, Line 15b	Effective date of change is June 27, 2018.
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.	Col. 12, Line 15d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 8	The portion of the amount in col. 6 not included in original projection.		
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.	Col. 12, Line 16	Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula).
Col. 11	The sum of col. 8, col. 9, and col. 10.		
Col. 12, Line 3	Amount from col. 3, line 3.	Col. 12, Line 17	Col. 12, Line 15g multiplied by line 16.

Attachment 1C - 2018 (Continued)**2018**

Sheet 2 of 4

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars (except lines 13b and 13e).

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual General Plant ADIT	Actual Activity	Projected Activity from Column (4)	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7)	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec	(66,388,501)									(66,388,501)
2	2018	Jan	(66,133,669)	254,832	0	254,832	0	254,832	0	0	254,832	(66,133,669)
3	2018	Feb	(65,878,838)	254,832	0	254,832	0	254,832	0	0	254,832	(65,878,838)
4	2018	Mar	(65,624,006)	254,832	0	254,832	0	254,832	0	0	254,832	(65,624,006)
5	2018	Apr	(65,369,174)	254,832	0	254,832	0	254,832	0	0	254,832	(65,369,174)
6	2018	May	(65,114,342)	254,832	0	254,832	0	254,832	0	0	254,832	(65,114,342)
7	2018	Jun	(64,859,510)	254,832	0	254,832	0	254,832	0	0	254,832	(64,859,510)
8	2018	Jul	(64,604,678)	254,832	0	254,832	0	254,832	0	0	254,832	(64,604,678)
9	2018	Aug	(68,922,902)	(4,318,223)	0	(4,318,223)	0	(4,318,223)	0	0	(4,318,223)	(68,922,902)
10	2018	Sep	(68,668,070)	254,832	0	254,832	0	254,832	0	0	254,832	(68,668,070)
11	2018	Oct	(68,413,238)	254,832	0	254,832	0	254,832	0	0	254,832	(68,413,238)
12	2018	Nov	(72,031,343)	(3,618,105)	0	(3,618,105)	0	(3,618,105)	0	0	(3,618,105)	(72,031,343)
13	2018	Dec	(60,801,206)	11,230,137	0	11,230,137	0	11,230,137	0	0	11,230,137	(60,801,206)
13a								Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018				(63,594,854)
13b										177 Days Divided by 365 Days		48.49%
13c										Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)		(30,837,144)
13d										Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018		(63,594,854)
13e										188 Days Divided by 365 Days		51.51%
13f										Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)		(32,757,709)
13g										Pre-change Component plus Post-change Component (13c + 13f)		(63,594,854)
14										Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:		(63,594,854)

Explanations:

Col. 3	Actual Account 282 month-end ADIT (excludes cost of removal).
Col. 4	Monthly change in ADIT balance.
Col. 6	Col. 4 minus col. 5
Col. 7	The portion of the amount in col. 6 included in original projection but not realized.
Col. 8	The portion of the amount in col. 6 not included in original projection.
Col. 9	The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
Col. 11	The sum of col. 8, col. 9, and col. 10.
Col. 12, Line 1	Amount from col. 3, line 1.
Col. 12, Lines 2-13	Col. 12 of previous month plus col. 11 of current month.
Col. 12, Line 13d	December 31, 2018 balance minus the sum of the activity in col. 8 times a factor of 50%.
Col. 12, Line 14	Amount from col. 12, line 13g.

Attachment 1C - 2018 (Continued)**2018**

Sheet 3 of 4

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec	42,540,884									42,540,884
2	2018	Jan	43,035,213	494,329	0	494,329	0	494,329	0	0	494,329	43,035,213
3	2018	Feb	43,526,676	491,463	0	491,463	0	491,463	0	0	491,463	43,526,676
4	2018	Mar	44,011,680	485,004	0	485,004	0	485,004	0	0	485,004	44,011,680
5	2018	Apr	44,498,373	486,693	0	486,693	0	486,693	0	0	486,693	44,498,373
6	2018	May	44,985,637	487,264	0	487,264	0	487,264	0	0	487,264	44,985,637
7	2018	Jun	45,450,835	465,198	0	465,198	0	465,198	0	0	465,198	45,450,835
8	2018	Jul	45,938,342	487,507	0	487,507	0	487,507	0	0	487,507	45,938,342
9	2018	Aug	46,271,199	332,857	0	332,857	0	332,857	0	0	332,857	46,271,199
10	2018	Sep	46,601,948	330,749	0	330,749	0	330,749	0	0	330,749	46,601,948
11	2018	Oct	47,372,670	770,722	0	770,722	0	770,722	0	0	770,722	47,372,670
12	2018	Nov	47,752,271	379,601	0	379,601	0	379,601	0	0	379,601	47,752,271
13	2018	Dec	49,214,264	1,461,993	0	1,461,993	0	1,461,993	0	0	1,461,993	49,214,264
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											45,877,574
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											22,246,036
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											45,877,574
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											23,631,538
13g	Pre-change Component plus Post-change Component (13c + 13f)											45,877,574
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											45,877,574

Attachment 1C - 2018 (Continued)**2018**

Sheet 4 of 4

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars (except lines 13b and 13e).
The column and line explanations are as described for Part 2.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	2017	Dec	(58,319,778)									(58,319,778)
2	2018	Jan	(68,660,886)	(10,341,108)	0	(10,341,108)	0	(10,341,108)	0	0	(10,341,108)	(68,660,886)
3	2018	Feb	(68,868,712)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(68,868,712)
4	2018	Mar	(69,076,539)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(69,076,539)
5	2018	Apr	(69,284,365)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(69,284,365)
6	2018	May	(69,492,192)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(69,492,192)
7	2018	Jun	(69,700,019)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(69,700,019)
8	2018	Jul	(69,907,845)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(69,907,845)
9	2018	Aug	(70,350,191)	(442,345)	0	(442,345)	0	(442,345)	0	0	(442,345)	(70,350,191)
10	2018	Sep	(70,558,017)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(70,558,017)
11	2018	Oct	(70,765,844)	(207,827)	0	(207,827)	0	(207,827)	0	0	(207,827)	(70,765,844)
12	2018	Nov	(75,936,384)	(5,170,541)	0	(5,170,541)	0	(5,170,541)	0	0	(5,170,541)	(75,936,384)
13	2018	Dec	(73,174,283)	2,762,101	0	2,762,101	0	2,762,101	0	0	2,762,101	(73,174,283)
13a	Pre-change -- Average of Actual ADIT Balance from Col. 12, December 31, 2017 and December 31, 2018											(65,747,031)
13b	177 Days Divided by 365 Days											48.49%
13c	Component of Average ADIT Balance Attributable to January 1 Through June 26 (13a X 13b)											(31,880,735)
13d	Post-change -- ADIT Balance for True-up from Col. 12, December 31, 2018											(65,747,031)
13e	188 Days Divided by 365 Days											51.51%
13f	Component of ADIT Balance Attributable to June 27 Through December 31 (13d X 13e)											(33,866,295)
13g	Pre-change Component plus Post-change Component (13c + 13f)											(65,747,031)
14	Amount to be Entered (in thousands) in Column F of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate the 2018 True-up ATRR:											(65,747,031)

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 1C
True-up of Accumulated Deferred Federal Income Taxes Associated with Pro-rata Liberalized Depreciation

Applicable to the True-ups of 2019 and Later

If the formula rate population is for determining a projected ATRR, do not populate this Attachment 1C. If the formula rate population is for determining a true-up ATRR for use on Line A of Attachment 6, enter the year for which the true-up is being calculated on line 1 and populate the remainder of this Attachment 1C with the actual data associated with that year. Use the amounts from line 17 of Part 1, and line 14 of Parts 2, 3, and 4, in populating Attachment 1 and Attachment 1A as instructed in this Attachment 1C.

Sheet 1 of 3

Line 1 True-up Year: (If Populated, Must Match Attachment 1B, Part 1, Line 1)
 Line 2 Number of Days in Year: 365 (From Attachment 1B, Part 1, Line 2)

Part 1: Account 282, Transmission Plant In Service

Columns 3 through 12 are in dollars (except line 16).

Line	(1) Year	(2) Month	(3) Actual Transmission Plant In Service ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
3	-	Dec										-
4	-	Jan		-		-	-	-	-		-	-
5	-	Feb		-		-	-	-	-		-	-
6	-	Mar		-		-	-	-	-		-	-
7	-	Apr		-		-	-	-	-		-	-
8	-	May		-		-	-	-	-		-	-
9	-	Jun		-		-	-	-	-		-	-
10	-	Jul		-		-	-	-	-		-	-
11	-	Aug		-		-	-	-	-		-	-
12	-	Sep		-		-	-	-	-		-	-
13	-	Oct		-		-	-	-	-		-	-
14	-	Nov		-		-	-	-	-		-	-
15	-	Dec		-		-	-	-	-		-	-

16 Total Transmission Plant In Service Net of GSU and GI Plant as a Percentage of Total Transmission Plant In Service:

17 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR:

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 1.
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 3 Amount from col. 3, line 3.
- Col. 12, Lines 4-15 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 16 Appendix A, Line 24 ÷ Appendix A, Line 21 (from the true-up population of the formula)
- Col. 12, Line 17 Col. 12, Line 15 multiplied by line 16.

Attachment 1C (Continued)

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Sheet 2 of 3

Part 2: Account 282, General Plant

Columns 3 through 12 are in dollars.

Line	(1) Year	(2) Month	(3) Actual General Plant ADIT	(4) Actual Activity	(5) Projected Activity from Column (4) of Attachment 1B	(6) Activity Difference	(7) Reversal of Projected Activity Not Realized	(8) Activity Not in Projection	(9) Reversal of Projected Activity Not Realized With Proration	(10) Projected Activity With Proration from Column (7) of Attachment 1B	(11) ADIT Activity for True-up	(12) ADIT Balances for True-up
1	-	Dec										-
2	-	Jan		-		-	-	-	-		-	-
3	-	Feb		-		-	-	-	-		-	-
4	-	Mar		-		-	-	-	-		-	-
5	-	Apr		-		-	-	-	-		-	-
6	-	May		-		-	-	-	-		-	-
7	-	Jun		-		-	-	-	-		-	-
8	-	Jul		-		-	-	-	-		-	-
9	-	Aug		-		-	-	-	-		-	-
10	-	Sep		-		-	-	-	-		-	-
11	-	Oct		-		-	-	-	-		-	-
12	-	Nov		-		-	-	-	-		-	-
13	-	Dec		-		-	-	-	-		-	-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Explanations:

- Col. 3 Actual Account 282 month-end ADIT (excludes cost of removal).
- Col. 4 Monthly change in ADIT balance.
- Col. 6 Col. 4 minus col. 5
- Col. 7 The portion of the amount in col. 6 included in original projection but not realized.
- Col. 8 The portion of the amount in col. 6 not included in original projection.
- Col. 9 The amount in col. 7 multiplied by the ratio from col. 6 of Attachment 1B, Part 2, 3 or 4 (as appropriate).
- Col. 11 The sum of col. 8 times a factor of 50%, col. 9, and col. 10.
- Col. 12, Line 1 Amount from col. 3, line 1.
- Col. 12, Lines 2-13 Col. 12 of previous month plus col. 11 of current month.
- Col. 12, Line 14 Amount from col. 12, line 13.

Attachment 1C (Continued)

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Sheet 3 of 3

Part 3: Account 282, Computer Software - Book Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Book Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Part 4: Account 282, Computer Software - Tax Amortization

Columns 3 through 12 are in dollars.
The column and line explanations are as described for Part 2.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line	Year	Month	Actual Computer Software Tax Amount ADIT	Actual Activity	Projected Activity from Column (4) of Attachment 1B	Activity Difference	Reversal of Projected Activity Not Realized	Activity Not in Projection	Reversal of Projected Activity Not Realized With Proration	Projected Activity With Proration from Column (7) of Attachment 1B	ADIT Activity for True-up	ADIT Balances for True-up
1	-	Dec										-
2	-	Jan										-
3	-	Feb										-
4	-	Mar										-
5	-	Apr										-
6	-	May										-
7	-	Jun										-
8	-	Jul										-
9	-	Aug										-
10	-	Sep										-
11	-	Oct										-
12	-	Nov										-
13	-	Dec										-

14 Amount to be Entered (in thousands) in Column D of the Account 282 Section of Attachments 1 and 1A Only When the Formula Rate Population is to Calculate a True-up ATRR: -

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 2 - Taxes Other Than Income Worksheet
2018 (000's)

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			
		Gross Plant Allocator	
1 Transmission Personal Property Tax (directly assigned to Transmission)	\$ 50,775	100.0000%	\$ 50,775
1a Other Plant Related Taxes	0	21.2272%	-
2			-
3			-
4			-
5			-
Total Plant Related	\$ 50,775		\$ 50,775
Labor Related			
		Wages & Salary Allocator	
6 Federal FICA & Unemployment & State Unemployment	\$ 46,360		
Total Labor Related	\$ 46,360	9.2374%	\$ 4,282
Other Included			
		Gross Plant Allocator	
7 Sales and Use Tax	\$ 44		
Total Other Included	\$ 44	21.2272%	\$ 9
Total Included	\$ 97,179		\$ 55,067
Currently Excluded			
8 Business and Occupation Tax - West Virginia	\$ 21,110		
9 Gross Receipts Tax	0		
10 IFTA Fuel Tax	5		
11 Property Taxes - Other	166,819		
12 Property Taxes - Generator Step-Ups and Interconnects	2,875		
13 Sales and Use Tax - not allocated to Transmission	(2,791)		
14 Sales and Use Tax - Retail	315		
15 Other	663		
16	0		
17	0		
18	0		
19	0		
20	0		
21 Total "Other" Taxes (included on p. 263)	\$ 188,996		
22 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	<u>\$ 286,175</u>		
23 Difference	\$ (97,179)		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be either directly assigned or allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.

VEPCO
ATTACHMENT H-16A
Attachment 2A - Direct Assignment of Property
Taxes Per Function
2018 (000's)

<u>Directly Assigned Property Taxes</u>	\$ 220,470
Production Property Tax	82,666
Transmission Property Tax	50,621
GSU/Interconnect Facilities	2,875
Distribution Property tax	82,638
General Property Tax	1,669
Total check	<u>220,470</u>

Allocation of General Property Tax to Transmission

General Property Tax	\$ 1,669
Wages & Salary Allocator	9.2374%
Trans General	154

<u>Total Transmission Property Taxes</u>	
Transmission	\$ 50,621
General	154
Total Transmission Property Taxes	<u>\$ 50,775</u>

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 3 - Revenue Credit Workpaper
2018 (000's)

	Transmission Related	Production/Other Related	Total
Account 454 - Rent from Electric Property			
1 Rent from Electric Property - Transmission Related (Note 3)	15,651	1,052	16,703
2 Total Rent Revenues (Sum Lines 1)	15,651	1,052	16,703
Account 456 - Other Electric Revenues (Note 1)			
3 Schedule 1A			
4 Net revenues associated with Network Integration Transmission Service (NITS) and for the transmission component of the NCEMPA contract rate for which the load is not included in the divisor. (Note 4)	1,948	158,034	159,982
5 Point to Point Service revenues received by Transmission Owner for which the load is not included in the divisor (Note 4)	-		-
6 PJM Transitional Revenue Neutrality (Note 1)	-		-
7 PJM Transitional Market Expansion (Note 1)	-		-
8 Professional Services (Note 3)	3,560	(11,578)	(8,019)
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)	3,262	(2,628)	634
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)			-
11 Gross Revenue Credits (Accounts 454 and 456) (Sum Lines 2-10)	24,420	144,880	169,300
12 Less line 14g	(11,180)	(67,177)	(78,357)
13 Total Revenue Credits	13,240	77,703	90,943
Revenue Adjustment to Determine Revenue Credit			
14a Revenues included in lines 1-11 which are subject to 50/50 sharing. (Lines 1 + 8 + 10)	19,210	(10,526)	8,684
14b Costs associated with revenues in line 14a	3,150	144,880	148,030
14c Net Revenues (14a - 14b)	16,061	(155,406)	(139,345)
14d 50% Share of Net Revenues (14c / 2)	8,030	(77,703)	(69,673)
14e Cost associated with revenues in line 14b that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue	-	-	-
14f Net Revenue Credit (14d + 14e)	8,030	(77,703)	(69,673)
14g Line 14f less line 14a	(11,180)	(67,177)	(78,357)

Revenue Adjustment to Determine Revenue Credit

Note 1: All revenues related to transmission that are received as a transmission owner (*i.e.*, not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 169 of Appendix A.

Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates. Notwithstanding the above, the revenue crediting of the UG Transmission Charge revenues shall be in accordance with section 6 of Attachment 10.

Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). VEPCO will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. In order to use lines 14a - 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

Note 4: Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12. In addition, revenues from Schedule 7, Schedule 8 and H-A are not included in the total above to the extent PJM credits VEPCO's share of these revenues monthly to network customers under Attachment H-16.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE
2018 (000's)

A	Return and Taxes with Basis Point increase in ROE	Basis Point increase in ROE and Income Taxes	(Line 130 + 140)	579,599
B		100 Basis Point increase in ROE (Note J from Appendix A)	Fixed	1.00%
Return Calculation				
Line Ref.				
62	Rate Base excluding Acquisition Adjustments Amount and Associated ADIT	Appendix A	(Line 44 + 61 - 60C - 45A)	5,438,168
104	Long Term Interest	Long Term Interest	p117.62c through 67c	503,802
105		Less LTD Interest on Securitization (Note P)	Attachment 8	0
106		Long Term Interest	(Line 104 - 105)	503,802
107	Preferred Dividends	enter positive	p118.29c	0
108	Common Stock	Proprietary Capital	p112.16c,d/2	12,634,978
109		Less Preferred Stock	(Line 117)	0
110		Less Account 219 - Accumulated Other Comprehensive Income	p112.15c,d/2	-25,340
111		Common Stock	(Sum Lines 108 to 110)	12,609,638
112	Capitalization	Long Term Debt	p112.24c,d/2	11,582,604
113		Less Loss on Reacquired Debt	p111.81c,d/2	-827
114		Plus Gain on Reacquired Debt	p113.61c,d/2	3,177
115		Less LTD on Securitization Bonds	enter negative Attachment 8	0
116		Total Long Term Debt	(Sum Lines 112 to 115)	11,584,954
117		Preferred Stock	p112.3c,d/2	0
118		Common Stock	(Line 111)	12,609,638
119		Total Capitalization	(Sum Lines 116 to 118)	24,194,592
120		Debt %	Total Long Term Debt (Line 116 / 119)	47.9%
121		Preferred %	Preferred Stock (Line 117 / 119)	0.0%
122		Common %	Common Stock (Line 118 / 119)	52.1%
123		Debt Cost	Total Long Term Debt (Line 106 / 116)	0.0435
124		Preferred Cost	Preferred Stock (Line 107 / 117)	0.0000
125		Common Cost	Common Stock Appendix A Line 125 + 100 Basis Points	0.1240
126		Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 120 * 123)	0.0208
127		Weighted Cost of Preferred	Preferred Stock (Line 121 * 124)	0.0000
128		Weighted Cost of Common	Common Stock (Line 122 * 125)	0.0646
129	Total Return (R)		(Sum Lines 126 to 128)	0.0854
130	Investment Return = Rate Base * Rate of Return		(Line 62 * 129)	464,685
Composite Income Taxes				
Income Tax Rates				
131		FIT=Federal Income Tax Rate		0.2100
132		SIT=State Income Tax Rate or Composite		0.0587
133		p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.0000
134		T	$T = 1 - \frac{p}{1 - (1 - SIT) * (1 - FIT)}$	0.2564
135		T / (1-T)		0.3448
Transmission Related Income Tax Adjustments				
136	Amortized Investment Tax Credit (ITC)	(Note I) enter negative	Attachment 1	\$ (128)
136A	Other Income Tax Adjustments		Attachment 5	\$ (4,520)
137	T/(1-T)		(Line 135)	34.48%
138	Transmission Income Taxes - Income Tax Adjustments		((Line 136 + 136A) * (1 + Line 137))	\$ (6,251)
139	Transmission Income Taxes - Equity Return =	$CIT = (T/(1-T)) * Investment Return * (1 - (WCLTD/R)) =$	[Line 135 * 130 * (1 - (126 / 129))]	121,165
140	Total Transmission Income Taxes		(Line 138 + 139)	114,914

Line #	Description	Notes	Page # & Instructions	Current Year												Average	Non-Electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
8	Electric Plant in Service	(Notes A & C)	p007 10/9/Plant Acc. Depr. Wkst	38,497,038	38,664,481	38,482,211	38,811,970	38,952,689	39,245,198	39,383,399	39,526,873	39,410,736	39,947,500	40,158,533	41,077,088	39,234,428	0	39,234,428
10	Accumulated Depreciation (Book Electric Plant)	(Notes A & C)	p019 20c	13,272,065	13,444,716	13,472,023	13,544,452	13,602,726	13,649,608	13,689,912	13,725,656	13,760,496	13,875,199	13,949,991	14,009,833	13,635,352	0	13,635,352
12	Accumulated Intangible Amortization	(Notes A & C)	p000 21c	128,875	131,670	134,452	133,977	136,559	134,336	137,099	139,651	142,227	144,774	147,183	149,767	139,802	0	139,802
13	Accumulated Common Amortization - Electric	(Notes A & C)	p056															
14	Accumulated Common Plant Depreciation - Electric	(Notes A & C)	p056															
21	Plant in Service	(Notes A & C)	p007 5/9/Trans Input SH	8,301,882	8,654,055	8,517,808	8,529,658	8,625,597	8,727,047	8,784,589	8,862,135	8,792,023	9,029,668	9,192,225	9,341,583	8,749,079	0	8,749,079
22	Accumulated Depreciation (Book Electric Plant)	(Notes A & C)	p019 20c	1,324,848	1,359,944	1,364,887	1,379,940	1,392,960	1,403,113	1,410,113	1,413,113	1,413,113	1,413,113	1,413,113	1,413,113	1,359,944	0	1,359,944
23	Accumulated Intangible Amortization	(Notes A & C)	p000 21c	132,948	132,994	132,987	132,960	132,940	132,913	132,913	132,913	132,913	132,913	132,913	132,913	132,913	0	132,913
25	General Intangible	(Notes A & C)	p005 5/9 8/20/799 9/ GA/Wkst	1,083,878	1,084,477	1,083,609	1,079,405	1,071,006	1,068,406	1,108,539	1,108,883	1,098,528	1,115,484	1,119,627	1,111,177	1,097,481	0	1,097,481
26	Common Plant (Electric Only)	(Notes A & C)	p056															
32	Transmission Accumulated Depreciation	(Notes A & C)	p019 20c/Trans Input SH	1,446,903	1,461,795	1,477,524	1,481,562	1,484,521	1,497,995	1,509,880	1,526,089	1,546,194	1,562,330	1,580,461	1,595,568	1,511,281	0	1,511,281
33	Transmission Accumulated Depreciation - Generator Step-Ups	(Notes A & C)	GSU Input SH	92,227	93,095	93,933	94,812	95,571	97,289	98,248	99,108	99,967	100,826	101,686	102,547	97,465	0	97,465
34	Transmission Accumulated Depreciation - Interconnection Facilities	(Notes A & C)	Input SH	18,409	18,728	19,067	19,395	19,724	20,053	20,463	21,255	21,666	22,056	22,467	22,858	20,537	0	20,537
36	Accumulated General Depreciation	(Notes A & C)	p019 20b	351,099	354,771	357,591	362,120	364,939	367,748	370,442	373,298	375,423	378,057	380,755	383,320	367,743	0	367,743
50	Materials and Supplies	(Notes A & R)	p027 10/6/6															
51	Unutilized Stores Exp	(Note A)	MMS Input SH															
53	Materials & Supplies Assigned to Transmission O&M (Estimated)	(Note A)	p027 10/6/6															
53	Transmission Materials & Supplies	(Note A)	p027 10/6/6															
68	Allocated General & Common Expenses	(Note A)	p056															
68	Common Plant O&M	(Note A)	p056															
86	Depreciation Expense	(Note A)	p056 7/16/c															
86	Depreciation-Transmission	(Note A)	p056 7/16/c															
91	Depreciation-General	(Note A)	p056 7/16/c															
92	Depreciation-Intangible	(Note A)	p056 7/16/c															
87	Depreciation-Generator Step-Ups	(Note A)	p056 7/16/c															
88	Depreciation - Interconnection Facilities	(Note A)	p056 7/16/c															
96	Common Depreciation - Electric Only	(Note A)	p056 7/16/c															
97	Common Amortization - Electric Only	(Note A)	p056 7/16/c															

Line #s	Descriptions	Notes	Page #s & Instructions	Current Year												Totals	Non-Electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
63	Transmission O&M	(Note A)	p021 11/24/Trans. Input SH	18,338	2,625	647	69	2,085	2,001	4,325	6,384	47,702	14,437	23,367	29,620	129,879	(125,651)	
64	Generator Step-Ups	(Note A)	Input Sheet													29		
65	Transmission by Others	(Note A)	p021 10/6	(5,548)	(5,607)	(5,300)	(5,601)	(6,001)	(5,881)	(2,918)	(593)	(29,314)	(5,351)	(13,193)	(12,769)	(23,192)	0	

Line #s	Descriptions	Notes	Page #s & Instructions	Current Year												Totals	Non-Electric Portion	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
4	Tool/Wage Expense	(Note A)	p054 2/20/Trans. Wkst													682,092	0	
1	Travel/Meals Expense	(Note A)	p054 2/20/Trans. Wkst													1,000	0	
1	Generator Step-Ups	(Note A)	p054 2/20/Trans. Wkst													53,566	0	
2	Generator Step-Ups	(Note A)	Trans. Wkst													22	0	

Transmission - Non-Transmission Cost Support
 based on plant records.

Line #s	Descriptions	Notes	Page #s & Instructions	Current Year												Average	Non-Transmission Related	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
30	Plant Held for Future Use (Including Land)	(Notes C & O)	p014 47/d	34,241	34,241	34,241	34,241	34,241	34,241	34,243	34,243	34,243	34,243	34,243	34,243	34,242	12,782	
																Transmission Related		
																Non-Transmission Related		
																34,242	12,782	
																Form 1 Amount		
																34,242	12,782	
																Enter Details		
																Chickahominy-Skiffers Creek, Loudoun Sub, Loudoun Sub, Loudoun Sub, Cover, Oa-Occoquan-Potomac-Van Dam RW, Transmission		
																Estimates (Pender-Quaker, Yorktown)		

Line #s	Descriptions	Notes	Page #s & Instructions	Current Year												Form 1 Amount	EPR1 Dues	Details
				Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov			
73	Allocated General & Common Expenses	(Note D)	p050 3/5/Reb/ment 5															
	Loss EPR1 Dues															33,388	3,368	See Form 1

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related	Details
71	Allocated General & Common Expenses Loss Regulatory Commission Exp Account 528 Directly Assigned AAG	(Note E) p123 1896/Attachment 5		\$ 35,303	365	34,938	See FERC Form 1 pages 300-351.
77	Regulatory Commission Exp Account 528	(Note G) p123 1896/Attachment 5					

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Safety Related	Non-Safety Related	Details
81	General Advertising Exp Account 9381	(Note F) Attachment 5		1,527	-	1,527	

Line #s	Descriptions	Notes	Page #s & Instructions	State 1	State 2	State 3	State 4	State 5	Details
132	SFT- State Income Tax Ratio of Composites	(Note I)		5.61%	0.11%	None	0.15%		Enter Calculation 5.61%

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Education & Outreach	Other	Details
78	General Advertising Exp Account 9381	(Note K) p123 1976		1,527	-	1,527	Informing public about transmission operations reading across quality

Line #s	Descriptions	Notes	Page #s & Instructions	Form 1 Amount	Transmission Related	Non-Transmission Related	Details
79	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	Includes only the costs of any transmission facilities maintained for VEPCO's own generating facilities after March 15, 2000 in accordance with Order 2003. Instructions: 1 Remove all investment below 69KV or greater step up (not common included in transmission plant in service that are not a result of the REEP Process. 2 Unable to determine the investment below 69KV in a substation with investments of 69KV or higher as well as below 69 KV, the following formula will be used: Example: A. Investment in substation 1,000,000 B. Investment in transmission (69KV or higher) 400,000 C. Total investment in transmission (69KV or higher) 444,444 D. Amount to be included (A x (C / (B + C)))		0			General Description of the Facilities None

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Allocation	Transmission Amount	Details
47	Transmission Related Account 242 Reserves (include common related reserves)			\$ 14,034	\$ 20,399	\$ 17,661	100%	17,661	
	Directly Assigned on Transmission			\$ 656	\$ 2,900	\$ 1,938	9.237%	179	
	Labor Related - Common plant related at Common Plant related			\$ 5,404	\$ 6,000	\$ 5,707	21.23%	1,211	
	Other			\$ 110,000	\$ 301,399	\$ 205,712	0.00%	-	
	Total Transmission Related Reserves			\$ -	\$ -	\$ -	-	19,882	To line 47

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Exclusion Amount ¹	Final Program Exclusion Amount ¹	To Line 48	Details
48	Programs			\$ 7	\$ 12	\$ -	\$ -	\$ -	9.237%	
	Wages & Salary Allocator			\$ -	\$ -	\$ -	\$ -	\$ -	9.237%	
	Pension Liabilities - Imp. in Account 242			\$ -	\$ -	\$ -	\$ -	\$ -	9.237%	
	Programs Account 165			\$ 29,415	\$ 27,745	\$ 28,580	\$ 3,980	\$ 24,600	9.237%	
	Prepaid Pensions (not included in Programs)			\$ -	\$ -	\$ -	\$ -	\$ -	9.237%	
	Total			\$ 29,415	\$ 27,745	\$ 28,580	\$ 3,980	\$ 24,600	9.237%	

¹The Final Program Exclusion Amount may be changed only pursuant to a Section 205 or Section 506 proceeding.

Line #s	Descriptions	Notes	Page #s & Instructions	Beginning Year Balance	End of Year Balance	Average Balance	Details
58	Outstanding Network Credits	(Note N) From PJM		\$ -	\$ -	\$ -	General Description of the Credits None
59	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) From PJM		\$ -	\$ -	\$ -	General Description of the Credits None

Line #	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
88	Extraordinary Property Loss									\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Interest on Outstanding Network Credits Cost Support				0						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Facility Credits under Section 303 of the PAM DATT.				0						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Revenue Requirement				0						\$ -
Facility Credits under Section 303 of the PAM DATT.				3,184						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
PAM Loan Cost Support				19,601.4						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Network Zeroed Service Rate				19,601.4						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Other Post Employment Benefits				36,691						\$ -
Total AAG Expenses				41,641						\$ -
Less OP&S Current Year				(1,041)						\$ -
Plus Shared OP&S				(1,041)						\$ -
Current Year Total AAG Expenses				38,691						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Interest on Long-Term Debt				509,120						\$ -
Less Interest on Short-Term Debt Included in Account 430				(6,319)						\$ -
Total Interest on Long-Term Debt				503,802						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Income Tax Adjustments				503,802						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Tax Adj. for the AT/UC Equity Component of Transmission Dep. Expense				25.64%						\$ -
Amortization of Excess/Deficient Deferred Taxes - Transmission Component				3,922						\$ -
Amortization of Excess/Deficient Deferred Taxes - Other				(5,525)						\$ -
Total Other Income Tax Adjustments to Line 136A				(1,603)						\$ -
Unamortized Excess/Deficient to Line 47A				(4,520)						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Transmission Depreciation Expense Amount				3,922						\$ -
Amount to Line 136A				1,005						\$ -
Beginning Year Balance				(2,501)						\$ -
End of Year Balance				(2,495)						\$ -
Average				(2,498)						\$ -

Line #s	Descriptions	Notes	Page #s & Instructions	Amount	# of Years	Amortization	W/Interest	Percent	Number of Years	Amortization
Capital Recovery Rates				4,520						\$ -

Electric Plant Acquisition Adjustments Approved by FERC

Line #s	Descriptions	Notes	Page #s & Instructions	Previous Year	Current Year	From Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Non-ACR Payroll	Deaths
66A	Acquisition Adjustments Amount			8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	8,804	0
66B	Accumulated Provision for Amortization of Line 66A Amount			85	102	119	136	154	171	188	205	222	239	256	273	290	307	324	341	188
99A	Amortization of Acquisition Adjustments Amount			(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	(66)	205
65A	Accumulated Deferred Income Taxes Attributable to Acquisition Adjustments																			(177)

For each month prior to the amount included in FERC Account 115 attributable to the Wholesaler Acquisition Adjustment for the applicable month.
 For each month prior to the amount included in FERC Account 115 attributable to the Wholesaler Acquisition Adjustment for the applicable month.
 For each year prior to the amount of amortization included in FERC Account 406 attributable to the Wholesaler Acquisition Adjustment for the applicable year.
 For each year prior to the amount of accumulated deferred income tax (ADIT) attributable to the Wholesaler Acquisition Adjustment for the applicable year.
 This amount is not to be included in the ADIT allocated to transmission shown on line 45 but is to be included on the 65A only the associated acquisition adjustments approved by the FERC.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6 - True-up Adjustment for Network Integration Transmission Service

The True-Up Adjustment component of the Formula Rate for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Transmission Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Transmission Revenue Requirement as determined in paragraph (i) above, and ATRR based on projected costs for the previous calendar year (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where: $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the preceding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month	Year	Action
Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the Annual Transmission Revenue Requirement for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007.

² To the extent possible each input to the Formula Rate used to calculate the actual Annual Transmission Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Calendar Year Do for Each Calendar Year beginning in 2009

A	ATRR based on actual costs included for the previous calendar year but excludes the true-up adjustment.	937,865.70
B	ATRR based on projected costs included for the previous calendar year but excludes the true-up adjustment.	910,972.18
C	Difference (A-B)	26,894
D	Future Value Factor $(1+i)^{24}$	1.00000
E	True-up Adjustment (C*D)	26,894

Where:

i = interest rate as described in (iii) above.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 6A - True-up Adjustment for Annual Revenue Requirements recovered under Schedule 12

The True-Up Adjustment component of the annual revenue requirement for each project included in Attachment 7 for each Rate Year beginning with 2010 shall be determined as follows:¹

- (i) Beginning with 2009, no later than June 15 of each year VEPCO shall recalculate an adjusted Annual Revenue Requirement for the previous calendar year based on its actual costs as reflected in its Form No. 1 and its books and records for that calendar year, consistent with FERC accounting policies.²
- (ii) VEPCO shall determine the difference between the recalculated Annual Revenue Requirement and the Annual Revenue Requirement based on its projections (True-Up Adjustment Before Interest).
- (iii) The True-Up Adjustment for each project shall be determined as follows:

True-Up Adjustment equals the True-Up Adjustment Before Interest multiplied by $(1+i)^{24}$ months

Where $i =$ Sum of (the monthly rates for the 7 months ending July 31 of the current year and the monthly rates for the 12 months ending December 31 of the proceeding year) divided by 19 months.

Each monthly rate used to calculate i shall be calculated pursuant to the Commission's regulations at 18 C.F.R. § 35.19a.

Summary of Formula Rate Process including True-Up Adjustment

Month Year Action

Fall	2007	TO populates the formula with Year 2008 estimated data
Sept	2008	TO populates the formula with Year 2009 estimated data
June	2009	TO populates the formula with Year 2008 actual data and calculates the 2008 True-Up Adjustment Before Interest
Sept	2009	TO calculates the Interest to include in the 2008 True-Up Adjustment
Sept	2009	TO populates the formula with Year 2010 estimated data and 2008 True-Up Adjustment
June	2010	TO populates the formula with Year 2009 actual data and calculates the 2009 True-Up Adjustment Before Interest
Sept	2010	TO calculates the Interest to include in the 2009 True-Up Adjustment
Sept	2010	TO populates the formula with Year 2011 estimated data and 2009 True-Up Adjustment
June	(Year)	TO populates the formula with (Year -1) actual data and calculates the (Year-1) True-Up Adjustment Before Interest
Sept	(Year)	TO calculates the Interest to include in the (Year-1) True-Up Adjustment
Sept	(Year)	TO populates the formula with (Year +1) estimated data and (Year-1) True-Up Adjustment

¹ No True-Up Adjustment will be included in the annual revenue requirements for 2008 or 2009 since the Formula Rate was not in effect for 2006 or 2007. For all true-up calculations, the ATRR will be adjusted to exclude any true-up adjustment.

² To the extent possible, each input to the Formula Rate used to calculate the actual Annual Revenue Requirement included in the True-Up Adjustment either will be taken directly from the FERC Form No. 1 or will be reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. If the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
(dollars)

Per FERC order in Docket No. ER08-92, the ROE is 11.4%, which includes a 50 basis point RTO membership adder as authorized by FERC to become effective January 1, 2008. Per FERC order in Docket No. _____, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission.

An Annual Revenue Requirement will not be determined in this Attachment 7 for RTEP projects that have not been identified as qualifying for an incentive and for which 100% of the cost is allocated to the Dominion zone. To the extent the cost allocation of such RTEP projects changes to be other than 100% allocated to the Dominion zone, the Annual Revenue Requirements will be determined in this Attachment 7 for such RTEP projects.

1 New Plant Carrying Charge

2 Fixed Charge Rate (FCR) if not a CIAC

Formula Line			
3	A	154	Net Plant Carrying Charge without Acquisition Adjustments and Depreciation
4	B	161	Net Plant Carrying Charge with 100 Basis Point Increase in ROE without Acquisition Adjustments and Depreciation
5	C		Line B less Line A

10.5741%
11.1303%
0.5562%

6 FCR if a CIAC

7	D	155	Net Plant Carrying Charge without Acquisition Adjustments, Depreciation, Return or Income Taxes	2.6724%
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8 The FCR resulting from Formula is for the rate period only. Therefore actual revenues collected or the lack of revenues collected in other years are not applicable. Depreciation will be calculated for each project using the applicable Life Input in effect during the months of each calendar year the project was in service.

These Three Columns are Repeated to Provide Line Number References on All Pages		Project A				Project A-1																																	
10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45				
Schedule 12 (Yes or No)	Schedule 12 (Yes or No)	Yes	b0217	40	10.5741%	0	1,039,321	25,983	12	Yes	b0217	40	10.5741%	0	1,039,321	25,983	12	Invest Yr	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req					
12 Life	12 Life	40	b0217	40	10.5741%	0	1,039,321	25,983	12	Yes	b0217	40	10.5741%	0	1,039,321	25,983	12	2006	2006																				
13 FCR W/O Incentive Line 3	13 FCR W/O Incentive Line 3	10.5741%	Upgrade Mt.Storm - Doubs 500 KV	10.5741%	0	1,039,321	849	1,038,472		10.5741%	Upgrade Mt.Storm - Doubs 500 KV	10.5741%	0	1,039,321	849	1,038,472		2007	2007																				
14 Incentive Factor (Basis Points /100)	14 Incentive Factor (Basis Points /100)	0		0						0		0																											
15 FCR W incentive L.13 +(L.14*L.5)	15 FCR W incentive L.13 +(L.14*L.5)	10.5741%		10.5741%						10.5741%		10.5741%																											
16 Investment	16 Investment	1,039,321		1,039,321						1,039,321		1,039,321																											
17 Annual Depreciation Exp	17 Annual Depreciation Exp	25,983		25,983						25,983		25,983																											
18 In Service Month (1-12)	18 In Service Month (1-12)	12		12						7		7																											
20 W / O Incentive	20 W / O Incentive	2006		2006						2006		2006																											
21 W Incentive	21 W Incentive	2006		2006						2006		2006																											
22 W / O Incentive	22 W / O Incentive	2007		2007						2007		2007																											
23 W Incentive	23 W Incentive	2007		2007						2007		2007																											
24 W / O Incentive	24 W / O Incentive	2008		2008						2008		2008																											
25 W Incentive	25 W Incentive	2008		2008						2008		2008																											
26 W / O Incentive	26 W / O Incentive	2009		2009						2009		2009																											
27 W Incentive	27 W Incentive	2009		2009						2009		2009																											
28 W / O Incentive	28 W / O Incentive	2010		2010						2010		2010																											
29 W Incentive	29 W Incentive	2010		2010						2010		2010																											
30 W / O Incentive	30 W / O Incentive	2011		2011						2011		2011																											
31 W Incentive	31 W Incentive	2011		2011						2011		2011																											
32 W / O Incentive	32 W / O Incentive	2012		2012						2012		2012																											
33 W Incentive	33 W Incentive	2012		2012						2012		2012																											
34 W / O Incentive	34 W / O Incentive	2013		2013						2013		2013																											
35 W Incentive	35 W Incentive	2013		2013						2013		2013																											
36 W / O Incentive	36 W / O Incentive	2014		2014						2014		2014																											
37 W Incentive	37 W Incentive	2014		2014						2014		2014																											
38 W / O Incentive	38 W / O Incentive	2015		2015						2015		2015																											
39 W Incentive	39 W Incentive	2015		2015						2015		2015																											
40 W / O Incentive	40 W / O Incentive	2016		2016						2016		2016																											
41 W Incentive	41 W Incentive	2016		2016						2016		2016																											
42 W / O Incentive	42 W / O Incentive	2017		2017						2017		2017																											
43 W Incentive	43 W Incentive	2017		2017						2017		2017																											
44 W / O Incentive	44 W / O Incentive	2018		2018						2018		2018																											
45 W Incentive	45 W Incentive	2018		2018						2018		2018																											

Lines continue as new rate years are added.

In the formulas used in the Columns for lines 19+ are as follows:
 "In Service Month" is the first month during the first year that the project is placed in service or recovery is request for the project.
 "Beginning" is the investment on line 16 for the first year and is the "Ending" for the prior year after the first year.
 "Depreciation" is the annual depreciation in line 17 divided by twelve times the difference of 12.5 minus line 18 in the first year and line 17 thereafter.
 "Ending" is "Beginning" less "Depreciation"
 Revenue Requirement used for crediting is ("Beginning" plus "Ending") divided by two times line 13 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 13 plus "Depreciation" thereafter.
 Revenue Requirement used for charging is ("Beginning" plus "Ending") divided by two times line 15 times the quotient of 12.5 minus line 18 divided by 12 plus "Depreciation" for the first year and ("Beginning" plus "Ending") divided by two times line 15 plus "Depreciation" thereafter.
 Formula Logic to be copied on new lines added each year after line 25. Using 2009 as an example, the logic will be included in lines 26 and 27.
 Beginning with the annual revenue requirements determined in 2009 for 2010, the annual revenue requirements based on projected costs will include a True-Up Adjustment for the previous calendar year in accordance with Attachment 6 A and as calculated in Lines A through I below.
 Projected Revenue Requirements are calculated using the logic described for lines 19+ but with projected data for the indicated year.
 Actual Revenue Requirements are calculated using the logic described for lines 19+ but with actual data for the indicated year.

Calendar Year	Do for Each Calendar Year beginning in 2009 for True-Up Adjustments applicable to 2010 annual revenue requirements.		
A Proj Rev Req w/o Incentive PCY*	Projected Revenue Requirement without Incentive for Previous Calendar Year*	120,315	120,131
B Proj Rev Req w/ Incentive PCY*	Projected Revenue Requirement with Incentive for Previous Calendar Year*	120,315	120,131
C Actual Rev Req w/o Incentive PCY*	Actual Revenue Requirement without Incentive for Previous Calendar Year*	110,774	110,083
D Actual Rev Req w/ Incentive PCY*	Actual Revenue Requirement with Incentive for Previous Calendar Year*	110,774	110,083
E TUA w/o Int w/ Incentive PCY (C-A)	True-Up Adjustment Before Interest without Incentive for Previous Calendar Year (C-A)	(9,541)	(10,048)
F TUA w/o Int w/ Incentive PCY (B-D)	True-Up Adjustment Before Interest with Incentive for Previous Calendar Year (B-D)	(9,541)	(10,048)
G Future Value Factor (1+I)*24 mo (ATTB)	Future Value Factor (1+I)*24 months from Attachment 6	1.00000	1.00000
H True-Up Adjustment w/o Incentive (E*G)	True-Up Adjustment without Incentive (E*G)	(9,541)	(10,048)
I True-Up Adjustment w/ Incentive (F*G)	True-Up Adjustment with Incentive (F*G)	(9,541)	(10,048)

* These amounts do not include any True-Up Adjustments.
 Additional columns to be inserted after the last project as new projects are added to formula.

Projected Revenue Requirement including True-up Adjustment, if applicable	
W / O Incentive	
W Incentive	

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project B				Project B-1				Project E			
10	11 Schedule 12 (Yes or No)	Yes	b0222	40	b0222	Yes	b0222	40	b0222	Yes	B0226	40	B0226
12	Life	10.5741%	at Loudoun	10.5741%	at Loudoun	10.5741%	at Loudoun - Replacement of Circuit Breaker	10.5741%	at Loudoun - Replacement of Circuit Breaker	10.5741%	Clifton and Clifton 500 KV 150 MVAR capacitor	10.5741%	Clifton and Clifton 500 KV 150 MVAR capacitor
13	FCR W/O Incentive Line 3	0		0		0		0		0		0	
14	Incentive Factor (Basis Points /100)	10.5741%		10.5741%		10.5741%		10.5741%		10.5741%		10.5741%	
15	FCR W incentive L 13 +(L 14*L 5)	1,070,848		591,996		591,996		7,557,110		7,557,110		7,557,110	
16	Investment	26,771		14,800		14,800		188,928		188,928		188,928	
17	Annual Depreciation Exp	9		4		4		8		8		8	
18	In Service Month (1-12)												
19		Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
20	W / O incentive	1,070,848	6,124	1,064,724						7,557,110	55,567	7,501,543	
21	W incentive	1,070,848	6,124	1,064,724						7,557,110	55,567	7,501,543	
22	W / O incentive	1,064,724	20,997	1,043,727						7,501,543	148,179	7,353,364	
23	W incentive	1,064,724	20,997	1,043,727						7,501,543	148,179	7,353,364	
24	W / O incentive	1,043,727	20,997	1,022,730						7,353,364	148,179	7,205,186	
25	W incentive	1,043,727	20,997	1,022,730						7,353,364	148,179	7,205,186	
26	W / O incentive	1,022,730	20,997	1,001,733						7,205,186	148,179	7,057,007	
27	W incentive	1,022,730	20,997	1,001,733						7,205,186	148,179	7,057,007	
28	W / O incentive	1,001,733	20,997	980,736						7,057,007	148,179	6,908,829	
29	W incentive	1,001,733	20,997	980,736						7,057,007	148,179	6,908,829	
30	W / O incentive	980,736	20,997	959,739						6,908,829	148,179	6,760,650	
31	W incentive	980,736	20,997	959,739						6,908,829	148,179	6,760,650	
32	W / O incentive	959,739	20,997	938,742						6,760,650	148,179	6,618,473	
33	W incentive	959,739	20,997	938,742						6,760,650	148,179	6,618,473	
34	W / O incentive	938,742	23,927	914,815		591,996	9,752	582,244		6,591,795	175,747	6,416,048	
35	W incentive	938,742	23,927	914,815		591,996	9,752	582,244		6,591,795	175,747	6,416,048	
36	W / O incentive	914,815	24,903	889,911		582,244	13,767	568,477		6,416,048	175,747	6,240,302	
37	W incentive	914,815	24,903	889,911		582,244	13,767	568,477		6,416,048	175,747	6,240,302	
38	W / O incentive	889,911	24,903	865,008		568,477	13,767	554,709		6,240,302	175,747	6,064,555	
39	W incentive	889,911	24,903	865,008		568,477	13,767	554,709		6,240,302	175,747	6,064,555	
40	W / O incentive	865,008	24,903	840,105		554,709	13,767	540,942		6,064,555	188,928	5,875,627	
41	W incentive	865,008	24,903	840,105		554,709	13,767	540,942		6,064,555	188,928	5,875,627	
42	W / O incentive	840,105	26,771	813,333		540,942	14,800	526,142		5,875,627	188,928	5,686,699	
43	W incentive	840,105	26,771	813,333		540,942	14,800	526,142		5,875,627	188,928	5,686,699	
44	W / O incentive	813,333	26,771	786,562	111,359	526,142	14,800	511,342	69,652	5,686,699	188,928	5,497,771	800,235
45	W incentive	813,333	26,771	786,562	111,359	526,142	14,800	511,342	69,652	5,686,699	188,928	5,497,771	800,235
46													
47													
48													
49													
50													
51													
52													
53													
54													
55													
56													
57													
A	Proj Rev Req w/o Incentive PCY*				121,550				75,939				876,732
B	Proj Rev Req w/ Incentive PCY*				121,550				75,939				876,732
C	Actual Rev Req w/o Incentive PCY*				111,359				69,652				800,235
D	Actual Rev Req w/ Incentive PCY*				111,359				69,652				800,235
E	TUA w/o Int w/ Incentive PCY (C-A)				(10,191)				(6,287)				(76,497)
F	TUA w/o Int w/ Incentive PCY (B-D)				(10,191)				(6,287)				(76,497)
G	Future Value Factor (1+i)^24 mo (ATTB)				1.00000				1.00000				1.00000
H	True-Up Adjustment w/o Incentive (E*G)				(10,191)				(6,287)				(76,497)
I	True-Up Adjustment w/ Incentive (F*G)				(10,191)				(6,287)				(76,497)
TUA = True-Up Adjustment PCY = Previous Calendar Year													
W / O incentive													
W incentive													

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns are Repeated to Provide Line Number References on All Pages		Project T-1				Project T-2				Project U-1			
10	11 Schedule 12 (Yes or No)	Yes	b0768	Yes	b0768	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1	Yes	b0453.1
12 Line	40	Glen Caryn Line 251 GIB substation project		Glen Caryn Line 251 GIB substation project		Convent Remington - Sowego							
13 FCR W/O Incentive Line 3	10.5741%					115kV to 230kV							
14 Incentive Factor (Basis Points /100)	1.25	Loop Line 251 Idylwood - Arlington into the GIS sub		Loop Line 251 Idylwood - Arlington into the GIS sub									
15 FCR W incentive L 13 +(L 14*L 5)	11.2694%												
16 Investment	205,578			23,483,583		1,472,605		1,472,605		1,472,605		1,472,605	
17 Annual Depreciation Exp	5,139			587,090		36,815		36,815		36,815		36,815	
18 In Service Month (1-12)	6			6		9		9		9		9	
19	20	21	22	23	24	25	26	27	28	29	30	31	32
W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive	W / O incentive
2006	2006	2007	2007	2007	2008	2008	2009	2009	2010	2010	2011	2011	2012
2006	2006	2007	2007	2007	2008	2008	2009	2009	2010	2010	2011	2011	2012
2007	2007	2008	2008	2008	2009	2009	2010	2010	2011	2011	2012	2012	2013
2008	2008	2009	2009	2009	2010	2010	2011	2011	2012	2012	2013	2013	2014
2009	2009	2010	2010	2010	2011	2011	2012	2012	2013	2013	2014	2014	2015
2010	2010	2011	2011	2011	2012	2012	2013	2013	2014	2014	2015	2015	2016
2011	2011	2012	2012	2012	2013	2013	2014	2014	2015	2015	2016	2016	2017
2012	2012	2013	2013	2013	2014	2014	2015	2015	2016	2016	2017	2017	2018
2013	2013	2014	2014	2014	2015	2015	2016	2016	2017	2017	2018	2018	2019
2014	2014	2015	2015	2015	2016	2016	2017	2017	2018	2018	2019	2019	2020
2015	2015	2016	2016	2016	2017	2017	2018	2018	2019	2019	2020	2020	2021
2016	2016	2017	2017	2017	2018	2018	2019	2019	2020	2020	2021	2021	2022
2017	2017	2018	2018	2018	2019	2019	2020	2020	2021	2021	2022	2022	2023
2018	2018	2019	2019	2019	2020	2020	2021	2021	2022	2022	2023	2023	2024
2019	2019	2020	2020	2020	2021	2021	2022	2022	2023	2023	2024	2024	2025
2020	2020	2021	2021	2021	2022	2022	2023	2023	2024	2024	2025	2025	2026
2021	2021	2022	2022	2022	2023	2023	2024	2024	2025	2025	2026	2026	2027
2022	2022	2023	2023	2023	2024	2024	2025	2025	2026	2026	2027	2027	2028
2023	2023	2024	2024	2024	2025	2025	2026	2026	2027	2027	2028	2028	2029
2024	2024	2025	2025	2025	2026	2026	2027	2027	2028	2028	2029	2029	2030
2025	2025	2026	2026	2026	2027	2027	2028	2028	2029	2029	2030	2030	2031
2026	2026	2027	2027	2027	2028	2028	2029	2029	2030	2030	2031	2031	2032
2027	2027	2028	2028	2028	2029	2029	2030	2030	2031	2031	2032	2032	2033
2028	2028	2029	2029	2029	2030	2030	2031	2031	2032	2032	2033	2033	2034
2029	2029	2030	2030	2030	2031	2031	2032	2032	2033	2033	2034	2034	2035
2030	2030	2031	2031	2031	2032	2032	2033	2033	2034	2034	2035	2035	2036
2031	2031	2032	2032	2032	2033	2033	2034	2034	2035	2035	2036	2036	2037
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2034	2034	2035	2035	2035	2036	2036	2037	2037	2038	2038	2039	2039	2040
2035	2035	2036	2036	2036	2037	2037	2038	2038	2039	2039	2040	2040	2041
2036	2036	2037	2037	2037	2038	2038	2039	2039	2040	2040	2041	2041	2042
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2038	2038	2039	2039	2039	2040	2040	2041	2041	2042	2042	2043	2043	2044
2039	2039	2040	2040	2040	2041	2041	2042	2042	2043	2043	2044	2044	2045
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2041	2041	2042	2042	2042	2043	2043	2044	2044	2045	2045	2046	2046	2047
2042	2042	2043	2043	2043	2044	2044	2045	2045	2046	2046	2047	2047	2048
2043	2043	2044	2044	2044	2045	2045	2046	2046	2047	2047	2048	2048	2049
2044	2044	2045	2045	2045	2046	2046	2047	2047	2048	2048	2049	2049	2050
2045	2045	2046	2046	2046	2047	2047	2048	2048	2049	2049	2050	2050	2051
2046	2046	2047	2047	2047	2048	2048	2049	2049	2050	2050	2051	2051	2052
2047	2047	2048	2048	2048	2049	2049	2050	2050	2051	2051	2052	2052	2053
2048	2048	2049	2049	2049	2050	2050	2051	2051	2052	2052	2053	2053	2054
2049	2049	2050	2050	2050	2051	2051	2052	2052	2053	2053	2054	2054	2055
2050	2050	2051	2051	2051	2052	2052	2053	2053	2054	2054	2055	2055	2056
2051	2051	2052	2052	2052	2053	2053	2054	2054	2055	2055	2056	2056	2057
2052	2052	2053	2053	2053	2054	2054	2055	2055	2056	2056	2057	2057	2058
2053	2053	2054	2054	2054	2055	2055	2056	2056	2057	2057	2058	2058	2059
2054	2054	2055	2055	2055	2056	2056	2057	2057	2058	2058	2059	2059	2060
2055	2055	2056	2056	2056	2057	2057	2058	2058	2059	2059	2060	2060	2061
2056	2056	2057	2057	2057	2058	2058	2059	2059	2060	2060	2061	2061	2062
2057	2057	2058	2058	2058	2059	2059	2060	2060	2061	2061	2062	2062	2063
2058	2058	2059	2059	2059	2060	2060	2061	2061	2062	2062	2063	2063	2064
2059	2059	2060	2060	2060	2061	2061	2062	2062	2063	2063	2064	2064	2065
2060	2060	2061	2061	2061	2062	2062	2063	2063	2064	2064	2065	2065	2066
2061	2061	2062	2062	2062	2063	2063	2064	2064	2065	2065	2066	2066	2067
2062	2062	2063	2063	2063	2064	2064	2065	2065	2066	2066	2067	2067	2068
2063	2063	2064	2064	2064	2065	2065	2066	2066	2067	2067	2068	2068	2069
2064	2064	2065	2065	2065	2066	2066	2067	2067	2068	2068	2069	2069	2070
2065	2065	2066	2066	2066	2067	2067	2068	2068	2069	2069	2070	2070	2071
2066	2066	2067	2067	2067	2068	2068	2069	2069	2070	2070	2071	2071	2072
2067	2067	2068	2068	2068	2069	2069	2070	2070	2071	2071	2072	2072	2073
2068	2068	2069	2069	2069	2070	2070	2071	2071	2072	2072	2073	2073	2074
2069	2069	2070	2070	2070	2071	2071	2072	2072	2073	2073	2074	2074	2075
2070	2070	2071	2071	2071	2072	2072	2073	2073	2074	2074	2075	2075	2076
2071	2071	2072	2072	2072	2073	2073	2074	2074	2075	2075	2076	2076	2077
2072	2072	2073	2073	2073	2074	2074	2075	2075	2076	2076	2077	2077	2078
2073	2073	2074	2074	2074	2075	2075	2076	2076	2077	2077	2078	2078	2079
2074	2074	2075	2075	2075	2076	2076	2077	2077	2078	2078	2079	2079	2080
2075	2075	2076	2076	2076	2077	2077	2078	2078	2079	2079	2080	2080	2081
2076	2076	2077	2077	2077	2078	2078	2079	2079	2080	2080	2081	2081	2082
2077	2077	2078	2078	2078	2079	2079	2080	2080	2081	2081	2082	2082	2083
2078	2078	2079	2079	2079	2080	2080	2081	2081	2082	2082	2083	2083	2084
2079	2079	2080	2080	2080	2081								

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Project AU-1				Project AU-2				Project AV-1			
	Yes	B1188.6	40	10.5741%	Yes	B1188.6	40	10.5741%	Yes	B1188.6	40	10.5741%
10	Schedule 12 (Yes or No)				Schedule 12 (Yes or No)				Schedule 12 (Yes or No)			
12	Life				Life				Life			
13	FCR W/O Incentive Line 3				FCR W/O Incentive Line 3				FCR W/O Incentive Line 3			
14	Incentive Factor (Basis Points /100)				Incentive Factor (Basis Points /100)				Incentive Factor (Basis Points /100)			
15	FCR W Incentive L.13 +(L.14*L.5)				FCR W Incentive L.13 +(L.14*L.5)				FCR W Incentive L.13 +(L.14*L.5)			
16	Investment				Investment				Investment			
17	Annual Depreciation Exp				Annual Depreciation Exp				Annual Depreciation Exp			
18	In Service Month (1-12)				In Service Month (1-12)				In Service Month (1-12)			
19												
20	W / O Incentive				W / O Incentive				W / O Incentive			
21	W Incentive				W Incentive				W Incentive			
22	W / O Incentive				W / O Incentive				W / O Incentive			
23	W Incentive				W Incentive				W Incentive			
24	W / O Incentive				W / O Incentive				W / O Incentive			
25	W Incentive				W Incentive				W Incentive			
26	W / O Incentive				W / O Incentive				W / O Incentive			
27	W Incentive				W Incentive				W Incentive			
28	W / O Incentive				W / O Incentive				W / O Incentive			
29	W Incentive				W Incentive				W Incentive			
30	W / O Incentive				W / O Incentive				W / O Incentive			
31	W Incentive				W Incentive				W Incentive			
32	W / O Incentive				W / O Incentive				W / O Incentive			
33	W Incentive				W Incentive				W Incentive			
34	W / O Incentive				W / O Incentive				W / O Incentive			
35	W Incentive				W Incentive				W Incentive			
36	W / O Incentive				W / O Incentive				W / O Incentive			
37	W Incentive				W Incentive				W Incentive			
38	W / O Incentive				W / O Incentive				W / O Incentive			
39	W Incentive				W Incentive				W Incentive			
40	W / O Incentive				W / O Incentive				W / O Incentive			
41	W Incentive				W Incentive				W Incentive			
42	W / O Incentive				W / O Incentive				W / O Incentive			
43	W Incentive				W Incentive				W Incentive			
44	W / O Incentive				W / O Incentive				W / O Incentive			
45	W Incentive				W Incentive				W Incentive			
46												
47												
48												
49												
50												
51												
52												
53												
54												
55												
56												
57												
A	Proj Rev Req w/o Incentive PCY*				29,795				2,175,482			
B	Proj Rev Req w/ Incentive PCY*				29,795				2,175,482			
C	Actual Rev Req w/o Incentive PCY*				27,343				1,994,370			
D	Actual Rev Req w/ Incentive PCY*				27,343				1,994,370			
E	TUA w/o Int w/ Incentive PCY (C-A)				(2,452)				(181,112)			
F	TUA w/o Int w/ Incentive PCY (B-D)				(2,452)				(181,112)			
G	Future Value Factor (1+i)^24 mo (ATTB)				1.00000				1.00000			
H	True-Up Adjustment w/o Incentive (E*G)				(2,452)				(181,112)			
I	True-Up Adjustment w/ Incentive (F*G)				(2,452)				(181,112)			
TUA = True-Up Adjustment												
PCY = Previous Calendar Year												
W / O Incentive												
W Incentive												

Virginia Electric and Power Company
 ATTACHMENT H-16A
 Attachment 7 - Transmission Enhancement Annual Revenue Requirement Worksheet
 (dollars)

These Three Columns
 are Repeated to Provide
 Line Number
 References on All Pages

Line Number	Project BT-1				Project BT-2				Project BT-3			
	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req	Beginning	Depreciation	Ending	Rev Req
10												
11 Schedule 12 (Yes or No)	Yes B1909				Yes B1909				Yes B1909			
12 Life	40 Uprate Breno - Midlothian 230 kV to its maximum operating temperature				40 Uprate Breno - Midlothian 230 kV to its maximum operating temperature				40 Uprate Breno - Midlothian 230 kV to its maximum operating temperature			
13 FCR W/O Incentive Line 3	10.5741%				10.5741%				10.5741%			
14 Incentive Factor (Basis Points /100)	0				0				0			
15 FCR W incentive L 13 *(L14*L5)	10.5741%				10.5741%				10.5741%			
16 Investment	764,184				1,217,598				1,389,088			
17 Annual Depreciation Exp	19,105				30,440				34,727			
18 In Service Month (1-12)	6				6				5			
19												
20 W / O incentive 2006												
21 W incentive 2006												
22 W / O incentive 2007												
23 W incentive 2007												
24 W / O incentive 2008												
25 W incentive 2008												
26 W / O incentive 2009												
27 W incentive 2009												
28 W / O incentive 2010												
29 W incentive 2010												
30 W / O incentive 2011												
31 W incentive 2011												
32 W / O incentive 2012												
33 W incentive 2012												
34 W / O incentive 2013												
35 W incentive 2013												
36 W / O incentive 2014												
37 W incentive 2014												
38 W / O incentive 2015	764,184	9,626	754,558									
39 W incentive 2015	764,184	9,626	754,558									
40 W / O incentive 2016	754,558	17,772	736,786		1,217,598	15,338	1,202,260					
41 W incentive 2016	754,558	17,772	736,786		1,217,598	15,338	1,202,260					
42 W / O incentive 2017	736,786	19,105	717,681		1,217,598	30,440	1,187,158	1,389,088	21,705	1,367,384		
43 W incentive 2017	736,786	19,105	717,681		1,217,598	30,440	1,187,158	1,389,088	21,705	1,367,384		
44 W / O incentive 2018	717,681	19,105	698,577	93,983	1,217,598	30,440	1,187,158	157,581	1,389,088	34,727	1,354,361	179,775
45 W incentive 2018	717,681	19,105	698,577	93,983	1,217,598	30,440	1,187,158	157,581	1,389,088	34,727	1,354,361	179,775
46												
47												
48												
49												
50												
51												
52												
53												
54												
55												
56												
57												
A Proj Rev Req w/o Incentive PCY*									167,113			
B Proj Rev Req w/ Incentive PCY*									-			
C Actual Rev Req w/o Incentive PCY*									157,581			
D Actual Rev Req w/ Incentive PCY*									179,775			
E TUA w/o Int w/o Incentive PCY (C-A)									(9,532)			
F TUA w/o Int w/ Incentive PCY (B-D)									(9,532)			
G Future Value Factor (1+I)^24 mo (ATTB)									1.00000			
H True-Up Adjustment w/o Incentive (E*G)									(8,645)			
I True-Up Adjustment w/ Incentive (F*G)									(9,532)			
TUA = True-Up Adjustment PCY = Previous Calendar Year												
W / O incentive												
W incentive												

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 8 - Securitization Workpaper
(000's)

Line #			
	Long Term Interest		
105	Less LTD Interest on Securitization Bonds		0
	Capitalization		
115	Less LTD on Securitization Bonds		0

Virginia Electric and Power Company

ATTACHMENT H-16A

Attachment 9 - Depreciation Rates¹

Depreciation Rates Applicable Through March 31, 2013

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.36%
Structures and Improvements	1.41%
Station and Equipment	2.02%
Towers and Fixtures	2.36%
Poles and Fixtures	1.89%
Overhead conductors and Devices	1.90%
Underground Conduit	1.74%
Underground Conductors and Devices	2.50%
Roads and Trails	1.17%
General Plant	
Land Rights	1.70%
Structures and Improvements - Major	1.82%
Structures and Improvements - Other	2.26%
Communication Equipment	3.20%
Communication Equipment - Clearing	6.22%
Communication Equipment - Massed	6.22%
Communication Equipment - 25 Years	3.72%
Office Furniture and Equipment - EDP Hardware	27.38%
Office Furniture and Equipment - EDP Fixed Location	12.21%
Office Furniture and Equipment	1.64%
Laboratory Equipment	4.23%
Miscellaneous Equipment	2.53%
Stores Equipment	5.08%
Power Operated Equipment	8.16%
Tools, Shop and Garage Equipment	4.76%
Electric Vehicle Recharge Equipment	13.23%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On April 1, 2013 And Through December 31, 2016

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.17%
Structures and Improvements	1.53%
Station Equipment	2.89%
Station Equipment - Power Supply Computer Equipment	10.46%
Towers and Fixtures	2.08%
Poles and Fixtures	2.11%
Overhead conductors and Devices	1.92%
Underground Conduit	1.65%
Underground Conductors and Devices	1.92%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.71%
Structures and Improvements - Major	1.95%
Structures and Improvements - Other	2.82%
Office Furniture and Equipment	2.68%
Office Furniture and Equipment - EDP Hardware	15.26%
Office Furniture and Equipment - EDP Fixed Location	7.26%
Transportation Equipment	3.90%
Stores Equipment	2.52%
Tools, Shop and Garage Equipment	4.32%
Laboratory Equipment	3.69%
Power Operated Equipment	4.75%
Communication Equipment	3.14%
Communication Equipment - Massed	5.97%
Communication Equipment - 25 Years	2.48%
Miscellaneous Equipment	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Virginia Electric and Power Company
ATTACHMENT H-16A
Attachment 9 - Depreciation Rates (Continued)¹

Depreciation Rates Applicable On And After January 1, 2017

<u>Plant Type</u>	<u>Applied Depreciation Rate</u>
Transmission Plant	
Land	
Land Rights	1.31%
Structures and Improvements	1.59%
Station Equipment	3.05%
Station Equipment - Power Supply Computer Equipment	7.21%
Towers and Fixtures	2.30%
Poles and Fixtures	2.33%
Overhead conductors and Devices	2.18%
Underground Conduit	2.10%
Underground Conductors and Devices	2.03%
Roads and Trails	1.06%
General Plant	
Land	
Land Rights	1.49%
Structures and Improvements-Major	2.38%
Structures and Improvements-Other	2.24%
Office Furniture and Equipment - 2012 and Prior	8.97%
Office Furniture and Equipment - 2013 and Subsequent	6.67%
Office Furniture and Equipment-EDP Hardware - 2012 and Prior	65.49%
Office Furniture and Equipment-EDP Hardware - 2013 and Subsequent	20.00%
Office Furniture and Equipment-EDP Fixed Location - 2012 and Prior	10.83%
Office Furniture and Equipment-EDP Fixed Location - 2013 and Subsequent	20.00%
Transportation Equipment	5.75%
Stores Equipment - 2012 and Prior	4.25%
Stores Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment - 2012 and Prior	3.70%
Tools, Shop, and Garage Equipment - 2013 and Subsequent	4.00%
Tools, Shop, and Garage Equipment-Electric Vehicles	0.00%
Laboratory Equipment - 2012 and Prior	4.12%
Laboratory Equipment - 2013 and Subsequent	4.00%
Power Operated Equipment	6.49%
Communication Equipment - 2012 and Prior	3.70%
Communication Equipment - 2013 and Subsequent	4.00%
Communication Equipment-Clearing	0.00%
Communication Equipment-Massed - 2012 and Prior	8.61%
Communication Equipment-Massed - 2013 and Subsequent	6.67%
Communication Equipment-25 Years - 2012 and Prior	2.66%
Communication Equipment-25 Years - 2013 and Subsequent	4.00%
Miscellaneous Equipment - 2012 and Prior	7.15%
Miscellaneous Equipment - 2013 and Subsequent	6.67%

¹Depreciation rates may be changed only pursuant to a Section 205 or Section 206 proceeding.

Attachment 10

Incremental Undergrounding Costs of the Garrisonville, Pleasant View, and NIVO Underground Projects

Section 1 -- Purpose

This Attachment 10 determines the appropriate amount of undergrounding costs to be allocated to each Network Customer for their Virginia loads in the Dominion Zone in accordance with the March 20, 2014 order of the Federal Energy Regulatory Commission in Docket No. EL10-49-005 and in compliance with the Federal Energy Regulatory Commission's October 19, 2017 Order on Initial Decision issued in Opinion No. 555. To provide compensation for these costs, each Network Customer with Virginia loads in the Dominion Zone shall pay a monthly Demand Charge, which shall be known as the "UG Transmission Charge" as determined herein.

Section 2 -- Underground ("UG") Transmission Project Descriptions

The projects are generally described below. The projects may be modified resulting in changes to their costs.

Garrisonville	The Aquia Harbor Terminal Station, the Garrisonville Substation excluding the distribution assets and the 230 kV shunt reactor banks in Garrisonville Substation, two underground transmission lines with associated duct systems running from Aquia Harbor Terminal Station to Garrisonville Substation, and modifications to transmission line protection equipment at Fredericksburg and Possum Point substations to interface with equipment at Aquia Harbor Terminal Station.
Pleasant View	An overhead transmission line running from Pleasant View Substation to Dry Mill South Station, facilities in Pleasant View Substation to facilitate connection of such transmission line, Dry Mill South Station, an underground transmission line with associated duct systems running from Dry Mill South Station to Breezy Knoll Station, Breezy Knoll Station, an overhead transmission line running from Breezy Knoll Station to Hamilton Substation, and Hamilton Substation excluding the distribution assets and the 230 kV shunt reactor bank in Hamilton Substation.
NIVO	Two underground transmission lines with associated duct system running from Beaumeade Substation to NIVO Substation, the NIVO Substation excluding distribution assets in NIVO Substation, and the facilities in Beaumeade Substation to facilitate connection of the two new underground transmission lines.

Attachment 10 (Continued)**Section 3 -- Determination of the Total Incremental Undergrounding Costs Revenue Requirement**

The Total Incremental Undergrounding Costs Revenue Requirement shall be determined as set forth in the formula

Instructions:

1. Calculate this formula using data for Year on line 1.
2. On line 1, enter the year.
3. Lines 2a, 2b and 2c are the applicable UG Project Revenue Requirements consistent with the note below from either Attachment 10A if the applicable year is prior to 2015 or from Attachment 10B if the applicable year is after 2014.

Line	Description	Year		
1	Enter the Rate Year	2018		
(In Dollars)				
	(1) Project Name	(2) Requirement	(3) Adjustment Factors	(4) Undergrounding
2a	Garrisonville	\$14,077,490	92.49%	\$13,019,652
2b	Pleasant View	\$9,511,162	23.37%	\$2,222,370
2c	NIVO	\$1,105,180	22.09%	\$244,152
3	Total Incremental Undergrounding Costs Revenue Requirement			\$15,486,174

NOTE: All column 2 amounts are for the year indicated on line 1 and include true-up adjustments for the calendar year that is two years prior to that year. However in the event that a one-time net refund settlement addresses the charges and credits for a calendar year, the true-up adjustment for that calendar year shall equal zero. The revenue requirements in column (2) and column (4) include depreciation, return on capital investment, income taxes, and accumulated deferred income taxes (ADIT), and property taxes in accordance with Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005. The Adjustment Factors set forth in column (3) are the ratio of the Estimated Incremental Underground Capital Costs divided by the Total Capital Costs shown on page 8 of Opinion No. 555 Order on Initial Decision in FERC Docket No. EL10-49-005 and shall not be changed except pursuant to a filing under the appropriate of Section 205 or 206.

Attachment 10 (Continued)**Section 4 --Annual UG Transmission Rate**

The Annual UG Transmission Rate shall be calculated as follows:

Instructions:

1. On line 6, enter the portion of the amount on line 5 attributable to load located in Virginia as determined by PJM state estimator load bus data at the time of annual peak of the Dominion Zone.

Line	Description	Amounts
4	Total Incremental Undergrounding Costs Revenue Requirement (from Line 3) (dollars per year)	\$15,486,174
5	Dominion Zone NSPL 1 CP Peak from Appendix A, line 169 (in Megawatts)	19,661.4
6	Virginia Portion of the Dominion Zone NSPL (Analysis of PJM load bus data) (in Megawatts)	18,522.5
7	Annual UG Transmission Rate (dollars per MW-year) (line 4 ÷ line 6)	\$836.07

Attachment 10 (Continued)**Section 5 -- Billing**

The UG Transmission Charge shall be billed in accordance with the PJM billing procedure applied to billing the monthly Demand Charge for Zone Network Loads in Section 34.1 of the PJM Tariff, but for purposes of this calculation, the Zone Network Loads (including losses) at the time of the annual peak of the Zone in which the load is located shall include only Virginia loads in the Dominion Zone. If necessary, PJM state estimator load bus MWs at the time of the annual peak of the Dominion Zone shall be used to separate Virginia loads from other loads in the Dominion Zone. VEPCO shall provide to PJM the contribution of each Network Customer's Virginia Portion of the Dominion Zone NSPL. Also, for the purpose of calculating the UG Transmission Charge in accordance with this attachment, the Annual UG Transmission Rate calculated on line 7 above shall be used instead of the rate for Network Integration Transmission Service ("RTZ").

Section 6 -- Revenue Crediting

- A. For calculating the Annual Transmission Revenue Requirement and rate for Network Integration Transmission Service used for billing, the Total UG Project Adjusted Revenue Requirement amount, shown on line 4 of Section 4, shall be included in line 9 of Attachment 3, provided that the Annual Transmission Revenue Requirement is not one of the Annual Transmission Revenue Requirements used to determine refunds to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

- B. For calculating the annual true-up, the UG Transmission Charge revenues received by the Company shall be included in line 9 of Attachment 3, provided that the UG Transmission Charge revenues for the applicable year are not distributed to each Network Customer as part of a net refund or charge settlement process that is in addition to the normal formula rate cycle billing process.

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Attachment 10A - UG Project Revenue Requirement for 2010 - 2014 Calendar Years
Year =

Line #	Description	Notes	Current Year												Amount		
			Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec	
1	Electric Plant in Service	Note 1															
2	Accumulated Depreciation	Note 1															
3	Accumulated Deferred Income Taxes	Note 2															
4	Applicable Rate Base	Note 3															
5	Return	Note 3															
6	Income Taxes associated with Equity Return	Note 3															
7	Transmission Related Income Tax Adjustments	Note 3															
8	Total Income Tax Provision	Note 3															
9	Depreciation-Transmission	Note 4															
10	Property Tax	Note 4															
11	UG Project Revenue Requirement	Note 4															
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year	Note 4															
15	Future Value Factor (1+Y/24 months)	Note 4															
16	True-Up Adjustment	Note 4															
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Note 4															
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The incentive for Pleasant View = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A. Line 122 = 0.0065																
Note 4	These amounts do not include any True-Up Adjustments.																
Pleasant View UG Project Revenue Requirement																	
1	Electric Plant in Service	Note 1															
2	Accumulated Depreciation	Note 1															
3	Accumulated Deferred Income Taxes	Note 2															
4	Applicable Rate Base	Note 3															
5	Return	Note 3															
6	Income Taxes associated with Equity Return	Note 3															
7	Transmission Related Income Tax Adjustments	Note 3															
8	Total Income Tax Provision	Note 3															
9	Depreciation-Transmission	Note 4															
10	Property Tax	Note 4															
11	UG Project Revenue Requirement	Note 4															
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year	Note 4															
15	Future Value Factor (1+Y/24 months)	Note 4															
16	True-Up Adjustment	Note 4															
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Note 4															
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A. Line 122 = 0.0065																
Note 4	These amounts do not include any True-Up Adjustments.																
Garrisonville UG Project Revenue Requirement																	
1	Electric Plant in Service	Note 1															
2	Accumulated Depreciation	Note 1															
3	Accumulated Deferred Income Taxes	Note 2															
4	Applicable Rate Base	Note 3															
5	Return	Note 3															
6	Income Taxes associated with Equity Return	Note 3															
7	Transmission Related Income Tax Adjustments	Note 3															
8	Total Income Tax Provision	Note 3															
9	Depreciation-Transmission	Note 4															
10	Property Tax	Note 4															
11	UG Project Revenue Requirement	Note 4															
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 4															
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 4															
14	True-Up Adjustment Before Interest for Previous Calendar Year	Note 4															
15	Future Value Factor (1+Y/24 months)	Note 4															
16	True-Up Adjustment	Note 4															
17	UG Project Revenue Requirement including True-up Adjustment, if applicable	Note 4															
Note 1	The value in the amount column is calculated using 13 month average balance.																
Note 2	The value in the amount column is calculated using average of beginning and end of year balances.																
Note 3	Per FERC order in Docket No. ER08-1207-002, the ROE for each specific project identified in that order will also include either an 150 or 125 basis point transmission incentive adder as authorized by the Commission. The incentive for Garrisonville = 125 basis points Authorized Incentive Adder times the Common Equity % from Appendix A. Line 122 = 0.0065																
Note 4	These amounts do not include any True-Up Adjustments.																

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Attachment 10B - UG Project Revenue Requirement for Calendar Years after 2014

Year = 2018

Line FS	Description	Notes	Page FS & Instructions	Current Year												Amount		
				Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec	
1	Electric Plant in Service	Note 1	Line 1	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838	10,113,838
2	Accumulated Depreciation	Note 1	Line 2	(1,755,038)	(1,780,744)	(1,806,450)	(1,832,156)	(1,857,862)	(1,883,568)	(1,909,274)	(1,934,980)	(1,960,686)	(1,986,392)	(2,012,098)	(2,037,804)	(2,063,510)	(2,089,216)	(1,909,274)
3	Accumulated Deferred Income Taxes	Note 2	Line (1 + 2 + 3)	(397,157)	(397,157)													(397,157)
4	Applicable Rate Base		Line 4 * (Appendix A Line 129)															7,806,997
5	Return		Line 5 * Appendix A Line 137 * (1+126 / 129)															626,410
6	Income Taxes associated with Equity Return		Line 6 * Appendix A Line (138 / 139)															159,916
7	Transmission Related Income Tax Adjustments		Line (6 + 7)															(8,940)
8	Total Income Tax Provision		Line 1															150,956
9	Depreciation-Transmission		Line 3															308,472
10	Property Tax		Line (5 + 8 + 9 + 10)															19,342
11	UG Project Revenue Requirement																	1,105,180
12	Projected UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
13	Actual UG Project Revenue Requirement for Previous Calendar Year	Note 3																-
14	True-Up Adjustment Before Interest for Previous Calendar Year		Line (13 - 12)															-
15	Future Value Factor (1+1/24 months)		Attachment 6															1,00000
16	True-Up Adjustment		Line (14 * 15)															-
17	UG Project Revenue Requirement including True-up Adjustment, if applicable		Line (11 + 16)															1,105,180

Note 1 The value in the amount column is calculated using 13 month average balance.
 Note 2 The value in the amount column is calculated using average of beginning and end of year balances.
 Note 3 These amounts do not include any True-Up Adjustments.