

REVISED SEPTEMBER 16, 2021

**NOTICE OF OPEN MEETING TO DISCUSS
THE 2022 ANNUAL UPDATE TO THE FORMULA RATE OF
VIRGINIA ELECTRIC AND POWER COMPANY**

To Interested Parties (as defined in Section 1.b. of the Formula Rate Implementation Protocols):

Virginia Electric and Power Company (“VEPCO” or “the Company”) will hold an open meeting regarding its 2022 Annual Update to its formula rate (including the true-up for 2020). The purpose of the meeting is to explain the 2022 Annual Update and provide Interested Parties with an opportunity to ask questions and seek information from VEPCO about the 2022 Annual Update. The update has been posted on the PJM Interconnection, L.L.C. website as of September 15, 2021.

To aid in the facilitation of the discussion at the meeting, VEPCO attaches hereto reconciliations of the Annual Transmission Revenue Requirement between (1) the 2020 Projection as compared to the 2020 True-Up (“Attachment A”), and (2) the 2022 Projection in comparison to the 2021 Projection (“Attachment B”).

The open meeting will be held on Tuesday, September 21, 2021, beginning at 1:00 PM. In an effort to comply with the Company’s ongoing precautions in response to the novel Coronavirus (or COVID-19) by limiting large in-person gatherings, VEPCO intends to only hold this year’s open meeting virtually using Microsoft Teams. The information below may be used to connect to the meeting:

Join on your computer or mobile app Click here to join the meeting	Join with a video conferencing device dominionenergy@m.webex.com Video Conference ID: 113 894 511 5 Alternate VTC instructions	Or call in (audio only) +1 804-215-0848,,810686499# United States, Richmond Phone Conference ID: 810 686 499#
--	--	---

To ensure we have adequate meeting accommodations, please RSVP to Ryen Lawson (Ryen.N.Lawson@DominionEnergy.com) as soon as possible. Please provide the following information with your RSVP:

1. Your name;
2. Your title;
3. Your company;
4. Your client(s), if applicable;
5. Your telephone number; and
6. Your e-mail address.

Virginia Electric and Power Company
NITS Formula Rate
2020 Projection vs. 2020 True-Up

2020 Projection as filed in FERC Docket No. ER09-545 on January 14, 2020
2020 True-Up as posted on PJM's website on September 15, 2021

	ATRR Impact (\$ in thousands)
2020 ATRR Projection excluding True-Up	1,064,828
Transmission Plant in Service	8,595
General & Intangible Plant	646
Plant Held for Future Use	341
Total Plant in Service	<u>9,582</u>
Transmission Accumulated Depreciation	(2,231)
General & Intangible Accumulated Depreciation	16
Total Accumulated Depreciation	<u>(2,216)</u>
Accumulated Deferred Income Taxes	44,428
Transmission Related Account 242 Reserves	(1,512)
Unamortized Excess/Deficient Deferred Income Taxes	(43,280)
Prepayments	41
Materials and Supplies	(80)
Cash Working Capital	(20)
Transmission Acquisition Adjustments	-
Total Rate Base Adjustments	<u>(424)</u>
Change in Total Return % on Projected Rate Base	(5,380)
Transmission O&M	(2,976)
Adjusted Administrative and General Expenses	3,711
Regulatory Commission Expenses (Account 928)	(149)
Property Insurance Expense (Account 924)	(2,595)
Total O&M Expenses	<u>(2,009)</u>
Transmission Depreciation Expense	1,016
General and Intangible Depreciation Expense	745
Total Depreciation Expense	<u>1,761</u>
Taxes Other Than Income	(3,216)
Income Tax Adjustments	1,246
Transmission Income Taxes	2,195
Total Transmission Income Taxes	<u>3,441</u>
Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 Projects	8
Facility Credits under Section 30.9 of the PJM OATT	28
Revenue Credits	17,565
Rounding	(3)
2020 ATRR Actual excluding True-Up	<u><u>1,083,965</u></u>

Virginia Electric and Power Company
NITS Formula Rate
2022 Projection vs. 2021 Projection

2021 Projection as filed in FERC Docket No. ER09-545 on January 15, 2021
2022 Projection as posted on PJM's website on September 15, 2021

	ATRR Impact (\$ in thousands)
2021 ATRR Projection excluding True-Up (as billed effective 1/1/21)	1,187,995
Transmission Plant in Service	72,323
General & Intangible Plant	13
Plant Held for Future Use	2
Total Plant in Service	<u>72,338</u>
Transmission Accumulated Depreciation	(16,475)
General & Intangible Accumulated Depreciation	57
Total Accumulated Depreciation	<u>(16,418)</u>
Accumulated Deferred Income Taxes	37,863
Transmission Related Account 242 Reserves / Unfunded Reserves	(244)
Unamortized Excess/Deficient Deferred Income Taxes	(45,909)
Prepayments	16
Materials and Supplies	69
Cash Working Capital	37
Transmission Acquisition Adjustments	(16)
Total Rate Base Adjustments	<u>(8,184)</u>
Change in Total Return % on 2021 Projected Rate Base	(8,869)
Transmission O&M	6,914
Adjusted Administrative and General Expenses	(5,309)
Regulatory Commission Expenses (Account 928)	(206)
Property Insurance Expense (Account 924)	2,336
Total O&M Expenses	<u>3,735</u>
Transmission Depreciation Expense	24,577
General and Intangible Depreciation Expense	(654)
Total Depreciation Expense	<u>23,923</u>
Taxes Other Than Income	4,545
Income Tax Adjustments	(804)
Transmission Income Taxes	10,713
Total Transmission Income Taxes	<u>9,909</u>
Plus any increased ROE calculated on Attachment 7 other than PJM Schedule 12 Projects	(89)
Facility Credits under Section 30.9 of the PJM OATT	-
Revenue Credits	971
One-time Credit per Resolution of Preliminary Challenges Agreement Dated January 8, 2021	7,300
Rounding	-
2022 ATRR Projection excluding True-Up	<u><u>1,277,155</u></u>