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May 15, 2020

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Duquesne Light Company
Formula Rate Informational Filing
Docket Nos. ER06-1549-002 and ER09-1167

Dear Secretary Bose:

Pursuant to the formula rate implementation protocols in Attachment H-17B of the Open Access Transmission, Energy and Operating Reserve Markets Tariff (“OATT”) of PJM Interconnection, L.L.C. (“PJM”), Duquesne Light Company (“Duquesne” or the “Company”) hereby submits for informational purposes this letter and supporting materials detailing the calculation of Duquesne’s Annual Transmission Revenue Requirement (“ATRR”) for the upcoming rate year (“Annual Update”).

I. SUMMARY AND INFORMATION PROVIDED

Attachment H-17B requires that Duquesne, on or before May 15 of each year, recalculate its ATRR to provide the annual update for the upcoming rate year, which runs from June 1 through May 31 of the following year.

This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2019 (Appendix 1);
- A completed formula rate template providing the rate to become effective on June 1, 2020, that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2020 (Appendix 2);
- A summary and detail of accounting transfers between Construction Work In Progress (“CWIP”) and Plant in Service for transmission projects receiving transmission rate incentives listed in Attachments 6 and 7 to the formula rate (Appendix 3);

- Duquesne's April 2020 form FERC-730, Report of Transmission Investment Activity (“FERC-730”) filing providing information on actual and projected capital investments in transmission projects that exceed \$20 million (Appendix 4).

II. INFORMATIONAL FILING

A. Annual Update

The Commission order accepting Duquesne’s formula rate for filing directs “Duquesne to make an informational filing with the Commission when it recalculates its ATRR. This filing must include the information Duquesne is required to post on its web site regarding updates to its formula rate.”¹ Accordingly, Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM for posting on its website as required by the Company’s formula rate implementation protocols, and that will be posted on the Company’s website. The Annual Update consists of the calculations in the Appendices attached hereto. The formula rate implementation protocols provide procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing.

Duquesne has made no material accounting changes from those in effect during the previous rate year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its formula rate tariff.² Concurrent with this Annual Update, Duquesne is submitting a filing to comply with the requirements of Order No. 864,³ which includes revisions to the Company’s formula rate to account for federal tax changes caused by the Tax Cuts and Jobs Act of 2017⁴ and potential future federal tax changes (“Order No. 864 Compliance Revisions”).⁵

B. Informational Report on CWIP Balances

The Commission’s DLC Formula Rate Order requires Duquesne to provide a detailed accounting of transfers of balances between its CWIP and Plant in Service accounts for its projects receiving transmission incentives.⁶ Duquesne presently has two transmission projects that are subject to CWIP incentive rate treatment. As required by Commission orders, Duquesne

¹ *Duquesne Light Co.*, 118 FERC ¶ 61,087 (2007) (“DLC Formula Rate Order”).

² FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H-17B, Section 1(g)(effective Dec. 1, 2006).

³ *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 169 FERC ¶ 61,139 (2019) (“Order No. 864”).

⁴ Tax Cuts and Jobs Act, Pub. L. No. 115-97, 131 Stat. 2054 (2017).

⁵ Pursuant to the directive that the effective date for compliance with Order No. 864 be 30 days from the effective date of Order No. 864, Duquesne requested that the Order No. 864 Compliance Revisions be effective on January 27, 2020.

⁶ DLC Formula Rate Order at P 74.

has protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 to the formula rate). Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company's 2019 FERC Form No. 1 filing. As provided in the formula rate implementation protocols, each transmission project is assigned a funding project number ("FPN"). The information provided in Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 to the formula rate. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included in Appendices 1 and 2.

Attached as Appendix 4 is form FERC-730 providing further detail on Duquesne's transmission projects with investment costs greater than \$20 million.

Please feel free to contact Ms. Tishekia E. Williams, Director, Regulatory Legal, at 412-393-1541 or Mr. Jamie Davis, Director, Rates and Tariff Services at 412-393-6402 with any questions.

Respectfully submitted,

/s/ Michael Gergen
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Counsel for the Duquesne Light Company

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing filing by electronic mail upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Dated: May 15, 2020

/s/ James B. Blackburn IV
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Formula Rate - Appendix A True-Up	Notes	FERC Form 1 Page # or Instruction	2019
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Shaded cells are input cells

Allocators

1	Transmission Wages Expense	p354.21.b	8,673,505
2	Total Wages Expense	p354.28.b	88,385,130
3	Less A&G Wages Expense	p354.27.b	40,740,114
4	Total	(Line 2 - 3)	47,645,016
5		(Line 1 / Line 4)	18.2044%
Plant Allocation Factors			
6	Total Plant In Service	(Note B) Attachment 5	4,447,796,569
7	Total Accumulated Depreciation	(Note A) Attachment 5	1,419,778,824
8	Net Plant	(Line 6 - Line 7)	3,028,017,746
9	Transmission Gross Plant	(Line 21)	1,059,542,257
10	Gross Plant Allocator	(Line 9 / Line 6)	23.8217%
11	Transmission Net Plant	(Line 33)	732,079,136
12	Net Plant Allocator	(Line 11 / Line 8)	24.1768%

Plant Calculations

Plant In Service			
13	Transmission Plant In Service	(Note B) Attachment 5	936,706,491
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B) Attachment 6, Cols H + J + K	-
15	Total Transmission Plant In Service	(Line 13 + Line 14)	936,706,491
16	General & Intangible	Attachment 5	674,757,440
17	Common Plant (Electric Only)	(Note A) Attachment 5	-
18	Total General & Common	(Line 16 + Line 17)	674,757,440
19	Wage & Salary Allocation Factor	(Line 5)	18.2044%
20	General & Common Plant Allocated to Transmission	(Line 18 * Line 19)	122,835,766
21	TOTAL Transmission-Related Plant In Service	(Line 15 + Line 20)	1,059,542,257
Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B) Attachment 5	274,908,035
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B) Attachment 6, Col. O + Col. S + Col. W	-
24	Total Transmission Accumulated Depreciation	(Line 22 + Line 23)	274,908,035
25	Accumulated General Depreciation	Attachment 5	142,443,469
26	Accumulated Intangible Depreciation	Attachment 5	146,250,419
27	Accumulated Common Amortization - Electric	Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)	Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation	(Sum Lines 25 to 28)	288,693,888
30	Wage & Salary Allocation Factor	(Line 5)	18.2044%
31	General & Common Allocated to Transmission	(Line 29 * Line 30)	52,555,085
32	TOTAL Transmission-Related Accumulated Depreciation	(Line 24 + Line 31)	327,463,121
33	TOTAL Transmission-Related Net Property, Plant & Equipment	(Line 21 - Line 32)	732,079,136

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
34	ADIT net of FASB 106 and 109	(Note R) Enter Negative	Attachment 1, Col B, Line 9	(153,150,994)
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(153,150,994)
CWIP for Incentive Transmission Projects				
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	3,943,441
37	Total CWIP for Incentive Transmission Projects			3,943,441
38	Plant Held for Future Use	(Note C)	Attachment 5	-
Transmission O&M Reserves				
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(4,407,244)
Prepayments				
40	Prepayments	(Note A)	Attachment 5	2,953,228
41	Total Prepayments Allocated to Transmission		(Line 40)	2,953,228
Materials and Supplies				
42	Undistributed Stores Exp	(Note A)	Attachment 5	1,291,537
43	Wage & Salary Allocation Factor		(Line 5)	18.2044%
44	Total Transmission Allocated		(Line 42 * Line43)	235,117
45	Transmission Materials & Supplies		Attachment 5	934,693
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	1,169,810
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	35,137,840
48	1/8th Rule		x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,392,230
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(145,099,529)
51	Rate Base		(Line 33 + Line 50)	586,979,607

O&M			
Transmission O&M			
52	Transmission O&M		11,912,223
53	Less Account 565	p321.112.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	p321.96.b PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A) p200.4.c	-
56	Transmission O&M	(Lines 52 - 53 + 54 + 55)	11,912,223
Allocated General & Common Expenses			
57	Common Plant O&M	(Note A) p356	-
58	Total A&G	p323.197.b	127,280,165
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	Attachment 5	-
60	Less Property Insurance Account 924	p323.185.b	5,726,245
61	Less Regulatory Commission Expense Account 928	(Note E) p323.189.b	782,423
62	Less General Advertising Expense Account 930.1	p323.191.b	794,173
63	Less EPRI Dues	(Note D) p352-353	-
64	General & Common Expenses	(Lines 57 thru 58) - Sum (Lines 59 to 63)	119,977,324
65	Wage & Salary Allocation Factor	(Line 5)	18.2044%
66	General & Common Expenses Allocated to Transmission	(Line 64 * Line 65)	21,841,192
Directly Assigned A&G			
67	Regulatory Commission Exp Account 928	(Note G) Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K) Attachment 5	-
69	Subtotal - Transmission Related	(Line 67 + Line 68)	-
70	Property Insurance Account 924	Line 60	5,726,245
71	General Advertising Exp Account 930.1	(Note F) Attachment 5	-
72	Total	(Line 70 + Line 71)	5,726,245
73	Net Plant Allocation Factor	(Line 12)	24.1768%
74	A&G Directly Assigned to Transmission	(Line 72 * Line 73)	1,384,425
75	Total Transmission O&M	(Lines 56 + 66 + 69 + 74)	35,137,840

Depreciation & Amortization Expense			
Depreciation Expense			
76	Transmission Depreciation Expense	Attachment 8, Col. (D)	24,509,485
77	New plant Depreciation Expense only for Estimate	(Note B) Attachment 6, Col. N + Col. R + Col. V	-
78	Total Transmission Depreciation Expense	(Line 76 + Line 77)	24,509,485
79	General Depreciation	Attachment 8, Col. (D)	22,982,186
80	Intangible Amortization	(Note A) p336.1.f	44,594,487
81	Total	(Line 79 + Line 80)	67,576,673
82	Wage & Salary Allocation Factor	(Line 5)	18.2044%
83	General Depreciation Allocated to Transmission	(Line 81 * Line 82)	12,301,950
84	Common Depreciation - Electric Only	(Note A) p336.11.b	-
85	Common Amortization - Electric Only	(Note A) p356 or p336.11d	-
86	Total	(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor	(Line 5)	18.2044%
88	Common Depreciation - Electric Only Allocated to Transmission	(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization	(Lines 78 + 83 + 88)	36,811,435

Taxes Other than Income			
90	Taxes Other than Income	Attachment 2	1,394,086
91	Total Taxes Other than Income	(Line 90)	1,394,086

Return / Capitalization Calculations

Long Term Interest			
92	Long Term Interest	(Note Q) Attachment 5	51,763,014
93	Amortization of Debt Discount and Expense	p117.63.c	383,535
94	Amortization of Loss on Reacquired Debt	p117.64.c	2,037,591
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65.c	-
96	Less Amort of Premium on Debt-Credit	p117.66.c	-
97	Interest on Debt to Associated Companies	p117.67.c	2,030,148
98	Total Long Term Debt Costs	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	56,214,288
99	Preferred Dividends	Enter Positive p118.29.c	-
Common Stock			
100	Proprietary Capital	p112.16.c	1,418,490,581
101	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	(1,868,839)
102	Less Preferred Stock	(Line 110)	-
103	Less Account 216.1	p112.12.c	-
104	Common Stock	(Line 100 - (Sum Lines 101 to 103))	1,420,359,420
Capitalization			
105	Long Term Debt		
106	Bonds	Attachment 5	1,195,000,000
107	Less Loss on Reacquired Debt	Enter Negative p111.81.c	(19,261,949)
108	Plus Gain on Reacquired Debt	p113.61.c	-
109	Total Long Term Debt	Sum (Lines 105 to Line 108)	1,175,738,051
110	Preferred Stock	p112.3.c	-
111	Common Stock	(Line 104)	1,420,359,420
112	Total Capitalization	(Sum Lines 109 to 111)	2,596,097,471
113	Debt %	(Line 109 / Line 112)	45.289%
114	Preferred %	(Line 110 / Line 112)	0.000%
115	Common %	(Note O) (Line 111 / Line 112)	54.711%
116	Debt Cost	(Line 98 / Line 109)	0.0478
117	Preferred Cost	(Line 99 / Line 110)	-
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0217
120	Weighted Cost of Preferred	(Line 114 * Line 117)	-
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0624
122	Total Return (R)	(Sum Lines 119 to 121)	0.0840
123	Investment Return = Rate Base * Rate of Return	(Line 51 * Line 122)	49,320,548

Composite Income Taxes

Income Tax Rates			
124	FIT=Federal Income Tax Rate	(Note I)	21.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.8921%
128	$T / (1-T)$		40.6314%
ITC Adjustment			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	$1 / (1-T)$	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor	(Line 12)	24.1768%
132	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
132a	Other Income Tax Adjustments	(Note S) Attachment 5	(2,757,967)
133	Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	14,875,322
134	Total Income Taxes	(Line 132 + Line 132a + Line 133)	12,117,355

REVENUE REQUIREMENT

Summary			
135	Net Property, Plant & Equipment	(Line 33)	732,079,136
136	Adjustment to Rate Base	(Line 50)	(145,099,529)
137	Rate Base	(Line 51)	586,979,607
138	O&M	(Line 75)	35,137,840
139	Depreciation & Amortization	(Line 89)	36,811,435
140	Taxes Other than Income	(Line 91)	1,394,086
141	Investment Return	(Line 123)	49,320,548
142	Income Taxes	(Line 133)	12,117,355
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	134,781,264
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	936,706,491
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	936,706,491
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	134,781,264
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	134,781,264
150	Revenue Credits	Attachment 3	1,962,391
151	Net Revenue Requirement	(Line 149 - Line 150)	132,818,873
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	134,781,264
153	Net Transmission Plant	(Line 13 - Line 22)	661,798,456
154	Net Plant Carrying Charge	(Line 152 / Line 153)	20.3659%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	16.6624%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	7.3790%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	73,343,360
158	Increased Return and Taxes	Attachment 4	65,954,200
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	139,297,560
160	Net Transmission Plant	(Line 13 - Line 22)	661,798,456
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	21.0483%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	17.3449%
163	Net Revenue Requirement	(Line 151)	132,818,873
164	True-up amount	Attachment 6	-
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,053,519
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	135,872,392
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,662.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	51,041.47
170	Network Service Rate (\$/MW/Year)	(Line 169)	51,041.47

Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 – Proprietary Capital – shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

END

Duquesne Light Company
 Attachment H -17A
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	Average	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	
Line #								
1	ADIT-190 (enter negative) - line 40	(77,445,416)	(74,632,214)	(76,038,815)	(16,952,643)	-	-	(59,086,173)
2	ADIT- 282 -- line 46	674,111,257	666,506,989	670,309,123	523,563,881	146,745,243	-	-
3	ADIT- 283 -- line 59	108,326,415	99,448,306	103,887,361	11,347,493	-	5,620,065	86,919,803
4	Subtotal -- Sum (line 1 + line 2 + line 3)	704,992,256	691,323,081	698,157,669	517,958,731	146,745,243	5,620,065	27,833,630
5	Wages & Salary Allocator -- Appendix A line 5							18.2044%
6	Gross Plant Allocator -- Appendix A line 10						23.8217%	
7	Transmission Allocator				100.00%			
8	All other				0.00%			
9	ADIT	153,150,994			-	146,745,243	1,338,797	5,066,955

Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)

5,620,065 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.
- ADIT items related only to Transmission are directly assigned to Column F.
- ADIT items related to plant and not in Columns A & B are included in Column G.
- ADIT items related to labor and not in Columns A & B are included in Column H.
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- Any new ADIT items will be clearly marked and separated in each account from the settled items for review.

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190								
10	Other regulatory assets/liabilities - Transmission plant	(40,516,532)	(42,057,140)	(41,286,836)		(41,286,836)		Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
11	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(16,458,104)	(17,150,655)	(16,804,380)		(16,804,380)		Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than excess ADIT (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
12	Excess ADIT regulatory liability - Transmission plant	60,347,700	61,432,879	60,890,290		60,890,290		plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	24,515,776	25,023,279	24,769,528		24,769,528		Gross-up for income tax due on transmission plant-related excess ADIT (line 12). Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(124,580,299)	(113,979,481)	(119,279,890)	(119,279,890)			Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(50,618,659)	(46,545,164)	(48,581,912)	(48,581,912)			Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (line 14) (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as FASB 109 item below.
16	Excess ADIT regulatory liability - Distribution/other plant	187,955,487	196,596,895	192,276,191	192,276,191			Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
17	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	76,368,852	79,879,973	78,124,413	78,124,413			transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
18	Excess ADIT regulatory liability - Transmission non-property-related	1,751,907	-	875,954		875,954		Gross-up for income tax due on non-plant transmission-related excess ADIT (line 18). Removed from rate base as FASB 109 item below.
19	Tax Gross-up on excess ADIT regulatory liability - Transmission non-property-related	711,812	-	355,906		355,906		
20	Vacation Pay	562,749	439,942	501,346			501,346	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
21	Reserve for Healthcare	520,058	375,597	447,828			447,828	Self insurance reserve expanded for books, tax deduction when paid - employees in all functions
22	Reserve for Compensated Absences	1,478,062	1,520,410	1,499,236			1,499,236	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
23	Accrued Pensions	47,020,603	53,188,461	50,104,532			50,104,532	Book accrual for pension contributions
24	Other Post-Employment Benefits Costs - OPEB	8,474,303	8,238,829	8,356,566			8,356,566	FAS postretirement benefit liability. Formerly referred to as FAS 106.
25	Reserve for Warwick Mine Liability	3,620,409	3,954,110	3,787,260	3,787,260			Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
26	Reserve for legacy issues	430,579	413,111	421,845	421,845			Book reserve related to environmental remediation for generation assets, tax deductible when paid

Duquesne Light Company
 Attachment H -17A
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

27	Bad Debt Reserve Amortization	5,133,616	4,892,752	5,013,184	5,013,184				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
28	Accrued Sales and Use Tax	247,575	247,574	247,575	247,575				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
29	Provision for injuries and damages	1,256,820	1,461,223	1,359,022		1,359,022			Reserve expensed for books, tax deduction when paid - employees in all functions
30	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
31	Legal Accrual	426,251	526,703	476,477			476,477		Legal reserve expensed for books, tax deduction when paid - relates to all functions
32	Accrued Misc Reserves	4,666,689	4,728,777	4,697,733			4,697,733		Accrued miscellaneous items included in account 190.
33	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
34	Deferred Credits	325,198	323,553	324,376	324,376				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
35	Other	2,753,542	2,560,001	2,656,772	2,656,772				Includes tax related to transmission revenue to be refunded through future rates.
36	Operating Lease Right of Use (ROU)	9,003,265	-	4,501,633	4,501,633				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
37	Subtotal - p234 (Sum line 10 through line 36)	205,397,659	226,071,629	215,734,644	119,491,445	28,800,461	-	67,442,739	
38	Less FASB 109 Above if not separately removed	119,477,940	143,200,586	131,339,263	102,538,802	28,800,461	-	-	
39	Less FASB 106 Above if not separately removed	8,474,303	8,238,829	8,356,566	-	-	-	8,356,566	
40	Total = Line line 37 - (Line 39 + line 38)	77,445,416	74,632,214	76,038,815	16,952,643	-	-	59,086,173	

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT- 282

41	Accelerated Depreciation - Transmission	147,570,042	145,920,443	146,745,243		146,745,243			Differences between book and tax basis in transmission plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
42	Accelerated Depreciation - Distribution/Other	526,541,215	520,586,546	523,563,881	523,563,881				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
43	Subtotal - p275	674,111,257	666,506,989	670,309,123	523,563,881	146,745,243	-	-	
44	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
45	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
46	Total = Line line 43 - (Line 45 + line 44)	674,111,257	666,506,989	670,309,123	523,563,881	146,745,243	-	-	

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

NOTE: Schedule Page No. 112 Line No. 64)

ADIT-283

47	Amortization Loss on Recacquisition	5,345,670	5,894,460	5,620,065			5,620,065		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
48	Partnership Investments	903,116	837,680	870,398	870,398				Difference in book versus tax basis in partnership investments.
49	Regulatory Assets	8,205,264	3,719,934	5,962,599	5,962,599				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
50	Pension Regulatory Asset	83,365,312	87,475,822	85,420,567			85,420,567		Regulatory asset associated with adoption of FAS 158.
51	Compensated Absences	1,478,061	1,520,410	1,499,236			1,499,236		Current year vacation pay accrual
52	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
53	Operating Lease Right of Use (ROU)	9,028,992	-	4,514,496	4,514,496				Asset recognized under ASC 842, not recognized for tax purposes.
54		-	-	-	-				
55		-	-	-	-				
56	Subtotal - p277 (Form 1-F filer: see note 6, below)	108,326,415	99,448,306	103,887,361	11,347,493	-	5,620,065	86,919,803	
57	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
58	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
59	Total = Line line 56 - (Line 58 + line 57)	108,326,415	99,448,306	103,887,361	11,347,493	-	5,620,065	86,919,803	

ADITC-255

Item	Amortization
Amortization	
Amortization to line 129 of Appendix A	Total -
Total	-
Total Form No. 1 (p 266 & 267)	-
Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

Duquesne Light Company
 Attachment H -17A
 Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	(39,553)	
2 Real Estate	line 33	249,142	
3 PA PURTA	line 13	616,455	
4 Total Plant Related -- Sum of line 1 through line 3		826,044	23.8217% \$ 196,778
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	30,864	
6 FICA	line 5	5,878,078	
7 PA Unemployment	line 18	295,324	
8 City of Pittsburgh	line 34	372,746	
9 Total Labor Related-- Sum of line 5 through line 8		6,577,012	18.2044% \$ 1,197,308
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	50,153,461	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	(38,165)	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		50,115,296	0.00%
22 Total (line 4 + line 9 + line 21)		57,518,352	\$ 1,394,086
23 Total 'Other' Taxes included on p.114.14c		57,518,352	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Duquesne Light Company
 Attachment H -17A
 Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1	Rent from FERC Form No. 1 - Note 8		10,228,534
2	Rent from Electric Property - Transmission Related (Notes 3 & 8)		-
3			
4	Customer Choice - EGS Transmission	See Note 5	84,175,410
5	Other Electric Revenues	See Note 6	1,159,421
6	SECA Credits - Other EGS	See Note 7	-
7	Schedule 1A		738,347
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		936,044
9	PTP Serv revs for which the load is not included in the divisor received by TO		-
10	PJM Transitional Revenue Neutrality (Note 1)		-
11	PJM Transitional Market Expansion (Note 1)		-
12	Professional Services (Note 3)		-
13	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15	Gross Revenue Credits	Sum Lines 7 to 14 + line 3	1,962,391
16	Less line 20	- line 23	-
17	Total Revenue Credits	line 15 + line 16	1,962,391
18	Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here		-
19	Income Taxes associated with revenues in line 15		-
20	One half margin (line 15 - line 16)/2		-
21	All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
22	Line 17 plus line 18		-
23	Line 15 less line 19		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company
 Attachment H -17A
 Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

	Include	Exclude
Account 454		
Joint pole attachments - telephone	-	9,599,798
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	628,736
Total	-	10,228,534
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	84,175,410
Other electric revenues	-	1,159,421
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	933,398	-
Transmission Revenue - Non-Firm	2,645	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	1,224,044	85,334,830

Duquesne Light Company
 Attachment H -17A
 Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	65,954,200
B	100 Basis Point increase in ROE		1.00%

Return Calculation

1	Rate Base		Appendix A, Line 51	586,979,607
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	45.3%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.7%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.78%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0217
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0678
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	0.0895
12		(Line 51 * Line 122)	Line 11 * Line 1	52,531,992

Composite Income Taxes

13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)		Appendix A, Line 126	0.00%
16	$T = 1 - \frac{\{(1 - SIT) * (1 - FIT)\}}{(1 - SIT * FIT * p)}$		Appendix A, Line 127	28.89%
17	$T / (1 - T)$		Appendix A, Line 128	40.63%
ITC Adjustment				
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	$1 / (1 - T)$	1 / (1 - Line 127)	Appendix A, Line 130	140.63%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	24.1768%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	Appendix A, Line 132	-
Other Income Tax Adjustments				
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	(2,757,967)
22	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		Line 17*Line 12*(1-(Line 8/Line 11))	16,180,175
23	Total Income Taxes		(Line 132 + Line 132a + Line 133)	13,422,208

Plant in Service Worksheet		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Details	
				Balance For True up	Balance for Estimate	
	Calculation of Transmission Plant In Service	Source				
	December	p206.58.b	For 2018	931,791,450		
	January	Company Records	For 2019	930,199,902		
	February	Company Records	For 2019	933,369,211		
	March	Company Records	For 2019	934,336,777		
	April	Company Records	For 2019	934,685,592		
	May	Company Records	For 2019	935,111,480		
	June	Company Records	For 2019	934,417,253		
	July	Company Records	For 2019	935,366,869		
	August	Company Records	For 2019	936,511,908		
	September	Company Records	For 2019	940,861,100		
	October	Company Records	For 2019	942,169,676		
	November	Company Records	For 2019	941,441,595		
	December	p207.58.g	For 2019	946,921,572		
13	Transmission Plant In Service			936,706,491		946,921,572
	Calculation of Distribution Plant In Service	Source				
	December	p206.75.b	For 2018	2,771,538,874		
	January	Company Records	For 2019	2,780,027,031		
	February	Company Records	For 2019	2,791,338,470		
	March	Company Records	For 2019	2,795,289,107		
	April	Company Records	For 2019	2,808,018,753		
	May	Company Records	For 2019	2,820,699,543		
	June	Company Records	For 2019	2,828,613,806		
	July	Company Records	For 2019	2,844,006,127		
	August	Company Records	For 2019	2,855,208,061		
	September	Company Records	For 2019	2,869,874,413		
	October	Company Records	For 2019	2,887,224,947		
	November	Company Records	For 2019	2,901,585,295		
	December	p207.75.g	For 2019	2,918,899,873		
	Distribution Plant In Service			2,836,332,639		2,918,899,873
	Calculation of Intangible Plant In Service	Source				
	December	p204.5.b	For 2018	292,705,498		
	December	p205.5.g	For 2019	325,652,222		325,652,222
16	Intangible Plant In Service			309,178,860		325,652,222
	Calculation of General Plant In Service	Source				
	December	p206.99.b	For 2018	354,074,518		
	December	p207.99.g	For 2019	377,082,641		377,082,641
16	General Plant In Service			365,578,580		377,082,641
	Calculation of Production Plant In Service	Source				
	December	p204.46b	For 2018	-		
	January	Company Records	For 2019	-		
	February	Company Records	For 2019	-		
	March	Company Records	For 2019	-		
	April	Company Records	For 2019	-		
	May	Company Records	For 2019	-		
	June	Company Records	For 2019	-		
	July	Company Records	For 2019	-		
	August	Company Records	For 2019	-		
	September	Company Records	For 2019	-		
	October	Company Records	For 2019	-		
	November	Company Records	For 2019	-		
	December	p205.46.g	For 2019	-		
	Production Plant In Service			-		-
	Calculation of Common Plant In Service	Source				
	December (Electric Portion)	p356	For 2018	-		
	December (Electric Portion)	p356	For 2019	-		-
17	Common Plant In Service			-		-
6	Total Plant In Service	Sum of averages above		4,447,796,569		4,568,556,308

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details
	Calculation of Transmission Accumulated Depreciation	Source		Balance For True up	Balance for Estimate
	December	Prior year p219	For 2018	264,621,268	
	January	Company Records	For 2019	267,004,345	
	February	Company Records	For 2019	268,503,313	
	March	Company Records	For 2019	270,151,772	
	April	Company Records	For 2019	272,118,452	
	May	Company Records	For 2019	272,386,061	
	June	Company Records	For 2019	274,175,520	
	July	Company Records	For 2019	275,964,650	
	August	Company Records	For 2019	277,948,864	
	September	Company Records	For 2019	279,975,711	
	October	Company Records	For 2019	281,733,220	
	November	Company Records	For 2019	283,675,106	
	December	p219.25	For 2019	285,546,176	285,546,176
22	Transmission Accumulated Depreciation			274,908,035	285,546,176
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2018	836,716,248	
	January	Company Records	For 2019	852,878,244	
	February	Company Records	For 2019	856,613,207	
	March	Company Records	For 2019	857,954,052	
	April	Company Records	For 2019	861,254,661	
	May	Company Records	For 2019	846,378,830	
	June	Company Records	For 2019	851,184,720	
	July	Company Records	For 2019	854,877,983	
	August	Company Records	For 2019	858,788,610	
	September	Company Records	For 2019	862,216,313	
	October	Company Records	For 2019	862,898,341	
	November	Company Records	For 2019	864,638,210	
	December	p219.26	For 2019	863,900,295	863,900,295
	Distribution Accumulated Depreciation			856,176,901	863,900,295
	Calculation of Intangible Accumulated Depreciation	Source			
	December	Prior year p200.21.c	For 2018	130,605,857	
	December	p200.21c	For 2019	161,894,981	161,894,981
26	Accumulated Intangible Depreciation			146,250,419	161,894,981
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2018	138,154,204	
	December	p219.28	For 2019	146,732,733	146,732,733
25	Accumulated General Depreciation			142,443,469	146,732,733
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2018	-	
	January	Company Records	For 2019	-	
	February	Company Records	For 2019	-	
	March	Company Records	For 2019	-	
	April	Company Records	For 2019	-	
	May	Company Records	For 2019	-	
	June	Company Records	For 2019	-	
	July	Company Records	For 2019	-	
	August	Company Records	For 2019	-	
	September	Company Records	For 2019	-	
	October	Company Records	For 2019	-	
	November	Company Records	For 2019	-	
	December	p219.20 thru 219.24	For 2019	-	-
	Production Accumulated Depreciation			-	-
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2018	-	
	December (Electric Portion)	p356	For 2019	-	-
28	Common Plant Accumulated Depreciation (Electric Only)			-	-
7	Total Accumulated Depreciation	Sum of averages above		1,419,778,824	1,458,074,185

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
26	Accumulated Intangible Depreciation		p200.21.c	161,894,981	161,894,981		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
Plant In Service							
17	Common Plant (Electric Only)		p356	-	-		
Materials and Supplies							
42	Undistributed Stores Exp		p227.6c & 15.c	1,139,369	1,139,369		
Allocated General & Common Expenses							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
Depreciation Expense							
80	Intangible Amortization		p336.1d&e	44,594,487	44,594,487		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11d	-	-		

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Total Plant In Service		p207.104.g	4,568,556,308			
Plant In Service							
13	Transmission Plant In Service		p207.58.g	946,921,572			
17	Common Plant (Electric Only)		p356	-			
Accumulated Depreciation							
22	Transmission Accumulated Depreciation		p219.25.c	285,546,176			

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses							
	Account 926 (Prior Year)			29,024,020	4,210,017	24,814,003	Prior Year
	Account 926 (Current Year)		p323.187.b	12,838,680	3,946,340	8,892,340	Current Year
	Change in PBOP Expense			(16,185,340)	(263,677)	(15,921,663)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		4				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,597,200				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		8,773,687				This is the increase in PBOP expense permitted in the current year.
5	Subtract line 4 from the Change in PBOP expense shown above		(9,037,364)				
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
63	Less EPRI Dues		p352-353	-			

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	794,173	-	794,173	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	794,173	-	794,173	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Enter \$	
A	Total investment in substation	1,000,000	
B	Identifiable investment in Transmission (provide workpapers)	500,000	
C	Identifiable investment in Distribution (provide workpapers)	400,000	
D	Amount to be excluded (A x (C / (B + C)))	444,444	

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$			Amount		
Directly Assignable to Transmission								
	Legal Accrual		-	-	-			
	Accrued FERC Assessment		-	-	-			
			-	-	-	100%	-	
Labor Related, General plant related or Common Plant related								
	Workmen's Compensation Liability		1,409,564	1,160,281	1,284,923			
	Accrued Payroll		2,294,096	1,588,883	1,941,490			
	Accrued Vacations		-	-	-			
	Accrued Compensated Absences		6,785,080	7,063,557	6,924,319			
	Accrued Legal Settlements		1,823,000	1,475,319	1,649,160			
	Incentive Compensation Accrual		-	-	-			
	Employee Benefits		12,613,416	12,206,261	12,409,839			
			24,925,156	23,494,301	24,209,729	18.20%	4,407,244	
Plant Related								
	Property Insurance		-	-	-			
			-	-	-	24.18%	-	
Other								
	Affordable Housing Recapture		-	-	-			
	Regulatory Commitment		-	-	-			
	Counterparty Collateral		4,965,238	4,025,695	4,495,467			
	Other		610,000	235,000	422,500			
			5,575,238	4,260,695	4,917,967	0.00%	-	
Total Transmission Related Reserves			30,500,394	27,754,996	29,127,695		4,407,244	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtd	Details
40 Prepayments								
Labor Related								To Line 45
	Prepaid Federal Highway Use Tax		-	-	-	18.204%	-	
	Prepaid Information Technology Hardware/Software Maint		13,452,142	12,817,271	13,134,707	18.204%	2,391,099	
	Workman's Compensation		-	-	-	18.204%	-	
	Director's & Officer's Liability		-	-	-	18.204%	-	
	Excess General Liability		-	-	-	18.204%	-	
	Misc		397,869	1,222,932	810,401	18.204%	147,529	
Other								
	PA PUC Assessments		1,379,156	1,380,113	1,379,635	0.000%	-	
Plant Related								
	Property insurance		110,000	3,319,733	1,714,867	24.177%	414,601	
			15,339,167	18,740,049	17,039,608		2,953,228	

Materials & Supplies

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final
Assigned to O&M	p227.6	1,443,449	1,139,369	1,291,409
Stores Expense Undistributed	p227.16	-	255	128
42 Undistributed Stores Exp		1,443,449	1,139,624	1,291,537
45 Transmission Materials & Supplies	p227.8	959,464	909,922	934,693

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Related
55 Plus Net Transmission Lease Payments				

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
166 Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT		-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
168 Network Zonal Service Rate 1 CP Peak	p401.b	2,662	

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
132a Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S) Attachment 9, Column E, Line	(2,757,967)
132a Total Other Income Tax Adjustments		(2,757,967)

Cost of Long Term Debt

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount					
		Total Column F below					
		Total Column E below					
		A	B	C	D	E	F
		Principle		Outstanding	Months Outstanding	Weighted Outstanding (C*D/12)	Interest
92 Long Term Interest		51,763,014					
105 Long Term Debt		1,195,000,000					
Act	List all Bonds in Accounts 221 thru 224						
221	4.97% 1st Mort Bond due 11/14/2043	160,000,000	160,000,000	160,000,000	12	160,000,000	7,952,000
221	4.76% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	200,000,000	12	200,000,000	7,860,000
221	5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	45,000,000	12	45,000,000	2,259,000
221	5.12% 1st Mort Bond due 02/04/2054	85,000,000	85,000,000	85,000,000	12	85,000,000	4,352,000
221	3.78% 1st Mort Bond due 03/02/2045	100,000,000	100,000,000	100,000,000	12	100,000,000	3,780,000
221	3.93% 1st Mort Bond due 03/02/2055	200,000,000	200,000,000	200,000,000	12	200,000,000	9,520,000
221	3.93% 1st Mort Bond due 07/15/2045	160,000,000	160,000,000	160,000,000	12	160,000,000	6,288,000
221	3.82% 1st Mort Bond due 10/03/2047	60,000,000	60,000,000	60,000,000	12	60,000,000	2,292,000
221	3.89% 1st Mort Bond due 02/01/2048	60,000,000	60,000,000	60,000,000	12	60,000,000	2,334,000
221	4.04% 1st Mort Bond due 02/01/2058	125,000,000	125,000,000	125,000,000	12	125,000,000	5,050,000
224	Beaver County Industrial Development:						
224	1999 Series B due 2020 Variable Interest Rates	13,700,000	-	-	-	-	3,257
224	1999 Series C due 2033 Variable Interest Rates	18,000,000	-	-	-	-	4,269
224	1999 Series D due 2029 Variable Interest Rates	44,250,000	-	-	-	-	10,748
224	1999 Series A due 2031 Variable Interest Rates	25,000,000	-	-	-	-	5,919
224	1999 Series E due 2031 Variable Interest Rates	75,500,000	-	-	-	-	17,814
224	Authorities Pollution Control Revenue Bonds:						
224	1999 Series A due 2031 Variable Interest Rates	71,000,000	-	-	-	-	16,784
224	1999 Series B due 2031 Variable Interest Rates	13,500,000	-	-	-	-	3,210
224	1999 Series B due 2027 Variable Interest Rates	20,500,000	-	-	-	-	4,859
224	1999 Series C due 2031 Variable Interest Rates	33,955,000	-	-	-	-	8,028
224	1999 Series C due 2031 Variable Interest Rates	4,655,000	-	-	-	-	1,126
	Total					1,195,000,000	51,763,014

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

Duquesne Light Company
 Attachment H -17A
 Attachment 6 - Estimate and Reconciliation Worksheet

	(AA) = Q	(AB)	(AC) = AA * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Eirama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
 Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

- 3 April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21
- 4 May Year 2 Post results of Step 3 on PJM web site. Must run Appendix A to get this number (with results of step 2)
- 5 June Year 2 Results of Step 3 go into effect.
- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1. Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	Total
																	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady Retirements	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	
Dec																		9,354	(1,591,546)	262,950,645	155,913,693	-	3,158,242	-	177,068	-	19,877	
Jan	(1,084,837)	(506,709)	-	-	-	-	-	-	-	-	-	-	-	49,960	-	-	-	9,354	(1,591,546)	262,950,645	155,913,693	-	3,158,242	-	227,028	-	29,231	
Feb	3,581,685	(412,376)	-	-	-	-	-	-	-	-	-	-	-	40,227	-	-	-	15,603	1,577,763	262,950,645	155,913,693	-	3,158,242	-	267,255	-	44,834	
Mar	1,304,187	(336,622)	-	-	-	-	-	-	-	-	-	-	-	172,887	-	-	-	109,600	2,545,328	262,950,645	155,913,693	-	3,158,242	-	440,142	-	154,435	
Apr	374,952	(26,137)	-	-	-	-	-	-	-	-	-	-	-	566,493	-	-	-	183,921	2,894,143	262,950,645	155,913,693	-	3,158,242	-	1,006,636	-	338,356	
May	1,651,984	(1,226,096)	-	-	-	-	-	-	-	-	-	-	-	329,007	-	-	-	261,349	3,320,031	262,950,645	155,913,693	-	3,158,242	-	1,335,643	-	599,705	
Jun	(514,161)	(180,066)	-	-	-	-	-	-	-	-	-	-	-	228,596	-	-	-	146,398	2,625,805	262,950,645	155,913,693	-	3,158,242	-	1,564,239	-	746,093	
Jul	1,121,279	(171,664)	-	-	-	-	-	-	-	-	-	-	-	546,027	-	-	-	329,395	3,575,420	262,950,645	155,913,693	-	3,158,242	-	2,110,265	-	1,075,488	
Aug	1,145,040	-	-	-	-	-	-	-	-	-	-	-	-	846,206	-	-	-	658,520	4,720,460	262,950,645	155,913,693	-	3,158,242	-	2,956,472	-	1,734,008	
Sep	4,349,192	-	-	-	-	-	-	-	-	-	-	-	-	89,196	-	-	-	531,997	9,069,652	262,950,645	155,913,693	-	3,158,242	-	3,045,667	-	2,266,005	
Oct	1,375,970	(122,655)	-	-	-	-	-	-	-	-	-	-	-	284,637	55,261	-	-	284,637	10,322,967	262,950,645	155,913,693	-	3,158,242	-	4,496,785	-	2,550,642	
Nov	(723,160)	(4,921)	-	-	-	-	-	-	-	-	-	-	-	3,005,810	-	-	-	36,688	9,594,886	262,950,645	155,913,693	-	3,158,242	-	7,502,595	-	2,587,330	
Dec	5,508,555	(28,390)	-	-	-	-	-	-	-	-	-	-	-	3,177,078	(191)	-	-	721,928	15,075,050	262,950,645	155,913,693	-	3,158,242	-	10,679,673	-	55,071	
Total	18,090,686	(3,015,636)	-	-	-	-	-	-	-	-	-	-	-	10,502,605	55,071	-	-	3,289,381	5,310,830	262,950,645	155,913,693	-	3,158,242	-	2,754,574	-	12,738	

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y 427,346,147
 End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N 18,145,757
 13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z 3,943,441

Duquesne Light Company
 Attachment H -17A
 Attachment 6 - Estimate and Reconciliation Worksheet

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny S5 PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Eirama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec	
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	61,456,732	155,913,693	0.22%	343,010	20,485,736	3,158,242	0.22%	6,948	604,154	-	0.22%	-	-	-	-	-	-	-
Jan	(1,591,546)	0.22%	(3,501)	(3,501)	262,950,645	0.22%	578,491	62,035,224	155,913,693	0.22%	343,010	20,828,746	3,158,242	0.22%	6,948	611,102	-	0.22%	-	-	-	-	-	-	-
Feb	1,577,763	0.22%	3,471	(30)	262,950,645	0.22%	578,491	62,613,715	155,913,693	0.22%	343,010	21,171,756	3,158,242	0.22%	6,948	618,050	-	0.22%	-	-	-	-	-	-	-
Mar	2,545,328	0.22%	5,600	5,569	262,950,645	0.22%	578,491	63,192,207	155,913,693	0.22%	343,010	21,514,766	3,158,242	0.22%	6,948	624,999	-	0.22%	-	-	-	-	-	-	-
Apr	2,894,143	0.22%	6,367	11,937	262,950,645	0.22%	578,491	63,770,698	155,913,693	0.22%	343,010	21,857,776	3,158,242	0.22%	6,948	631,947	-	0.22%	-	-	-	-	-	-	-
May	3,320,031	0.22%	7,304	19,241	262,950,645	0.22%	578,491	64,349,190	155,913,693	0.22%	343,010	22,200,787	3,158,242	0.22%	6,948	638,895	-	0.22%	-	-	-	-	-	-	-
Jun	2,625,805	0.22%	5,777	25,017	262,950,645	0.22%	578,491	64,927,681	155,913,693	0.22%	343,010	22,543,797	3,158,242	0.22%	6,948	645,843	-	0.22%	-	-	-	-	-	-	-
Jul	3,575,420	0.22%	7,866	32,883	262,950,645	0.22%	578,491	65,506,172	155,913,693	0.22%	343,010	22,886,807	3,158,242	0.22%	6,948	652,791	-	0.22%	-	-	-	-	-	-	-
Aug	4,720,460	0.22%	10,365	43,268	262,950,645	0.22%	578,491	66,084,664	155,913,693	0.22%	343,010	23,229,817	3,158,242	0.22%	6,948	659,739	-	0.22%	-	-	-	-	-	-	-
Sep	9,069,652	0.22%	19,953	63,222	262,950,645	0.22%	578,491	66,663,155	155,913,693	0.22%	343,010	23,572,827	3,158,242	0.22%	6,948	666,687	-	0.22%	-	-	-	-	-	-	-
Oct	10,322,967	0.22%	22,711	85,932	262,950,645	0.22%	578,491	67,241,647	155,913,693	0.22%	343,010	23,915,837	3,158,242	0.22%	6,948	673,635	-	0.22%	-	-	-	55,261	0.22%	122	122
Nov	9,594,886	0.22%	21,109	107,041	262,950,645	0.22%	578,491	67,820,138	155,913,693	0.22%	343,010	24,258,847	3,158,242	0.22%	6,948	680,584	-	0.22%	-	-	-	55,261	0.22%	122	243
Dec	15,075,050	0.22%	33,165	140,206	262,950,645	0.22%	578,491	68,398,629	155,913,693	0.22%	343,010	24,601,857	3,158,242	0.22%	6,948	687,532	-	0.22%	-	-	-	55,071	0.22%	121	364
Total			140,206	40,830	262,950,645		6,941,897	64,927,681	155,913,693		4,116,121	22,543,797	3,158,242		83,378	645,843	-		-	-	12,738		364	56	

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6	\$	135,872,392	
Results of Step 3		<u>135,859,000</u>	
True up w/o intere	\$	13,392	Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect
1st year	\$	1,116	Divide this number by the number of months the rate was in effect and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Month	Yr	1/12 of Step 7	0.4000% Interest 35.19a for and 35.19 b	March Current Yr	Months	Interest	Refunds Owed
Jun	Year 1	1,116	0.4000%	11.5	51	1,167	
Jul	Year 1	1,116	0.4000%	10.5	47	1,163	
Aug	Year 1	1,116	0.4000%	9.5	42	1,158	
Sep	Year 1	1,116	0.4000%	8.5	38	1,154	
Oct	Year 1	1,116	0.4000%	7.5	33	1,150	
Nov	Year 1	1,116	0.4000%	6.5	29	1,145	
Dec	Year 1	1,116	0.4000%	5.5	25	1,141	
Jan	Year 2	1,116	0.4000%	4.5	20	1,136	
Feb	Year 2	1,116	0.4000%	3.5	16	1,132	
Mar	Year 2	1,116	0.4000%	2.5	11	1,127	
Apr	Year 2	1,116	0.4000%	1.5	7	1,123	
May	Year 2	1,116	0.4000%	0.5	2	1,118	
Total		13,392					13,714

Month	Yr	Balance	Interest	Amort	Balance
Jun	Year 2	13,714	0.4000%	1,173	12,596
Jul	Year 2	12,596	0.4000%	1,173	11,474
Aug	Year 2	11,474	0.4000%	1,173	10,347
Sep	Year 2	10,347	0.4000%	1,173	9,215
Oct	Year 2	9,215	0.4000%	1,173	8,079
Nov	Year 2	8,079	0.4000%	1,173	6,939
Dec	Year 2	6,939	0.4000%	1,173	5,794
Jan	Year 3	5,794	0.4000%	1,173	4,644
Feb	Year 3	4,644	0.4000%	1,173	3,490
Mar	Year 3	3,490	0.4000%	1,173	2,332
Apr	Year 3	2,332	0.4000%	1,173	1,168
May	Year 3	1,168	0.4000%	1,173	(0)
Total with interest				14,073	

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest
 Place result in line 164 of the formula for Year 2 rate 14,073

Duquesne Light Company
 Attachment H -17A
 Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)		(R)		(S)		(T)		(U)		(V)		(W)		(X)		(Y)		(Z)		Total		
																	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP			
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y
 13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z

	(AA) = Q	(AB)	(AC) = AA * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Eirama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
 Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

Rev Req based on Year 2 data with estimated Cap Adds, Ret. CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)
 Must run App A to get this # (with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.
 \$ - Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.
 \$ -

line #	Formula Line		
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects - Incentive - Revenue Credit for the corresponding rate year Fixed Charge Rate (FCR) if not a CIAC	\$ 3,053,519
2	155	Net Plant Carrying Charge without Depreciation	16.6624%
3	162	Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation	17.3449%
4		Line B less Line A	0.6824%
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	7.3790%

Beginning = 13 month Plant CWIP or Incentive Plant balance
 Deprec = 13 month avg Accumulated Depreciation
 Ending = Beginning - Deprec
 Revenue= FCR* Ending + Ending

Total = Sum of Revenue for Project CWIP and DTEP
 Incentive = Total for "W Increased ROE" row
 Revenue Credit = Total for "FCR W base ROE" row

Details		Beaver Valley Deactivation Project CWIP				Beaver Valley Deactivation Project PIS				Dravosburg-Eirama Project CWIP				Dravosburg-Eirama Project PIS										
6 Schedule 12		Yes				Yes				Yes				Yes										
7 Life		No				No				No				No										
8 CIAC		0				0				0				0										
9 Increased ROE (Basis Points)		16.662%				16.662%				16.662%				16.662%										
10 FCR W base ROE		16.662%				16.662%				16.662%				16.662%										
11 FCR W increased ROE		16.662%				16.662%				16.662%				16.662%										
12 Investment						-				-				55,071				Estimate - Attachment 6, Step 2, Column N, Total*						
13 Annual Depreciation Exp						-				-				56				Estimate - Attachment 6, Step 2, Column AX, Total*						
14 13 monthly Avg		2,754,574				-				1,188,866				12,738				Estimate - Attachment 6, Step 2, Column Y Avg mos*						
	Invest Yr	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Total	Incentive	Rev Credit				
16	FCR W base ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,990,085		\$ 1,990,085				
17	W Increased ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,071,591	\$ 2,071,591					
18	FCR W base ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,347,448		\$ 8,347,448				
19	W Increased ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,689,326	\$ 8,689,326					
20	FCR W base ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,024,295		\$ 16,024,295				
21	W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,680,587	\$ 16,680,587					
22	FCR W base ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 18,793,582		\$ 18,793,582				
23	W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 19,563,293	\$ 19,563,293					
24	FCR W base ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 31,863,789		\$ 31,863,789				
25	W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 33,168,783	\$ 33,168,783					
26	FCR W base ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 41,754,659		\$ 41,754,659				
27	W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 43,535,298	\$ 43,535,298					
28	FCR W base ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 47,205,172		\$ 47,205,172				
29	W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 49,319,833	\$ 49,319,833					
30	FCR W base ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 54,375,588		\$ 54,375,588				
31	W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,872,794	\$ 56,872,794					
32	FCR W base ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,734,099		\$ 56,734,099				
33	W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 59,343,131	\$ 59,343,131					
34	FCR W base ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,010,864		\$ 56,010,864				
35	W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,587,309	\$ 58,587,309					
36	FCR W base ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 61,024,609		\$ 61,024,609				
37	W Increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 63,921,309	\$ 63,921,309					
38	FCR W base ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 64,869,992		\$ 64,869,992				
39	W Increased ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 68,015,203	\$ 68,015,203					
40	FCR W base ROE	2018	21,555	-	21,555	3,592	-	-	-	2,004	-	2,004	334	-	-	-	-	\$ 63,910,156		\$ 63,910,156				
41	W Increased ROE	2018	21,555	-	21,555	3,592	-	-	-	2,004	-	2,004	334	-	-	-	-	\$ 67,008,429	\$ 67,008,429					
42	FCR W base ROE	2019	2,754,574	-	2,754,574	458,979	-	-	-	1,188,866	-	1,188,866	198,094	12,738	-	12,738	2,122	\$ 63,637,212		\$ 63,637,212				
43	W Increased ROE	2019	2,754,574	-	2,754,574	458,979	-	-	-	1,188,866	-	1,188,866	198,094	12,738	-	12,738	2,122	\$ 66,690,731	\$ 66,690,731					
44	FCR W base ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
45	W Increased ROE	2020	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
46	FCR W base ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
47	W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
48	FCR W base ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
49	W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
50	FCR W base ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
51	W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
52	FCR W base ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
53	W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
54	FCR W base ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
55	W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
56	FCR W base ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
57	W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -				
58	----	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -		\$ -				
59	----	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 66,690,731	\$ 66,690,731	\$ 63,637,212				

Duquesne Light Company
 Attachment H 17A
 Attachment 8 - Depreciation Rates

(A) Account Number	(B) Depreciation Plant Base	(C) Depreciation Rate	(D) Depreciation Expense
Transmission Plant			
352-Major Structures	11,386,810	3.01	342,743
352-Minor Structures	21,976,750	2.53	556,012
353	413,285,535	3.42	14,134,365
354	70,427,761	1.6	1,126,844
355	57,009,139	2.47	1,408,126
356	119,654,883	2.09	2,500,787
357	80,748,182	1.82	1,469,617
358	147,899,602	1.88	2,780,513
359	10,185,994	1.87	190,478
Subtotal	932,574,656		24,509,485
General Plant			
390	162,752,085	3.33	5,419,644
391	23,198,259	20	4,639,652
391.1	5,920,484	5	296,024
392	61,529,539	9.1	5,599,188
393	1,676,780	3.33	55,837
394	25,848,997	4	1,033,960
395	2,158,596	5	107,930
396	3,694,309	6.1	225,353
397	83,854,531	6.67	5,593,097
398	230,016	5	11,501
Subtotal	370,863,596		22,982,186

Duquesne Light Company
 Attachment H -17A
 Attachment 9 - Excess Deferred Income Tax (EDIT) Worksheet
 Summary of Forecasted Revenue Requirement Impacts

A	B	C	D	E
<u>Impacts on Total Income Taxes</u>	<u>Source</u>	<u>Deficient or (Excess) ADIT Amortization</u>	<u>Tax Gross-up Percentage</u>	<u>ATRR Impact</u>
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.1	\$ (1,961,132) x	140.63%	= \$ (2,757,967)
2 [Reserved for future tax rate changes]				
3 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (1,961,132)</u>		
4 Total Impact on Annual Transmission Revenue Requirement				<u>\$ (2,757,967)</u>

Notes

1 - A negative amount computed as the ATRR Impact (Column E) results in a reduction to Account 254 and is reported on Attachment 5. A negative amount prior tax gross-up (Column C) is recorded in Account 411.1 and the difference is recorded in Account 190.

2 - Tax Gross-up Calculation:

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1/(1-T))	140.63%

Duquesne Light Company
Attachment H -17A
Attachment 9.1 - Excess Deferred Income Tax (EDIT) Classification Worksheet
Summary of Estimated Excess Deferred Income Tax Amortizations

A	B	C	D	E	F	G
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Amortization Period	Deficient / (Excess) ADIT Due to TCJA (Prior to Amortization and without Tax Gross-up)	Cumulative Deficient / (Excess) ADIT through the Beginning of the Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of Beginning of Test Year	Debit / (Credit) ADIT Amortization during Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of End of Test Year
<u>Note A</u>	<u>Note B</u>	<u>Note C</u>	<u>Note D</u>	<u>Note E</u>	<u>Note F</u>	<u>Note G</u>
1 Protected Plant-related Net (Excess) Deferred Taxes	ARAM	(\$62,306,926)	-	(\$62,306,926)	976,506	(\$61,330,420)
2 Unprotected Plant-related Net Deficient (Excess) Deferred Taxes	ARAM	874,047	-	874,047	108,673	982,720
3 Total Plant-related Net (Excess) Deferred Taxes		(61,432,879)	-	(61,432,879)	1,085,178	(60,347,700)
4 Unprotected Non-plant-related Net Deficient (Excess) Deferred Tax:	3 Years	(2,627,861)	-	(2,627,861)	875,954	(1,751,907)
5 Total Net Deficient / (Excess) Deferred Taxes		(64,060,740)	-	(64,060,740)	1,961,132	(62,099,607)

To Attachment 9

Notes

- A.** Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) based on the re-measurements on Attachment 9.2
- B.** "Protected" means that the normalization rules provide that excess deferred income taxes to be returned to customers must use the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property as provided in the Tax Cuts and Jobs Act. Not using ARAM would result in a violation of the tax normalization rules. Unprotected Excess Deferred Income Taxes are not subject to the normalization rules.
- C.** Amounts in Column C are the deficient or (excess) ADIT for category of temporary differences as of December 31, 2017, prior to any refund or recovery, before tax gross-up to the revenue requirement and reflecting the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.
- D.** Amounts in Column D report the cumulative refund or recovery of (excess) or deficient ADIT prior to the test period (before gross-up to the revenue requirement).
- E.** Amounts in Column E are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.
- F.** Amounts in Column F are the annual refund or recovery of (excess) or deficient ADIT during the test period (before gross-up to the revenue requirement). Note that positive amounts in column E of Attachment 9.2 are debits to the regulatory liability and appear as negative amounts (tax benefits reducing the revenue requirement) on Attachment 9. Similarly, negative amounts in column E of Attachment 9.2 are credits to the regulatory liability and appear as positive amounts (tax expense increasing the revenue requirement) on Attachment 9.
- G.** Amounts in Column G are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

Duquesne Light Company
 Attachment H -17A
 Attachment 9.2 - Excess Deferred Income Tax (EDIT) TCJA 2017

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA	ADIT Balance before TCJA Remeasurement	ADIT Balance after TCJA Remeasurement	Excess ADIT Due to TCJA (E = C - D)	Protected Excess ADIT	Unprotected Excess ADIT
	Note A	Note B	Note C	Note D	Note E	
Jurisdiction: Federal						
1 Fed 263A 481a	\$20,152,577	\$7,053,402	\$4,232,041	\$2,821,361		\$2,821,361
2 T-Fed 263A	\$7,155,143	\$2,504,300	\$1,502,580	\$1,001,720		\$1,001,720
3 T-Fed 263A 481a	\$20,928,220	\$7,324,877	\$4,394,926	\$2,929,951		\$2,929,951
4 T-Fed AFUDC Debt	\$2,176,613	\$761,815	\$457,089	\$304,726		\$304,726
5 T-Fed Cap OPEB Exp	\$5,138,524	\$1,798,483	\$1,079,090	\$719,393		\$719,393
6 T-Fed Cap OPEB Payment	(\$5,560,822)	(\$1,946,288)	(\$1,167,773)	(\$778,515)		(\$778,515)
7 T-Fed Cap Pension Exp	\$27,884,126	\$9,759,444	\$5,855,666	\$3,903,778		\$3,903,778
8 T-Fed Cap Pension Payment	(\$53,730,181)	(\$18,805,563)	(\$11,283,338)	(\$7,522,225)		(\$7,522,225)
9 T-Fed Capitalized Interest	(\$8,554,256)	(\$2,993,990)	(\$1,796,394)	(\$1,197,596)		(\$1,197,596)
10 T-Fed CIAC	(\$37,002,136)	(\$12,950,748)	(\$7,770,449)	(\$5,180,299)		(\$5,180,299)
11 T-Fed Method/Life	\$422,603,183	\$147,911,100	\$88,746,660	\$59,164,440	\$59,164,440	\$0
12 T-Fed Net Salv Amort Pre-2018	\$6,736,292	\$2,357,702	\$1,414,621	\$943,081		\$943,081
13 T-Fed Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
14 T-Fed Other Book	\$8,239,276	\$2,883,747	\$1,730,248	\$1,153,499		\$1,153,499
15 T-Fed Other Tax	\$40,744	\$14,261	\$8,557	\$5,704		\$5,704
16 T-Fed Repair Dis Loss 481a	(\$782,527)	(\$273,885)	(\$164,331)	(\$109,554)		(\$109,554)
17 T-Fed Tax UoP 481a	\$12,248,150	\$4,286,852	\$2,572,111	\$1,714,741		\$1,714,741
18 T-Fed Tax UoP Repairs	\$16,194,041	\$5,667,914	\$3,400,748	\$2,267,166		\$2,267,166
19 Fed 263A 481a	\$0	\$0	\$0	\$0		\$0
20 GT-Fed 263A	\$53,078	\$18,577	\$11,561	\$7,016		\$7,016
21 GT-Fed AFUDC Debt	\$598,793	\$146,340	\$91,070	\$55,270		\$55,270
22 GT-Fed Cap OPEB Exp	\$54,106	\$13,303	\$8,279	\$5,024		\$5,024
23 GT-Fed Cap OPEB Payment	(\$58,099)	(\$15,330)	(\$9,540)	(\$5,790)		(\$5,790)
24 GT-Fed Cap Pension Exp	\$335,020	\$87,177	\$54,252	\$32,925		\$32,925
25 GT-Fed Cap Pension Payment	(\$603,128)	(\$176,840)	(\$110,051)	(\$66,789)		(\$66,789)
26 GT-Fed Capitalized Interest	(\$1,400,035)	(\$341,711)	(\$212,653)	(\$129,058)		(\$129,058)
27 GT-Fed Method/Life	\$32,167,739	\$8,320,423	\$5,177,938	\$3,142,485	\$3,142,485	\$0
28 GT-Fed Net Salv Amort 2018+	\$0	\$0	\$0	\$0		\$0
29 GT-Fed Net Salv Amort Pre-2018	(\$497,820)	(\$155,611)	(\$96,840)	(\$58,771)		(\$58,771)
30 GT-Fed Other Book	(\$75,405)	(\$17,163)	(\$10,681)	(\$6,482)		(\$6,482)
31 GT-Fed Other Tax	\$0	\$0	\$0	\$0		\$0
32 GT-Fed Tax UoP Repairs	\$259,887	\$74,199	\$46,175	\$28,024		\$28,024
33 Total Federal Jurisdiction	\$474,701,102	\$163,306,787	\$98,161,562	\$65,145,225	\$62,306,926	\$2,838,299
Jurisdiction: Federal Offset on State						
34 Fed Offset 263A 481a FT	\$20,152,577	\$0	\$0	\$0		\$0
35 T-Fed Off Net Salv Amort Pre-2018	\$6,736,292	(\$235,534)	(\$141,320)	(\$94,214)		(\$94,214)
36 T-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
37 T-Fed Offset 263A	\$7,155,143	(\$250,180)	(\$150,108)	(\$100,072)		(\$100,072)
38 T-Fed Offset 263A 481a	\$20,928,220	(\$731,755)	(\$439,053)	(\$292,702)		(\$292,702)
39 T-Fed Offset AFUDC Debt	\$2,176,613	(\$76,105)	(\$45,663)	(\$30,442)		(\$30,442)
40 T-Fed Offset Cap OPEB Exp	\$5,138,524	(\$179,668)	(\$107,801)	(\$71,867)		(\$71,867)
41 T-Fed Offset Cap OPEB Payment	(\$5,560,822)	\$194,434	\$116,660	\$77,774		\$77,774
42 T-Fed Offset Cap Pension Exp	\$27,884,126	(\$974,969)	(\$584,982)	(\$389,987)		(\$389,987)
43 T-Fed Offset Cap Pension Payment	(\$53,730,181)	\$1,878,676	\$1,127,206	\$751,470		\$751,470
44 T-Fed Offset Capitalized Interest	(\$8,554,256)	\$299,100	\$179,460	\$119,640		\$119,640
45 T-Fed Offset CIAC	(\$37,002,136)	\$1,293,780	\$776,268	\$517,512		\$517,512
46 T-Fed Offset Method/Life (State/SL)	\$248,498,394	(\$8,688,745)	(\$5,213,247)	(\$3,475,498)		(\$3,475,498)
47 T-Fed Offset Other Book	\$8,239,276	(\$288,086)	(\$172,851)	(\$115,235)		(\$115,235)
48 T-Fed Offset Other Tax	\$40,744	(\$1,425)	(\$855)	(\$570)		(\$570)

Duquesne Light Company
 Attachment H -17A
 Attachment 9.2 - Excess Deferred Income Tax (EDIT) TCJA 2017

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA	ADIT Balance before TCJA Remeasurement	ADIT Balance after TCJA Remeasurement	Excess ADIT Due to TCJA (E = C - D)	Protected Excess ADIT	Unprotected Excess ADIT
	Note A	Note B	Note C	Note D	Note E	
49 T-Fed Offset Repair Dis Loss 481a	(\$782,527)	\$27,361	\$16,417	\$10,944		\$10,944
50 T-Fed Offset Tax UoP 481a	\$12,248,150	(\$428,256)	(\$256,953)	(\$171,303)		(\$171,303)
51 T-Fed Offset Tax UoP Repairs	\$16,194,041	(\$566,225)	(\$339,735)	(\$226,490)		(\$226,490)
52 GT-Fed Offset CIAC	\$0	\$0	\$0	\$0		\$0
53 Fed Offset 263A 481a FT	\$0	\$0	\$0	\$0		\$0
54 GT-Fed Off Net Salv Amort Pre-2018	(\$497,820)	\$15,546	\$9,674	\$5,872		\$5,872
55 GT-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
56 GT-Fed Offset 263A	\$53,078	(\$1,856)	(\$1,155)	(\$701)		(\$701)
57 GT-Fed Offset AFUDC Debt	\$598,793	(\$14,620)	(\$9,098)	(\$5,522)		(\$5,522)
58 GT-Fed Offset Cap OPEB Exp	\$54,106	(\$1,329)	(\$827)	(\$502)		(\$502)
59 GT-Fed Offset Cap OPEB Payment	(\$58,099)	\$1,531	\$953	\$578		\$578
60 GT-Fed Offset Cap Pension Exp	\$335,020	(\$8,709)	(\$5,420)	(\$3,289)		(\$3,289)
61 GT-Fed Offset Cap Pension Payment	(\$603,128)	\$17,666	\$10,993	\$6,673		\$6,673
62 GT-Fed Offset Capitalized Interest	(\$1,400,035)	\$34,137	\$21,244	\$12,893		\$12,893
63 GT-Fed Offset M/L (State/SL)	\$20,769,502	(\$622,627)	(\$387,471)	(\$235,156)		(\$235,156)
64 GT-Fed Offset Other Book	(\$75,405)	\$1,715	\$1,067	\$648		\$648
65 GT-Fed Offset Other Tax	\$0	\$0	\$0	\$0		\$0
66 GT-Fed Offset Tax UoP Repairs	\$259,887	(\$7,412)	(\$4,613)	(\$2,799)		(\$2,799)
67 Total Federal Offset on State	\$289,198,075	(\$9,313,555)	(\$5,601,209)	(\$3,712,346)	\$0	(\$3,712,346)
68 Total Plant Related Excess Deferred Taxes	\$763,899,177	\$153,993,232	\$92,560,353	\$61,432,879	\$62,306,926	(\$874,047)
Non-Plant Related Items:						
69 Reg Asset - Pension	\$60,046,793	\$18,916,841	\$11,350,105	\$7,566,736		\$7,566,736
70 Reg Asset - Comp Absences	\$772,178	\$243,263	\$145,958	\$97,305		\$97,305
71 Amort on Recquired Debt	\$5,458,870	\$1,719,735	\$1,031,841	\$687,894		\$687,894
72 Liability - Accrued Misc Reserves	(\$2,917,638)	(\$919,158)	(\$551,495)	(\$367,663)		(\$367,663)
73 Liability - Healthcare	(\$481,682)	(\$151,747)	(\$91,048)	(\$60,699)		(\$60,699)
74 Liability - Legal	(\$357,489)	(\$112,622)	(\$67,573)	(\$45,049)		(\$45,049)
75 Liability - OPEB	(\$6,157,455)	(\$1,939,814)	(\$1,163,888)	(\$775,926)		(\$775,926)
76 Liability - Injuries & Damages	(\$930,444)	(\$293,122)	(\$175,873)	(\$117,249)		(\$117,249)
77 Liability - Comp Absences	(\$772,178)	(\$243,263)	(\$145,958)	(\$97,305)		(\$97,305)
78 Liability - Accrued Vacation	(\$214,270)	(\$67,503)	(\$40,502)	(\$27,001)		(\$27,001)
79 Liability - Pension	(\$33,592,946)	(\$10,582,954)	(\$6,349,772)	(\$4,233,182)		(\$4,233,182)
80 Total Non-Plant Related Net Excess Deferred Taxes	\$20,853,739	\$6,569,656	\$3,941,795	\$2,627,861	\$0	\$2,627,861
81 Total Net Excess Deferred Taxes	\$784,752,916	\$160,562,888	\$96,502,148	\$64,060,740	\$62,306,926	\$1,753,814

Notes

- A. Amounts in Column B are the transmission-allocated cumulative temporary differences between amounts reported for financial reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.
- B. Amounts in Column C are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- C. Amounts in Column D are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- D. Amounts in Column E are the excess ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The excess ADIT amounts reduced the balances in Accounts 190, 281, 282 or 283, as appropriate, and resulted in an amount recorded in Account 254 that will reduce rate base until the excess ADIT is refunded.
- E. Amounts in Column F relate to excess ADIT that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.

Formula Rate - Appendix A Estimate	Notes	FERC Form 1 Page # or Instruction	2019
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Shaded cells are input cells

Allocators

1	Transmission Wages Expense	p354.21.b	8,673,505
2	Total Wages Expense	p354.28.b	88,385,130
3	Less A&G Wages Expense	p354.27.b	40,740,114
4	Total	(Line 2 - 3)	47,645,016
5		(Line 1 / Line 4)	18.2044%
Plant Allocation Factors			
6	Total Plant In Service	(Note B) Attachment 5	4,568,556,308
7	Total Accumulated Depreciation	(Note A) Attachment 5	1,458,074,185
8	Net Plant	(Line 6 - Line 7)	3,110,482,123
9	Transmission Gross Plant	(Line 21)	1,082,946,427
10	Gross Plant Allocator	(Line 9 / Line 6)	23.7043%
11	Transmission Net Plant	(Line 33)	741,148,550
12	Net Plant Allocator	(Line 11 / Line 8)	23.8274%

Plant Calculations

Plant In Service			
13	Transmission Plant In Service	(Note B) Attachment 5	946,921,572
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B) Attachment 6, Cols H + J + K	8,095,958
15	Total Transmission Plant In Service	(Line 13 + Line 14)	955,017,530
16	General & Intangible	Attachment 5	702,734,863
17	Common Plant (Electric Only)	(Note A) Attachment 5	-
18	Total General & Common	(Line 16 + Line 17)	702,734,863
19	Wage & Salary Allocation Factor	(Line 5)	18.2044%
20	General & Common Plant Allocated to Transmission	(Line 18 * Line 19)	127,928,897
21	TOTAL Transmission-Related Plant In Service	(Line 15 + Line 20)	1,082,946,427
Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B) Attachment 5	285,546,176
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B) Attachment 6, Col. O + Col. S + Col. W	67,775
24	Total Transmission Accumulated Depreciation	(Line 22 + Line 23)	285,613,951
25	Accumulated General Depreciation	Attachment 5	146,732,733
26	Accumulated Intangible Depreciation	Attachment 5	161,894,981
27	Accumulated Common Amortization - Electric	Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)	Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation	(Sum Lines 25 to 28)	308,627,714
30	Wage & Salary Allocation Factor	(Line 5)	18.2044%
31	General & Common Allocated to Transmission	(Line 29 * Line 30)	56,183,925
32	TOTAL Transmission-Related Accumulated Depreciation	(Line 24 + Line 31)	341,797,877
33	TOTAL Transmission-Related Net Property, Plant & Equipment	(Line 21 - Line 32)	741,148,550

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
34	ADIT net of FASB 106 and 109	(Note R) Enter Negative	Attachment 1, Col B, Line 9	(154,100,489)
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(154,100,489)
CWIP for Incentive Transmission Projects				
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	40,982,326
37	Total CWIP for Incentive Transmission Projects			40,982,326
38	Plant Held for Future Use	(Note C)	Attachment 5	-
Transmission O&M Reserves				
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(4,277,004)
Prepayments				
40	Prepayments	(Note A)	Attachment 5	3,346,947
41	Total Prepayments Allocated to Transmission		(Line 40)	3,346,947
Materials and Supplies				
42	Undistributed Stores Exp	(Note A)	Attachment 5	1,139,624
43	Wage & Salary Allocation Factor		(Line 5)	18.2044%
44	Total Transmission Allocated		(Line 42 * Line43)	207,462
45	Transmission Materials & Supplies		Attachment 5	909,922
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	1,117,384
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	35,117,833
48	1/8th Rule		x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,389,729
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(108,541,107)
51	Rate Base		(Line 33 + Line 50)	632,607,443

O&M			
Transmission O&M			
52	Transmission O&M		11,912,223
53	Less Account 565	p321.112.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	p321.96.b	-
55	Plus Net Transmission Lease Payments	(Note N) PJM Data	-
56	Transmission O&M	(Note A) p200.4.c	-
		(Lines 52 - 53 + 54 + 55)	11,912,223
Allocated General & Common Expenses			
57	Common Plant O&M	(Note A) p356	-
58	Total A&G	p323.197.b	127,280,165
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	Attachment 5	-
60	Less Property Insurance Account 924	p323.185.b	5,726,245
61	Less Regulatory Commission Expense Account 928	(Note E) p323.189.b	782,423
62	Less General Advertising Expense Account 930.1	p323.191.b	794,173
63	Less EPRI Dues	(Note D) p352-353	-
64	General & Common Expenses	(Lines 57 thru 58) - Sum (Lines 59 to 63)	119,977,324
65	Wage & Salary Allocation Factor	(Line 5)	18.2044%
66	General & Common Expenses Allocated to Transmission	(Line 64 * Line 65)	21,841,192
Directly Assigned A&G			
67	Regulatory Commission Exp Account 928	(Note G) Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K) Attachment 5	-
69	Subtotal - Transmission Related	(Line 67 + Line 68)	-
70	Property Insurance Account 924	Line 60	5,726,245
71	General Advertising Exp Account 930.1	(Note F) Attachment 5	-
72	Total	(Line 70 + Line 71)	5,726,245
73	Net Plant Allocation Factor	(Line 12)	23.8274%
74	A&G Directly Assigned to Transmission	(Line 72 * Line 73)	1,364,418
75	Total Transmission O&M	(Lines 56 + 66 + 69 + 74)	35,117,833

Depreciation & Amortization Expense			
Depreciation Expense			
76	Transmission Depreciation Expense		24,509,485
77	New plant Depreciation Expense only for Estimate	(Note B) Attachment 8, Col. (D)	231,544
78	Total Transmission Depreciation Expense	Attachment 6, Col. N + Col. R + Col. V	24,741,029
		(Line 76 + Line 77)	
79	General Depreciation	Attachment 8, Col. (D)	22,982,186
80	Intangible Amortization	(Note A) p336.1.f	44,594,487
81	Total	(Line 79 + Line 80)	67,576,673
82	Wage & Salary Allocation Factor	(Line 5)	18.2044%
83	General Depreciation Allocated to Transmission	(Line 81 * Line 82)	12,301,950
84	Common Depreciation - Electric Only	(Note A) p336.11.b	-
85	Common Amortization - Electric Only	(Note A) p356 or p336.11d	-
86	Total	(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor	(Line 5)	18.2044%
88	Common Depreciation - Electric Only Allocated to Transmission	(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization	(Lines 78 + 83 + 88)	37,042,979

Taxes Other than Income			
90	Taxes Other than Income	Attachment 2	1,393,116
91	Total Taxes Other than Income	(Line 90)	1,393,116

Return / Capitalization Calculations

Long Term Interest			
92	Long Term Interest	(Note Q) Attachment 5	51,763,014
93	Amortization of Debt Discount and Expense	p117.63.c	383,535
94	Amortization of Loss on Reacquired Debt	p117.64.c	2,037,591
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65.c	-
96	Less Amort of Premium on Debt-Credit	p117.66.c	-
97	Interest on Debt to Associated Companies	p117.67.c	2,030,148
98	Total Long Term Debt Costs	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	56,214,288
99	Preferred Dividends	Enter Positive p118.29.c	-
Common Stock			
100	Proprietary Capital	p112.16.c	1,418,490,581
101	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	(1,868,839)
102	Less Preferred Stock	(Line 110)	-
103	Less Account 216.1	p112.12.c	-
104	Common Stock	(Line 100 - (Sum Lines 101 to 103))	1,420,359,420
Capitalization			
105	Long Term Debt		
106	Bonds	Attachment 5	1,195,000,000
107	Less Loss on Reacquired Debt	Enter Negative p111.81.c	(19,261,949)
108	Plus Gain on Reacquired Debt	p113.61.c	-
109	Total Long Term Debt	Sum (Lines 105 to Line 108)	1,175,738,051
110	Preferred Stock	p112.3.c	-
111	Common Stock	(Line 104)	1,420,359,420
112	Total Capitalization	(Sum Lines 109 to 111)	2,596,097,471
113	Debt %	(Line 109 / Line 112)	45.289%
114	Preferred %	(Line 110 / Line 112)	0.000%
115	Common %	(Note O) (Line 111 / Line 112)	54.711%
116	Debt Cost	(Line 98 / Line 109)	0.0478
117	Preferred Cost	(Line 99 / Line 110)	-
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0217
120	Weighted Cost of Preferred	(Line 114 * Line 117)	-
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0624
122	Total Return (R)	(Sum Lines 119 to 121)	0.0840
123	Investment Return = Rate Base * Rate of Return	(Line 51 * Line 122)	53,154,395

Composite Income Taxes

Income Tax Rates			
124	FIT=Federal Income Tax Rate	(Note I)	21.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.8921%
128	$T / (1-T)$		40.6314%
ITC Adjustment			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	$1/(1-T)$	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor	(Line 12)	23.8274%
132	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
132a	Other Income Tax Adjustments	(Note S) Attachment 5	(2,757,967)
133	Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	16,031,629
134	Total Income Taxes	(Line 132 + Line 132a + Line 133)	13,273,662

REVENUE REQUIREMENT

Summary			
135	Net Property, Plant & Equipment	(Line 33)	741,148,550
136	Adjustment to Rate Base	(Line 50)	(108,541,107)
137	Rate Base	(Line 51)	632,607,443
138	O&M	(Line 75)	35,117,833
139	Depreciation & Amortization	(Line 89)	37,042,979
140	Taxes Other than Income	(Line 91)	1,393,116
141	Investment Return	(Line 123)	53,154,395
142	Income Taxes	(Line 133)	13,273,662
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	139,981,985
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	946,921,572
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	946,921,572
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	139,981,985
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	139,981,985
150	Revenue Credits	Attachment 3	1,962,391
151	Net Revenue Requirement	(Line 149 - Line 150)	138,019,594
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	139,981,985
153	Net Transmission Plant	(Line 13 - Line 22)	661,375,396
154	Net Plant Carrying Charge	(Line 152 / Line 153)	21.1653%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	17.4594%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	7.4155%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	73,553,928
158	Increased Return and Taxes	Attachment 4	71,295,420
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	144,849,348
160	Net Transmission Plant	(Line 13 - Line 22)	661,375,396
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	21.9012%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	18.1954%
163	Net Revenue Requirement	(Line 151)	138,019,594
164	True-up amount	Attachment 6	14,073
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,244,721
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	141,278,388
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,662.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	53,072.27
170	Network Service Rate (\$/MW/Year)	(Line 169)	53,072.27

Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 – Proprietary Capital – shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

END

Duquesne Light Company
Attachment H -17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	Average	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	
Line #								
1 ADIT-190 (enter negative) - line 40	(77,445,416)	(74,632,214)	(77,445,416)	(21,514,184)	-	-	(55,931,232)	
2 ADIT- 282 -- line 46	674,111,257	666,506,989	674,111,257	526,541,215	147,570,042	-	-	
3 ADIT- 283 -- line 59	108,326,415	99,448,306	108,326,415	18,137,372	-	5,345,670	84,843,373	
4 Subtotal -- Sum (line 1 + line 2 + line 3)	704,992,256	691,323,081	704,992,256	523,164,403	147,570,042	5,345,670	28,912,141	
5 Wages & Salary Allocator -- Appendix A line 5							18.2044%	
6 Gross Plant Allocator -- Appendix A line 10						23.7043%		
7 Transmission Allocator					100.00%			
8 All other				0.00%				
9 ADIT	<u>154,100,489</u>			-	147,570,042	1,267,156	5,263,291	Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

5,345,670 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:								
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.								
2. ADIT items related only to Transmission are directly assigned to Column F.								
3. ADIT items related to plant and not in Columns A & B are included in Column G.								
4. ADIT items related to labor and not in Columns A & B are included in Column H.								
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.								
6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.								
7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.								

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190								
10 Other regulatory assets/liabilities - Transmission plant	(40,516,532)	(42,057,140)	(40,516,532)		(40,516,532)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
11 Tax gross-up on other regulatory assets/liabilities - Transmission plant	(16,458,104)	(17,150,655)	(16,458,104)		(16,458,104)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than excess ADIT (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
12 Excess ADIT regulatory liability - Transmission plant	60,347,700	61,432,879	60,347,700		60,347,700			plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
13 Tax gross-up on excess ADIT regulatory liability - Transmission plant	24,515,776	25,023,279	24,515,776		24,515,776			Gross-up for income tax due on transmission plant-related excess ADIT (line 12). Removed from rate base as a FASB 109 item below.
14 Other tax-related regulatory assets/liabilities - Distribution/other plant	(124,580,299)	(113,979,481)	(124,580,299)	(124,580,299)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
15 Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(50,618,659)	(46,545,164)	(50,618,659)	(50,618,659)				Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (line 14) (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as FASB 109 item below.
16 Excess ADIT regulatory liability - Distribution/other plant	187,955,487	196,596,895	187,955,487	187,955,487				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
17 Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	76,368,852	79,879,973	76,368,852	76,368,852				transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
18 Excess ADIT regulatory liability - Transmission non-property-related	1,751,907	-	1,751,907		1,751,907			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 18). Removed from rate base as FASB 109 item below.
19 Tax Gross-up on excess ADIT regulatory liability - Transmission non-property-related	711,812	-	711,812		711,812			
20 Vacation Pay	562,749	439,942	562,749				562,749	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
21 Reserve for Healthcare	520,058	375,597	520,058				520,058	Self Insurance reserve expanded for books, tax deduction when paid - employees in all functions
22 Reserve for Compensated Absences	1,478,062	1,520,410	1,478,062				1,478,062	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
23 Accrued Pensions	47,020,603	53,188,461	47,020,603				47,020,603	Book accrual for pension contributions
24 Other Post-Employment Benefits Costs - OPEB	8,474,303	8,238,829	8,474,303				8,474,303	FAS postretirement benefit liability. Formerly referred to as FAS 106.
25 Reserve for Warwick Mine Liability	3,620,409	3,954,110	3,620,409	3,620,409				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
26 Reserve for legacy issues	430,579	413,111	430,579	430,579				Book reserve related to environmental remediation for generation assets, tax deductible when paid

Duquesne Light Company
 Attachment H -17A
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

27	Bad Debt Reserve Amortization	5,133,616	4,892,752	5,133,616	5,133,616				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
28	Accrued Sales and Use Tax	247,575	247,574	247,575	247,575				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
29	Provision for injuries and damages	1,256,820	1,461,223	1,256,820		1,256,820			Reserve expensed for books, tax deduction when paid - employees in all functions
30	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
31	Legal Accrual	426,251	526,703	426,251		426,251			Legal reserve expensed for books, tax deduction when paid - relates to all functions
32	Accrued Misc Reserves	4,666,689	4,728,777	4,666,689		4,666,689			Accrued miscellaneous items included in account 190.
33	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
34	Deferred Credits	325,198	323,553	325,198	325,198				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
35	Other	2,753,542	2,560,001	2,753,542	2,753,542				Includes tax related to transmission revenue to be refunded through future rates.
36	Operating Lease Right of Use (ROU)	9,003,265	-	9,003,265	9,003,265				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
37	Subtotal - p234 (Sum line 10 through line 36)	205,397,659	226,071,629	205,397,659	110,639,565	30,352,559	-	64,405,535	
38	Less FASB 109 Above if not separately removed	119,477,940	143,200,586	119,477,940	89,125,381	30,352,559	-	-	
39	Less FASB 106 Above if not separately removed	8,474,303	8,238,829	8,474,303	-	-	-	8,474,303	
40	Total = Line line 37 - (Line 39 + line 38)	77,445,416	74,632,214	77,445,416	21,514,184	-	-	55,931,232	

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT- 282

41	Accelerated Depreciation - Transmission	147,570,042	145,920,443	147,570,042		147,570,042			Differences between book and tax basis in transmission plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
42	Accelerated Depreciation - Distribution/Other	526,541,215	520,586,546	526,541,215	526,541,215				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
43	Subtotal - p275	674,111,257	666,506,989	674,111,257	526,541,215	147,570,042	-	-	
44	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
45	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
46	Total = Line line 43 - (Line 45 + line 44)	674,111,257	666,506,989	674,111,257	526,541,215	147,570,042	-	-	

A	B	C	D	E	F	G	H	G
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

NOTE: Schedule Page No. 112 Line No. 64)

ADIT-283

47	Amortization Loss on Recacquisition	5,345,670	5,894,460	5,345,670			5,345,670		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
48	Partnership Investments	903,116	837,680	903,116	903,116				Difference in book versus tax basis in partnership investments.
49	Regulatory Assets	8,205,264	3,719,934	8,205,264	8,205,264				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
50	Pension Regulatory Asset	83,365,312	87,475,822	83,365,312			83,365,312		Regulatory asset associated with adoption of FAS 158.
51	Compensated Absences	1,478,061	1,520,410	1,478,061			1,478,061		Current year vacation pay accrual
52	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
53	Operating Lease Right of Use (ROU)	9,028,992	-	9,028,992	9,028,992				Asset recognized under ASC 842, not recognized for tax purposes.
54		-	-	-	-				
55		-	-	-	-				
56	Subtotal - p277 (Form 1-F filer: see note 6, below)	108,326,415	99,448,306	108,326,415	18,137,372	-	5,345,670	84,843,373	
57	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
58	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
59	Total = Line line 56 - (Line 58 + line 57)	108,326,415	99,448,306	108,326,415	18,137,372	-	5,345,670	84,843,373	

ADITC-255

	Item	Amortization
	Amortization	
	Amortization to line 129 of Appendix A	Total
		-
	Total	-
	Total Form No. 1 (p 266 & 267)	-
	Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

Duquesne Light Company
 Attachment H -17A
 Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	(39,553)	
2 Real Estate	line 33	249,142	
3 PA PURTA	line 13	616,455	
4 Total Plant Related -- Sum of line 1 through line 3		826,044	23.7043% \$ 195,808
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	30,864	
6 FICA	line 5	5,878,078	
7 PA Unemployment	line 18	295,324	
8 City of Pittsburgh	line 34	372,746	
9 Total Labor Related-- Sum of line 5 through line 8		6,577,012	18.2044% \$ 1,197,308
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	50,153,461	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	(38,165)	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		50,115,296	0.00%
22 Total (line 4 + line 9 + line 21)		57,518,352	\$ 1,393,116
23 Total 'Other' Taxes included on p.114.14c		57,518,352	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Duquesne Light Company
 Attachment H -17A
 Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8		10,228,534
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)		-
3		
4 Customer Choice - EGS Transmission	See Note 5	84,175,410
5 Other Electric Revenues	See Note 6	1,159,421
6 SECA Credits - Other EGS	See Note 7	-
7 Schedule 1A		738,347
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		936,044
9 PTP Serv revs for which the load is not included in the divisor received by TO		-
10 PJM Transitional Revenue Neutrality (Note 1)		-
11 PJM Transitional Market Expansion (Note 1)		-
12 Professional Services (Note 3)		-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15 Gross Revenue Credits	Sum Lines 7 to 14 + line 3	1,962,391
16 Less line 20	- line 23	-
17 Total Revenue Credits	line 15 + line 16	1,962,391
18 Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here		-
19 Income Taxes associated with revenues in line 15		-
20 One half margin (line 15 - line 16)/2		-
21 All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
22 Line 17 plus line 18		-
23 Line 15 less line 19		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company
 Attachment H -17A
 Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	9,599,798
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	628,736
Total	-	10,228,534
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	84,175,410
Other electric revenues	-	1,159,421
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	933,398	-
Transmission Revenue - Non-Firm	2,645	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	1,224,044	85,334,830

Duquesne Light Company
Attachment H -17A
Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	71,295,420
B	100 Basis Point increase in ROE		1.00%

Return Calculation

1	Rate Base	Appendix A, Line 51	632,607,443
2	Debt %	(Line 109 / Line 112)	45.3%
3	Preferred %	(Line 110 / Line 112)	0.0%
4	Common %	(Line 111 / Line 112)	54.7%
5	Debt Cost	(Line 98 / Line 109)	4.78%
6	Preferred Cost	(Line 99 / Line 110)	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	0.0217
9	Weighted Cost of Preferred	(Line 114 * Line 117)	-
10	Weighted Cost of Common	(Line 115 * Line 118)	0.0678
11		(Sum Lines 119 to 121)	0.0895
12		(Line 51 * Line 122)	56,615,474

Composite Income Taxes

13	FIT=Federal Income Tax Rate	Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite	Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)	Appendix A, Line 126	0.00%
16	$T = 1 - \frac{\{(1 - SIT) * (1 - FIT)\}}{(1 - SIT * FIT * p)}$	Appendix A, Line 127	28.89%
17	$T / (1 - T)$	Appendix A, Line 128	40.63%
ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	-
19	$1 / (1 - T)$	1 / (1 - Line 127)	140.63%
20	Net Plant Allocation Factor	(Line 12)	23.8274%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	(2,757,967)
22	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	Line 17*Line 12*(1-(Line 8/Line 11))	17,437,913
23	Total Income Taxes	(Line 132 + Line 132a + Line 133)	14,679,946

Plant in Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Details	
			Balance For True up		Balance for Estimate
Calculation of Transmission Plant In Service					
December	Source				
	p206.58.b	For 2018	931,791,450		
January	Company Records	For 2019	930,199,902		
February	Company Records	For 2019	933,369,211		
March	Company Records	For 2019	934,336,777		
April	Company Records	For 2019	934,685,592		
May	Company Records	For 2019	935,111,480		
June	Company Records	For 2019	934,417,253		
July	Company Records	For 2019	935,366,869		
August	Company Records	For 2019	936,511,908		
September	Company Records	For 2019	940,861,100		
October	Company Records	For 2019	942,169,676		
November	Company Records	For 2019	941,441,595		
December	p207.58.g	For 2019	946,921,572		946,921,572
13	Transmission Plant In Service		936,706,491		946,921,572
Calculation of Distribution Plant In Service					
December	Source				
	p206.75.b	For 2018	2,771,538,874		
January	Company Records	For 2019	2,780,027,031		
February	Company Records	For 2019	2,791,338,470		
March	Company Records	For 2019	2,795,289,107		
April	Company Records	For 2019	2,808,018,753		
May	Company Records	For 2019	2,820,699,543		
June	Company Records	For 2019	2,828,613,806		
July	Company Records	For 2019	2,844,006,127		
August	Company Records	For 2019	2,855,208,061		
September	Company Records	For 2019	2,869,874,413		
October	Company Records	For 2019	2,887,224,947		
November	Company Records	For 2019	2,901,585,295		
December	p207.75.g	For 2019	2,918,899,873		2,918,899,873
	Distribution Plant In Service		2,836,332,639		2,918,899,873
Calculation of Intangible Plant In Service					
December	Source				
	p204.5.b	For 2018	292,705,498		
December	p205.5.g	For 2019	325,652,222		325,652,222
16	Intangible Plant In Service		309,178,860		325,652,222
Calculation of General Plant In Service					
December	Source				
	p206.99.b	For 2018	354,074,518		
December	p207.99.g	For 2019	377,082,641		377,082,641
16	General Plant In Service		365,578,580		377,082,641
Calculation of Production Plant In Service					
December	Source				
	p204.46b	For 2018	-		
January	Company Records	For 2019	-		
February	Company Records	For 2019	-		
March	Company Records	For 2019	-		
April	Company Records	For 2019	-		
May	Company Records	For 2019	-		
June	Company Records	For 2019	-		
July	Company Records	For 2019	-		
August	Company Records	For 2019	-		
September	Company Records	For 2019	-		
October	Company Records	For 2019	-		
November	Company Records	For 2019	-		
December	p205.46.g	For 2019	-		-
	Production Plant In Service		-		-
Calculation of Common Plant In Service					
December (Electric Portion)	Source				
	p356	For 2018	-		
December (Electric Portion)	p356	For 2019	-		-
17	Common Plant In Service		-		-
6	Total Plant In Service	Sum of averages above	4,447,796,569		4,568,556,308

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details
	Calculation of Transmission Accumulated Depreciation	Source		Balance For True up	Balance for Estimate
	December	Prior year p219	For 2018	264,621,268	
	January	Company Records	For 2019	267,004,345	
	February	Company Records	For 2019	268,503,313	
	March	Company Records	For 2019	270,151,772	
	April	Company Records	For 2019	272,118,452	
	May	Company Records	For 2019	272,386,061	
	June	Company Records	For 2019	274,175,520	
	July	Company Records	For 2019	275,964,650	
	August	Company Records	For 2019	277,948,864	
	September	Company Records	For 2019	279,975,711	
	October	Company Records	For 2019	281,733,220	
	November	Company Records	For 2019	283,675,106	
	December	p219.25	For 2019	285,546,176	285,546,176
22	Transmission Accumulated Depreciation			274,908,035	285,546,176
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2018	836,716,248	
	January	Company Records	For 2019	852,878,244	
	February	Company Records	For 2019	856,613,207	
	March	Company Records	For 2019	857,954,052	
	April	Company Records	For 2019	861,254,661	
	May	Company Records	For 2019	846,378,830	
	June	Company Records	For 2019	851,184,720	
	July	Company Records	For 2019	854,877,983	
	August	Company Records	For 2019	858,788,610	
	September	Company Records	For 2019	862,216,313	
	October	Company Records	For 2019	862,898,341	
	November	Company Records	For 2019	864,638,210	
	December	p219.26	For 2019	863,900,295	863,900,295
	Distribution Accumulated Depreciation			856,176,901	863,900,295
	Calculation of Intangible Accumulated Depreciation	Source			
	December	Prior year p200.21.c	For 2018	130,605,857	
	December	p200.21c	For 2019	161,894,981	161,894,981
26	Accumulated Intangible Depreciation			146,250,419	161,894,981
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2018	138,154,204	
	December	p219.28	For 2019	146,732,733	146,732,733
25	Accumulated General Depreciation			142,443,469	146,732,733
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2018	-	
	January	Company Records	For 2019	-	
	February	Company Records	For 2019	-	
	March	Company Records	For 2019	-	
	April	Company Records	For 2019	-	
	May	Company Records	For 2019	-	
	June	Company Records	For 2019	-	
	July	Company Records	For 2019	-	
	August	Company Records	For 2019	-	
	September	Company Records	For 2019	-	
	October	Company Records	For 2019	-	
	November	Company Records	For 2019	-	
	December	p219.20 thru 219.24	For 2019	-	-
	Production Accumulated Depreciation			-	-
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2018	-	
	December (Electric Portion)	p356	For 2019	-	-
28	Common Plant Accumulated Depreciation (Electric Only)			-	-
7	Total Accumulated Depreciation	Sum of averages above		1,419,778,824	1,458,074,185

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
26	Accumulated Intangible Depreciation		p200.21.c	161,894,981	161,894,981		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
Plant In Service							
17	Common Plant (Electric Only)		p356	-	-		
Materials and Supplies							
42	Undistributed Stores Exp		p227.6c & 15.c	1,139,369	1,139,369		
Allocated General & Common Expenses							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
Depreciation Expense							
80	Intangible Amortization		p336.1d&e	44,594,487	44,594,487		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11d	-	-		

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Total Plant In Service		p207.104.g	4,568,556,308			
Plant In Service							
13	Transmission Plant In Service		p207.58.g	946,921,572			
17	Common Plant (Electric Only)		p356	-			
Accumulated Depreciation							
22	Transmission Accumulated Depreciation		p219.25.c	285,546,176			

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses							
	Account 926 (Prior Year)			29,024,020	4,210,017	24,814,003	Prior Year
	Account 926 (Current Year)		p323.187.b	12,838,680	3,946,340	8,892,340	Current Year
	Change in PBOP Expense			(16,185,340)	(263,677)	(15,921,663)	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		4				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,597,200				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		8,773,687				This is the increase in PBOP expense permitted in the current year.
5	Subtract line 4 from the Change in PBOP expense shown above		(9,037,364)				
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
63	Less EPRI Dues		p352-353	-			

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	794,173	-	794,173	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	794,173	-	794,173	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Enter \$	
A	Total investment in substation	1,000,000	
B	Identifiable investment in Transmission (provide workpapers)	500,000	
C	Identifiable investment in Distribution (provide workpapers)	400,000	
D	Amount to be excluded (A x (C / (B + C)))	444,444	

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtrd	Details
39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)			Enter \$			Amount		
Directly Assignable to Transmission								
	Legal Accrual		-	-	-			
	Accrued FERC Assessment		-	-	-			
			-	-	-	100%	-	
Labor Related, General plant related or Common Plant related								
	Workmen's Compensation Liability		1,409,564	1,160,281	1,160,281			
	Accrued Payroll		2,294,096	1,588,883	1,588,883			
	Accrued Vacations		-	-	-			
	Accrued Compensated Absences		6,785,080	7,063,557	7,063,557			
	Accrued Legal Settlements		1,823,000	1,475,319	1,475,319			
	Incentive Compensation Accrual		-	-	-			
	Employee Benefits		12,613,416	12,206,261	12,206,261			
			24,925,156	23,494,301	23,494,301	18.20%	4,277,004	
Plant Related								
	Property Insurance		-	-	-			
			-	-	-	23.83%	-	
Other								
	Affordable Housing Recapture		-	-	-			
	Regulatory Commitment		-	-	-			
	Counterparty Collateral		4,965,238	4,025,695	4,025,695			
	Other		610,000	235,000	235,000			
			5,575,238	4,260,695	4,260,695	0.00%	-	
Total Transmission Related Reserves			30,500,394	27,754,996	27,754,996		4,277,004	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rtrd	Details
40 Prepayments								
Labor Related								To Line 45
	Prepaid Federal Highway Use Tax		-	-	-	18.204%	-	
	Prepaid Information Technology Hardware/Software Maint		13,452,142	12,817,271	12,817,271	18.204%	2,333,312	
	Workman's Compensation		-	-	-	18.204%	-	
	Director's & Officer's Liability		-	-	-	18.204%	-	
	Excess General Liability		-	-	-	18.204%	-	
	Misc		397,869	1,222,932	1,222,932	18.204%	222,628	
Other								
	PA PUC Assessments		1,379,156	1,380,113	1,380,113	0.000%	-	
Plant Related								
	Property insurance		110,000	3,319,733	3,319,733	23.827%	791,008	
			15,339,167	18,740,049	18,740,049		3,346,947	

Materials & Supplies

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final
Assigned to O&M	p227.6	1,443,449	1,139,369	1,139,369
Stores Expense Undistributed	p227.16	-	255	255
42 Undistributed Stores Exp		1,443,449	1,139,624	1,139,624
45 Transmission Materials & Supplies	p227.8	959,464	909,922	909,922

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Related
55 Plus Net Transmission Lease Payments				

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
166 Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT		-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
168 Network Zonal Service Rate 1 CP Peak	p401.b	2,662	

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
132a Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S) Attachment 9, Column E, Line	(2,757,967)
Total Other Income Tax Adjustments		(2,757,967)

Cost of Long Term Debt

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount					
		Total Column F below					
		Total Column E below					
		A	B	C	D	E	F
		Principle		Outstanding	Months Outstanding	Weighted Outstanding (C*D/12)	Interest
92 Long Term Interest		51,763,014					
105 Long Term Debt		1,195,000,000					
Act	List all Bonds in Accounts 221 thru 224						
221	4.97% 1st Mort Bond due 11/14/2043	160,000,000	160,000,000	12	160,000,000	7,952,000	
221	4.76% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	12	200,000,000	7,860,000	
221	5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	12	45,000,000	2,259,000	
221	5.12% 1st Mort Bond due 02/04/2054	85,000,000	85,000,000	12	85,000,000	4,352,000	
221	3.78% 1st Mort Bond due 03/02/2045	100,000,000	100,000,000	12	100,000,000	3,780,000	
221	3.93% 1st Mort Bond due 03/02/2055	200,000,000	200,000,000	12	200,000,000	9,520,000	
221	3.93% 1st Mort Bond due 07/15/2045	160,000,000	160,000,000	12	160,000,000	6,288,000	
221	3.82% 1st Mort Bond due 10/03/2047	60,000,000	60,000,000	12	60,000,000	2,292,000	
221	3.89% 1st Mort Bond due 02/01/2048	60,000,000	60,000,000	12	60,000,000	2,334,000	
221	4.04% 1st Mort Bond due 02/01/2058	125,000,000	125,000,000	12	125,000,000	5,050,000	
224	Beaver County Industrial Development:						
224	1999 Series B due 2020 Variable Interest Rates	13,700,000	-	-	-	3,257	
224	1999 Series C due 2033 Variable Interest Rates	18,000,000	-	-	-	4,269	
224	1999 Series D due 2029 Variable Interest Rates	44,250,000	-	-	-	10,748	
224	1999 Series A due 2031 Variable Interest Rates	25,000,000	-	-	-	5,919	
224	1999 Series E due 2031 Variable Interest Rates	75,500,000	-	-	-	17,814	
224	Authorities Pollution Control Revenue Bonds:						
224	1999 Series A due 2031 Variable Interest Rates	71,000,000	-	-	-	16,784	
224	1999 Series B due 2031 Variable Interest Rates	13,500,000	-	-	-	3,210	
224	1999 Series B due 2027 Variable Interest Rates	20,500,000	-	-	-	4,859	
224	1999 Series C due 2031 Variable Interest Rates	33,955,000	-	-	-	8,028	
224	1999 Series C due 2031 Variable Interest Rates	4,655,000	-	-	-	1,126	
	Total				1,195,000,000	51,763,014	

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

Exec Summary

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1.
2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
3	April	Year 2	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
4	May	Year 2	Post results of Step 3 on PJM web site.
5	June	Year 2	Results of Step 3 go into effect.
6	April	Year 3	TO populate the formula with Year 2 data from FERC Form 1.
7	April	Year 3	Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.
8	April	Year 3	Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).
9	April	Year 3	TO estimate all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.
10	April	Year 3	TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
11	May	Year 3	Post results of Step 10 on PJM web site.
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.

Reconciliation details

1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1. \$ - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A
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			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)			
			Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama Retirements	Dravosburg-Eirama CWIP	Accumulated Balance								Total				
																			Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP			
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Jan			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Feb			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y
 13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z
 - goes to line 14 of the formula
 - goes to line 36 of the formula

Duquesne Light Company
 Attachment H -17A
 Attachment 6 - Estimate and Reconciliation Worksheet

	(AA) = Q	(AB)	(AC) = AA * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Eirama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX goes to line 23 of the formula
 Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW goes to line 77 of the formula

- 3 April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21
- 4 May Year 2 Post results of Step 3 on PJM web site. Must run Appendix A to get this number (with results of step 2)
- 5 June Year 2 Results of Step 3 go into effect.
- 6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1. Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)-(Z)						Total					
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama Retirements	Dravosburg-Eirama CWIP	Accumulated Balance	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP	
Dec																		(1,591,546)		262,950,645	155,913,693		3,158,242		177,068		19,877	
Jan	(1,084,837)	(506,709)	-	-	-	-	-	-	-	-	-	-	49,960	-	-	-	9,354	(1,591,546)		262,950,645	155,913,693		3,158,242		227,028		29,231	
Feb	3,581,685	(412,376)	-	-	-	-	-	-	-	-	-	-	40,227	-	-	-	15,603	1,577,763		262,950,645	155,913,693		3,158,242		267,255		44,834	
Mar	1,304,187	(336,622)	-	-	-	-	-	-	-	-	-	-	172,887	-	-	-	109,600	2,545,328		262,950,645	155,913,693		3,158,242		440,142		154,435	
Apr	374,952	(26,137)	-	-	-	-	-	-	-	-	-	-	566,493	-	-	-	183,921	2,894,143		262,950,645	155,913,693		3,158,242		1,006,636		338,356	
May	1,651,984	(1,226,096)	-	-	-	-	-	-	-	-	-	-	329,007	-	-	-	261,349	3,320,031		262,950,645	155,913,693		3,158,242		1,335,643		599,705	
Jun	(514,161)	(180,066)	-	-	-	-	-	-	-	-	-	-	228,596	-	-	-	146,398	2,625,805		262,950,645	155,913,693		3,158,242		1,564,239		746,093	
Jul	1,121,279	(171,664)	-	-	-	-	-	-	-	-	-	-	546,027	-	-	-	329,395	3,575,420		262,950,645	155,913,693		3,158,242		2,110,265		1,075,488	
Aug	1,145,040	-	-	-	-	-	-	-	-	-	-	-	846,206	-	-	-	658,520	4,720,460		262,950,645	155,913,693		3,158,242		2,956,472		1,734,008	
Sep	4,349,192	-	-	-	-	-	-	-	-	-	-	-	89,196	-	-	-	531,997	9,069,652		262,950,645	155,913,693		3,158,242		3,045,667		2,266,005	
Oct	1,375,970	(122,655)	-	-	-	-	-	-	-	-	-	-	284,637	55,261	-	-	284,637	10,322,967		262,950,645	155,913,693		3,158,242		4,496,785	55,261	2,550,642	
Nov	(723,160)	(4,921)	-	-	-	-	-	-	-	-	-	-	3,005,810	-	-	-	36,688	9,594,886		262,950,645	155,913,693		3,158,242		7,502,595		2,587,330	
Dec	5,508,555	(28,390)	-	-	-	-	-	-	-	-	-	-	3,177,078	(191)	-	-	721,928	15,075,050		262,950,645	155,913,693		3,158,242		10,679,673	55,071	3,309,258	
Total	18,090,686	(3,015,636)	-	-	-	-	-	-	-	-	-	-	10,502,605	55,071	-	-	3,289,381	5,310,830		262,950,645	155,913,693		3,158,242		2,754,574	12,738	1,188,866	431,289,588

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y 427,346,147
 End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N 18,145,757
 13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z 3,943,441

Duquesne Light Company
 Attachment H -17A
 Attachment 6 - Estimate and Reconciliation Worksheet

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny S5 PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Eirama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec	
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	61,456,732	155,913,693	0.22%	343,010	20,485,736	3,158,242	0.22%	6,948	604,154	-	0.22%	-	-	-	-	-	-	-
Jan	(1,591,546)	0.22%	(3,501)	(3,501)	262,950,645	0.22%	578,491	62,035,224	155,913,693	0.22%	343,010	20,828,746	3,158,242	0.22%	6,948	611,102	-	0.22%	-	-	-	-	-	-	-
Feb	1,577,763	0.22%	3,471	(30)	262,950,645	0.22%	578,491	62,613,715	155,913,693	0.22%	343,010	21,171,756	3,158,242	0.22%	6,948	618,050	-	0.22%	-	-	-	-	-	-	-
Mar	2,545,328	0.22%	5,600	5,569	262,950,645	0.22%	578,491	63,192,207	155,913,693	0.22%	343,010	21,514,766	3,158,242	0.22%	6,948	624,999	-	0.22%	-	-	-	-	-	-	-
Apr	2,894,143	0.22%	6,367	11,937	262,950,645	0.22%	578,491	63,770,698	155,913,693	0.22%	343,010	21,857,776	3,158,242	0.22%	6,948	631,947	-	0.22%	-	-	-	-	-	-	-
May	3,320,031	0.22%	7,304	19,241	262,950,645	0.22%	578,491	64,349,190	155,913,693	0.22%	343,010	22,200,787	3,158,242	0.22%	6,948	638,895	-	0.22%	-	-	-	-	-	-	-
Jun	2,625,805	0.22%	5,777	25,017	262,950,645	0.22%	578,491	64,927,681	155,913,693	0.22%	343,010	22,543,797	3,158,242	0.22%	6,948	645,843	-	0.22%	-	-	-	-	-	-	-
Jul	3,575,420	0.22%	7,866	32,883	262,950,645	0.22%	578,491	65,506,172	155,913,693	0.22%	343,010	22,886,807	3,158,242	0.22%	6,948	652,791	-	0.22%	-	-	-	-	-	-	-
Aug	4,720,460	0.22%	10,365	43,268	262,950,645	0.22%	578,491	66,084,664	155,913,693	0.22%	343,010	23,229,817	3,158,242	0.22%	6,948	659,739	-	0.22%	-	-	-	-	-	-	-
Sep	9,069,652	0.22%	19,953	63,222	262,950,645	0.22%	578,491	66,663,155	155,913,693	0.22%	343,010	23,572,827	3,158,242	0.22%	6,948	666,687	-	0.22%	-	-	-	-	-	-	-
Oct	10,322,967	0.22%	22,711	85,932	262,950,645	0.22%	578,491	67,241,647	155,913,693	0.22%	343,010	23,915,837	3,158,242	0.22%	6,948	673,635	-	0.22%	-	-	-	55,261	0.22%	122	122
Nov	9,594,886	0.22%	21,109	107,041	262,950,645	0.22%	578,491	67,820,138	155,913,693	0.22%	343,010	24,258,847	3,158,242	0.22%	6,948	680,584	-	0.22%	-	-	-	55,261	0.22%	122	243
Dec	15,075,050	0.22%	33,165	140,206	262,950,645	0.22%	578,491	68,398,629	155,913,693	0.22%	343,010	24,601,857	3,158,242	0.22%	6,948	687,532	-	0.22%	-	-	-	55,071	0.22%	121	364
Total			140,206	40,830	262,950,645		6,941,897	64,927,681	155,913,693		4,116,121	22,543,797	3,158,242		83,378	645,843	-		-	-	12,738		364	56	

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.
 Results of Step 6 \$ 135,872,392
 Results of Step 3 135,859,000
 True up w/o intere: \$ 13,392 Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect
 1st year \$ 1,116 Divide this number by the number of months the rate was in effect
 and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Surcharges		0.4000%				
Interest 35.19a for 2nd quarter Current Yr		Interest 35.19a				
Month	Yr	1/12 of Step 7	March Current Yr for and 35.19 b	Months	Refunds Owed	
Jun	Year 1	1,116	0.4000%	11.5	51	1,167
Jul	Year 1	1,116	0.4000%	10.5	47	1,163
Aug	Year 1	1,116	0.4000%	9.5	42	1,158
Sep	Year 1	1,116	0.4000%	8.5	38	1,154
Oct	Year 1	1,116	0.4000%	7.5	33	1,150
Nov	Year 1	1,116	0.4000%	6.5	29	1,145
Dec	Year 1	1,116	0.4000%	5.5	25	1,141
Jan	Year 2	1,116	0.4000%	4.5	20	1,136
Feb	Year 2	1,116	0.4000%	3.5	16	1,132
Mar	Year 2	1,116	0.4000%	2.5	11	1,127
Apr	Year 2	1,116	0.4000%	1.5	7	1,123
May	Year 2	1,116	0.4000%	0.5	2	1,118
Total		13,392				13,714

	Balance	Interest	Amort	Balance	
Jun	Year 2	13,714	0.4000%	1,173	12,596
Jul	Year 2	12,596	0.4000%	1,173	11,474
Aug	Year 2	11,474	0.4000%	1,173	10,347
Sep	Year 2	10,347	0.4000%	1,173	9,215
Oct	Year 2	9,215	0.4000%	1,173	8,079
Nov	Year 2	8,079	0.4000%	1,173	6,939
Dec	Year 2	6,939	0.4000%	1,173	5,794
Jan	Year 3	5,794	0.4000%	1,173	4,644
Feb	Year 3	4,644	0.4000%	1,173	3,490
Mar	Year 3	3,490	0.4000%	1,173	2,332
Apr	Year 3	2,332	0.4000%	1,173	1,168
May	Year 3	1,168	0.4000%	1,173	(0)
Total with interest				14,073	

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest
 Place result in line 164 of the formula for Year 2 rate 14,073

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)		(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	Total		
																	Accumulated Balance	Other Project PIS											
Dec																													
Jan	205,526	-	-	-	-	-	-	-	-	-	-	-	-	3,223,014	-	-	314,563	205,526	-	-	-	-	-	-	-	10,679,673	-	3,309,258	
Feb	1,018,022	-	-	-	-	-	-	-	-	-	-	-	-	4,310,982	-	-	78,526	1,223,548	-	-	-	-	-	-	-	18,213,669	-	3,623,821	
Mar	(118,003)	-	-	-	-	-	-	-	-	-	-	-	-	4,354,891	-	-	141,925	1,105,545	-	-	-	-	-	-	-	22,568,560	-	3,844,271	
Apr	1,614,121	-	-	-	-	-	-	-	-	-	813,419	-	-	2,951,437	-	-	372,836	2,719,665	-	-	-	-	-	813,419	25,519,996	-	4,217,107		
May	290,049	-	-	-	-	-	-	-	-	-	-	-	-	2,461,185	-	-	697,574	3,009,715	-	-	-	-	-	-	813,419	27,981,181	-	4,914,681	
Jun	5,976,969	-	-	-	-	-	-	-	-	-	-	-	-	2,319,497	-	-	1,454,234	8,986,084	-	-	-	-	-	-	813,419	30,300,678	-	6,308,915	
Jul	248,648	-	-	-	-	-	-	-	-	-	-	-	-	2,534,576	-	-	1,524,203	9,235,332	-	-	-	-	-	-	813,419	32,835,253	-	7,893,118	
Aug	228,002	-	-	-	-	-	-	-	-	-	-	-	-	6,428,334	-	-	2,758,331	9,463,334	-	-	-	-	-	-	813,419	39,264,588	-	10,651,449	
Sep	354,611	-	-	-	-	-	-	-	-	-	-	-	-	4,870,228	-	-	1,751,204	9,817,945	-	-	-	-	-	-	813,419	44,134,816	-	12,402,653	
Oct	132,100	-	-	-	-	-	-	-	-	-	-	-	-	5,094,727	-	-	1,497,699	9,950,045	-	-	-	-	-	-	813,419	49,229,543	-	13,900,353	
Nov	1,434,968	-	-	-	-	-	-	-	-	-	-	-	-	3,386,281	-	-	1,991,578	11,385,013	-	-	-	-	-	-	813,419	52,615,824	-	15,891,930	
Dec	19,439,314	-	-	-	-	-	-	-	-	-	-	-	-	4,292,001	-	-	2,004,112	30,824,328	-	-	-	-	-	-	813,419	56,907,825	-	17,896,042	
Total	30,824,328	-	-	-	-	-	-	-	-	-	813,419	-	-	46,228,152	-	-	14,586,785	7,532,821	-	-	-	-	-	-	563,136	32,627,253	-	8,355,073	49,078,284

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col X + Col Y

13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z

8,095,958 goes to line 14 of the formula

40,982,326 goes to line 36 of the formula

	(AA) = Q	(AB)	(AC) = AA * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	205,526	0.22%	452	452	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	1,223,548	0.22%	2,692	3,144	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	1,105,545	0.22%	2,432	5,576	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	2,719,665	0.22%	5,983	11,559	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	1,790	-	0.22%	-	-
May	3,009,715	0.22%	6,621	19,181	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	3,579	-	0.22%	-	-
Jun	8,986,684	0.22%	19,771	37,952	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	5,369	-	0.22%	-	-
Jul	9,235,332	0.22%	20,318	58,269	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	7,158	-	0.22%	-	-
Aug	9,463,334	0.22%	20,819	79,089	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	8,948	-	0.22%	-	-
Sep	9,817,945	0.22%	21,599	100,688	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	10,737	-	0.22%	-	-
Oct	9,950,045	0.22%	21,890	122,578	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	12,527	-	0.22%	-	-
Nov	11,385,013	0.22%	25,047	147,625	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	14,316	-	0.22%	-	-
Dec	30,824,328	0.22%	67,814	215,439	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	813,419	0.22%	1,790	16,106	-	0.22%	-	-
Total			215,439	61,581													-		16,106	6,194				

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX

67,775 goes to line 23 of the formula

Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

231,544 goes to line 77 of the formula

Rev Req based on Year 2 data with estimated Cap Adds, Ret. CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)

Must run App A to get this # (with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.
 ##### Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.
 #####

line #	Formula Line	Description	Rate
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects - Incentive - Revenue Credit for the corresponding rate year	\$ 3,244,721
2	155	Fixed Charge Rate (FCR) if not a CIAC	
3	162	Net Plant Carrying Charge without Depreciation	17.4594%
4	162	Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation	18.1954%
5	156	Line B less Line A	0.7359%
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	7.4155%

Beginning = 13 month Plant CWIP or Incentive Plant base
Deprec = 13 month avg Accumulated Depreciation
Ending = Beginning - Deprec
Revenue = FCR * Ending + Ending

Total = Sum of Revenue for Project CWIP and DTEP
Incentive = Total for "W Increased ROE" row
Revenue Credit = Total for "FCR W base ROE" row

Details		Beaver Valley Deactivation Project CWIP				Beaver Valley Deactivation Project PIS				Dravosburg-Eirama Project CWIP				Dravosburg-Eirama Project PIS						
6 Schedule 12	7 Life	Yes				Yes				Yes				Yes						
8 CIAC		No				43				No				43						
9 Increased ROE (Basis Points)		0				0				0				0						
10 FCR W base ROE		17.459%				17.459%				17.459%				17.459%						
11 FCR W increased ROE		17.459%				17.459%				17.459%				17.459%						
12 Investment						813,419	Estimate - Attachment 6, Step 2, Column K, Total*								Estimate - Attachment 6, Step 2, Column N, Total*					
13 Annual Depreciation Exp						6,194	Estimate - Attachment 6, Step 2, Column AT, Total*							1,091	Estimate - Attachment 6, Step 2, Column AX, Total*					
14 13 monthly Avg		32,627,253	Estimate - Attachment 6, Step 2, Column X, Avg mos*			563,136	Estimate - Attachment 6, Step 2, Column Y, Avg mos*			8,355,073	Estimate - Attachment 6, Step 2, Column Z, Avg mos*			55,071	Estimate - Attachment 6, Step 2, Column Y, Avg mos*					
	Invest Yr	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Total	Incentive	Rev Credit
16 FCR W base ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,085,276	\$ -	\$ 2,085,276
17 W Increased ROE	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,173,174	\$ 2,173,174	\$ -
18 FCR W base ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,746,728	\$ -	\$ 8,746,728
19 W Increased ROE	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 9,115,418	\$ 9,115,418	\$ -
20 FCR W base ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,790,779	\$ -	\$ 16,790,779
21 W Increased ROE	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 17,498,539	\$ 17,498,539	\$ -
22 FCR W base ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 19,692,528	\$ -	\$ 19,692,528
23 W Increased ROE	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 20,522,601	\$ 20,522,601	\$ -
24 FCR W base ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 33,387,896	\$ -	\$ 33,387,896
25 W Increased ROE	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 34,795,253	\$ 34,795,253	\$ -
26 FCR W base ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 43,751,893	\$ -	\$ 43,751,893
27 W Increased ROE	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 45,672,174	\$ 45,672,174	\$ -
28 FCR W base ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 49,463,118	\$ -	\$ 49,463,118
29 W Increased ROE	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 51,743,617	\$ 51,743,617	\$ -
30 FCR W base ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,976,514	\$ -	\$ 56,976,514
31 W Increased ROE	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 59,669,557	\$ 59,669,557	\$ -
32 FCR W base ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 59,447,838	\$ -	\$ 59,447,838
33 W Increased ROE	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 62,261,477	\$ 62,261,477	\$ -
34 FCR W base ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,690,009	\$ -	\$ 58,690,009
35 W Increased ROE	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 61,468,506	\$ 61,468,506	\$ -
36 FCR W base ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 63,943,575	\$ -	\$ 63,943,575
37 W Increased ROE	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 67,067,441	\$ 67,067,441	\$ -
38 FCR W base ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 67,972,892	\$ -	\$ 67,972,892
39 W Increased ROE	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 71,364,759	\$ 71,364,759	\$ -
40 FCR W base ROE	2018	21,555	-	21,555	3,763	-	-	-	-	2,004	-	2,004	350	-	-	-	-	\$ 66,967,145	\$ -	\$ 66,967,145
41 W Increased ROE	2018	21,555	-	21,555	3,763	-	-	-	-	2,004	-	2,004	350	-	-	-	-	\$ 70,308,393	\$ 70,308,393	\$ -
42 FCR W base ROE	2019	2,754,574	-	2,754,574	480,934	-	-	-	-	1,188,866	-	1,188,866	207,569	12,738	-	12,738	2,224	\$ 66,681,145	\$ -	\$ 66,681,145
43 W Increased ROE	2019	2,754,574	-	2,754,574	480,934	-	-	-	-	1,188,866	-	1,188,866	207,569	12,738	-	12,738	2,224	\$ 69,974,130	\$ 69,974,130	\$ -
44 FCR W base ROE	2020	32,627,253	-	32,627,253	5,696,539	563,136	6,194	556,942	97,780	8,355,073	-	8,355,073	1,458,750	55,071	1,091	53,980	9,520	\$ 72,280,393	\$ -	\$ 72,280,393
45 W Increased ROE	2020	32,627,253	-	32,627,253	5,696,539	563,136	6,194	556,942	97,780	8,355,073	-	8,355,073	1,458,750	55,071	1,091	53,980	9,520	\$ 75,525,114	\$ 75,525,114	\$ -
46 FCR W base ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
47 W Increased ROE	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
48 FCR W base ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
49 W Increased ROE	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
50 FCR W base ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
51 W Increased ROE	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
52 FCR W base ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
53 W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
54 FCR W base ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
55 W Increased ROE	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
56 FCR W base ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
57 W Increased ROE	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
58	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
59	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 75,525,114	\$ 72,280,393	\$ -

Duquesne Light Company
 Attachment H 17A
 Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	11,386,810	3.01	342,743
352-Minor Structures	21,976,750	2.53	556,012
353	413,285,535	3.42	14,134,365
354	70,427,761	1.6	1,126,844
355	57,009,139	2.47	1,408,126
356	119,654,883	2.09	2,500,787
357	80,748,182	1.82	1,469,617
358	147,899,602	1.88	2,780,513
359	10,185,994	1.87	190,478
Subtotal	932,574,656		24,509,485
General Plant			
390	162,752,085	3.33	5,419,644
391	23,198,259	20	4,639,652
391.1	5,920,484	5	296,024
392	61,529,539	9.1	5,599,188
393	1,676,780	3.33	55,837
394	25,848,997	4	1,033,960
395	2,158,596	5	107,930
396	3,694,309	6.1	225,353
397	83,854,531	6.67	5,593,097
398	230,016	5	11,501
Subtotal	370,863,596		22,982,186

Duquesne Light Company
 Attachment H -17A
 Attachment 9 - Excess Deferred Income Tax (EDIT) Worksheet
 Summary of Forecasted Revenue Requirement Impacts

A	B	C	D	E
<u>Impacts on Total Income Taxes</u>	<u>Source</u>	<u>Deficient or (Excess) ADIT Amortization</u>	<u>Tax Gross-up Percentage</u>	<u>ATRR Impact</u>
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.1	\$ (1,961,132) x	140.63%	= \$ (2,757,967)
2 [Reserved for future tax rate changes]				
3 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (1,961,132)</u>		
4 Total Impact on Annual Transmission Revenue Requirement				<u>\$ (2,757,967)</u>

Notes

1 - A negative amount computed as the ATRR Impact (Column E) results in a reduction to Account 254 and is reported on Attachment 5. A negative amount prior tax gross-up (Column C) is recorded in Account 411.1 and the difference is recorded in Account 190.

2 - Tax Gross-up Calculation:

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1/(1-T))	140.63%

Duquesne Light Company
Attachment H -17A
Attachment 9.1 - Excess Deferred Income Tax (EDIT) Classification Worksheet
Summary of Estimated Excess Deferred Income Tax Amortizations

A	B	C	D	E	F	G
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Amortization Period	Deficient / (Excess) ADIT Due to TCJA (Prior to Amortization and without Tax Gross-up)	Cumulative Deficient / (Excess) ADIT through the Beginning of the Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of Beginning of Test Year	Debit / (Credit) ADIT Amortization during Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of End of Test Year
<u>Note A</u>	<u>Note B</u>	<u>Note C</u>	<u>Note D</u>	<u>Note E</u>	<u>Note F</u>	<u>Note G</u>
1 Protected Plant-related Net (Excess) Deferred Taxes	ARAM	(\$62,306,926)	-	(\$62,306,926)	976,506	(\$61,330,420)
2 Unprotected Plant-related Net Deficient (Excess) Deferred Taxes	ARAM	874,047	-	874,047	108,673	982,720
3 Total Plant-related Net (Excess) Deferred Taxes		(61,432,879)	-	(61,432,879)	1,085,178	(60,347,700)
4 Unprotected Non-plant-related Net Deficient (Excess) Deferred Tax:	3 Years	(2,627,861)	-	(2,627,861)	875,954	(1,751,907)
5 Total Net Deficient / (Excess) Deferred Taxes		(64,060,740)	-	(64,060,740)	1,961,132	(62,099,607)

To Attachment 9

Notes

A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) based on the re-measurements on Attachment 9.2

B. "Protected" means that the normalization rules provide that excess deferred income taxes to be returned to customers must use the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property as provided in the Tax Cuts and Jobs Act. Not using ARAM would result in a violation of the tax normalization rules. Unprotected Excess Deferred Income Taxes are not subject to the normalization rules.

C. Amounts in Column C are the deficient or (excess) ADIT for category of temporary differences as of December 31, 2017, prior to any refund or recovery, before tax gross-up to the revenue requirement and reflecting the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.

D. Amounts in Column D report the cumulative refund or recovery of (excess) or deficient ADIT prior to the test period (before gross-up to the revenue requirement).

E. Amounts in Column E are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

F. Amounts in Column F are the annual refund or recovery of (excess) or deficient ADIT during the test period (before gross-up to the revenue requirement). Note that positive amounts in column E of Attachment 9.2 are debits to the regulatory liability and appear as negative amounts (tax benefits reducing the revenue requirement) on Attachment 9.

Similarly, negative amounts in column E of Attachment 9.2 are credits to the regulatory liability and appear as positive amounts (tax expense increasing the revenue requirement) on

G. Amounts in Column G are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

Duquesne Light Company
Attachment H -17A
Attachment 9.2 - Excess Deferred Income Tax (EDIT) TCJA 2017

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA <u>Note A</u>	ADIT Balance before TCJA Remeasurement <u>Note B</u>	ADIT Balance after TCJA Remeasurement <u>Note C</u>	Excess ADIT Due to TCJA (E = C - D) <u>Note D</u>	Protected Excess ADIT <u>Note E</u>	Unprotected Excess ADIT
Jurisdiction: Federal						
1 Fed 263A 481a	\$20,152,577	\$7,053,402	\$4,232,041	\$2,821,361		\$2,821,361
2 T-Fed 263A	\$7,155,143	\$2,504,300	\$1,502,580	\$1,001,720		\$1,001,720
3 T-Fed 263A 481a	\$20,928,220	\$7,324,877	\$4,394,926	\$2,929,951		\$2,929,951
4 T-Fed AFUDC Debt	\$2,176,613	\$761,815	\$457,089	\$304,726		\$304,726
5 T-Fed Cap OPEB Exp	\$5,138,524	\$1,798,483	\$1,079,090	\$719,393		\$719,393
6 T-Fed Cap OPEB Payment	(\$5,560,822)	(\$1,946,288)	(\$1,167,773)	(\$778,515)		(\$778,515)
7 T-Fed Cap Pension Exp	\$27,884,126	\$9,759,444	\$5,855,666	\$3,903,778		\$3,903,778
8 T-Fed Cap Pension Payment	(\$53,730,181)	(\$18,805,563)	(\$11,283,338)	(\$7,522,225)		(\$7,522,225)
9 T-Fed Capitalized Interest	(\$8,554,256)	(\$2,993,990)	(\$1,796,394)	(\$1,197,596)		(\$1,197,596)
10 T-Fed CIAC	(\$37,002,136)	(\$12,950,748)	(\$7,770,449)	(\$5,180,299)		(\$5,180,299)
11 T-Fed Method/Life	\$422,603,183	\$147,911,100	\$88,746,660	\$59,164,440	\$59,164,440	\$0
12 T-Fed Net Salv Amort Pre-2018	\$6,736,292	\$2,357,702	\$1,414,621	\$943,081		\$943,081
13 T-Fed Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
14 T-Fed Other Book	\$8,239,276	\$2,883,747	\$1,730,248	\$1,153,499		\$1,153,499
15 T-Fed Other Tax	\$40,744	\$14,261	\$8,557	\$5,704		\$5,704
16 T-Fed Repair Dis Loss 481a	(\$782,527)	(\$273,885)	(\$164,331)	(\$109,554)		(\$109,554)
17 T-Fed Tax UoP 481a	\$12,248,150	\$4,286,852	\$2,572,111	\$1,714,741		\$1,714,741
18 T-Fed Tax UoP Repairs	\$16,194,041	\$5,667,914	\$3,400,748	\$2,267,166		\$2,267,166
19 Fed 263A 481a	\$0	\$0	\$0	\$0		\$0
20 GT-Fed 263A	\$53,078	\$18,577	\$11,561	\$7,016		\$7,016
21 GT-Fed AFUDC Debt	\$598,793	\$146,340	\$91,070	\$55,270		\$55,270
22 GT-Fed Cap OPEB Exp	\$54,106	\$13,303	\$8,279	\$5,024		\$5,024
23 GT-Fed Cap OPEB Payment	(\$58,099)	(\$15,330)	(\$9,540)	(\$5,790)		(\$5,790)
24 GT-Fed Cap Pension Exp	\$335,020	\$87,177	\$54,252	\$32,925		\$32,925
25 GT-Fed Cap Pension Payment	(\$603,128)	(\$176,840)	(\$110,051)	(\$66,789)		(\$66,789)
26 GT-Fed Capitalized Interest	(\$1,400,035)	(\$341,711)	(\$212,653)	(\$129,058)		(\$129,058)
27 GT-Fed Method/Life	\$32,167,739	\$8,320,423	\$5,177,938	\$3,142,485	\$3,142,485	\$0
28 GT-Fed Net Salv Amort 2018+	\$0	\$0	\$0	\$0		\$0
29 GT-Fed Net Salv Amort Pre-2018	(\$497,820)	(\$155,611)	(\$96,840)	(\$58,771)		(\$58,771)
30 GT-Fed Other Book	(\$75,405)	(\$17,163)	(\$10,681)	(\$6,482)		(\$6,482)
31 GT-Fed Other Tax	\$0	\$0	\$0	\$0		\$0
32 GT-Fed Tax UoP Repairs	\$259,887	\$74,199	\$46,175	\$28,024		\$28,024
33 Total Federal Jurisdiction	\$474,701,102	\$163,306,787	\$98,161,562	\$65,145,225	\$62,306,926	\$2,838,299
Jurisdiction: Federal Offset on State						
34 Fed Offset 263A 481a FT	\$20,152,577	\$0	\$0	\$0		\$0
35 T-Fed Off Net Salv Amort Pre-2018	\$6,736,292	(\$235,534)	(\$141,320)	(\$94,214)		(\$94,214)
36 T-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
37 T-Fed Offset 263A	\$7,155,143	(\$250,180)	(\$150,108)	(\$100,072)		(\$100,072)
38 T-Fed Offset 263A 481a	\$20,928,220	(\$731,755)	(\$439,053)	(\$292,702)		(\$292,702)
39 T-Fed Offset AFUDC Debt	\$2,176,613	(\$76,105)	(\$45,663)	(\$30,442)		(\$30,442)
40 T-Fed Offset Cap OPEB Exp	\$5,138,524	(\$179,668)	(\$107,801)	(\$71,867)		(\$71,867)
41 T-Fed Offset Cap OPEB Payment	(\$5,560,822)	\$194,434	\$116,660	\$77,774		\$77,774
42 T-Fed Offset Cap Pension Exp	\$27,884,126	(\$974,969)	(\$584,982)	(\$389,987)		(\$389,987)
43 T-Fed Offset Cap Pension Payment	(\$53,730,181)	\$1,878,676	\$1,127,206	\$751,470		\$751,470
44 T-Fed Offset Capitalized Interest	(\$8,554,256)	\$299,100	\$179,460	\$119,640		\$119,640
45 T-Fed Offset CIAC	(\$37,002,136)	\$1,293,780	\$776,268	\$517,512		\$517,512
46 T-Fed Offset Method/Life (State/SL)	\$248,498,394	(\$8,688,745)	(\$5,213,247)	(\$3,475,498)		(\$3,475,498)
47 T-Fed Offset Other Book	\$8,239,276	(\$288,086)	(\$172,851)	(\$115,235)		(\$115,235)
48 T-Fed Offset Other Tax	\$40,744	(\$1,425)	(\$855)	(\$570)		(\$570)

Duquesne Light Company
Attachment H -17A
Attachment 9.2 - Excess Deferred Income Tax (EDIT) TCJA 2017

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of	ADIT Balance before TCJA	ADIT Balance after TCJA	Excess ADIT Due to TCJA	Protected Excess ADIT	Unprotected Excess ADIT
	TCJA	Remeasurement	Remeasurement	(E = C - D)	Excess ADIT	Excess ADIT
	Note A	Note B	Note C	Note D	Note E	
49 T-Fed Offset Repair Dis Loss 481a	(\$782,527)	\$27,361	\$16,417	\$10,944		\$10,944
50 T-Fed Offset Tax UoP 481a	\$12,248,150	(\$428,256)	(\$256,953)	(\$171,303)		(\$171,303)
51 T-Fed Offset Tax UoP Repairs	\$16,194,041	(\$566,225)	(\$339,735)	(\$226,490)		(\$226,490)
52 GT-Fed Offset CIAC	\$0	\$0	\$0	\$0		\$0
53 Fed Offset 263A 481a FT	\$0	\$0	\$0	\$0		\$0
54 GT-Fed Off Net Salv Amort Pre-2018	(\$497,820)	\$15,546	\$9,674	\$5,872		\$5,872
55 GT-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
56 GT-Fed Offset 263A	\$53,078	(\$1,856)	(\$1,155)	(\$701)		(\$701)
57 GT-Fed Offset AFUDC Debt	\$598,793	(\$14,620)	(\$9,098)	(\$5,522)		(\$5,522)
58 GT-Fed Offset Cap OPEB Exp	\$54,106	(\$1,329)	(\$827)	(\$502)		(\$502)
59 GT-Fed Offset Cap OPEB Payment	(\$58,099)	\$1,531	\$953	\$578		\$578
60 GT-Fed Offset Cap Pension Exp	\$335,020	(\$8,709)	(\$5,420)	(\$3,289)		(\$3,289)
61 GT-Fed Offset Cap Pension Payment	(\$603,128)	\$17,666	\$10,993	\$6,673		\$6,673
62 GT-Fed Offset Capitalized Interest	(\$1,400,035)	\$34,137	\$21,244	\$12,893		\$12,893
63 GT-Fed Offset M/L (State/SL)	\$20,769,502	(\$622,627)	(\$387,471)	(\$235,156)		(\$235,156)
64 GT-Fed Offset Other Book	(\$75,405)	\$1,715	\$1,067	\$648		\$648
65 GT-Fed Offset Other Tax	\$0	\$0	\$0	\$0		\$0
66 GT-Fed Offset Tax UoP Repairs	\$259,887	(\$7,412)	(\$4,613)	(\$2,799)		(\$2,799)
67 Total Federal Offset on State	\$289,198,075	(\$9,313,555)	(\$5,601,209)	(\$3,712,346)	\$0	(\$3,712,346)
68 Total Plant Related Excess Deferred Taxes	\$763,899,177	\$153,993,232	\$92,560,353	\$61,432,879	\$62,306,926	(\$874,047)
Non-Plant Related Items:						
69 Reg Asset - Pension	\$60,046,793	\$18,916,841	\$11,350,105	\$7,566,736		\$7,566,736
70 Reg Asset - Comp Absences	\$772,178	\$243,263	\$145,958	\$97,305		\$97,305
71 Amort on Recquired Debt	\$5,458,870	\$1,719,735	\$1,031,841	\$687,894		\$687,894
72 Liability - Accrued Misc Reserves	(\$2,917,638)	(\$919,158)	(\$551,495)	(\$367,663)		(\$367,663)
73 Liability - Healthcare	(\$481,682)	(\$151,747)	(\$91,048)	(\$60,699)		(\$60,699)
74 Liability - Legal	(\$357,489)	(\$112,622)	(\$67,573)	(\$45,049)		(\$45,049)
75 Liability - OPEB	(\$6,157,455)	(\$1,939,814)	(\$1,163,888)	(\$775,926)		(\$775,926)
76 Liability - Injuries & Damages	(\$930,444)	(\$293,122)	(\$175,873)	(\$117,249)		(\$117,249)
77 Liability - Comp Absences	(\$772,178)	(\$243,263)	(\$145,958)	(\$97,305)		(\$97,305)
78 Liability - Accrued Vacation	(\$214,270)	(\$67,503)	(\$40,502)	(\$27,001)		(\$27,001)
79 Liability - Pension	(\$33,592,946)	(\$10,582,954)	(\$6,349,772)	(\$4,233,182)		(\$4,233,182)
80 Total Non-Plant Related Net Excess Deferred Taxes	\$20,853,739	\$6,569,656	\$3,941,795	\$2,627,861	\$0	\$2,627,861
81 Total Net Excess Deferred Taxes	\$784,752,916	\$160,562,888	\$96,502,148	\$64,060,740	\$62,306,926	\$1,753,814

Notes

- A. Amounts in Column B are the transmission-allocated cumulative temporary differences between amounts reported for financial reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.
- B. Amounts in Column C are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- C. Amounts in Column D are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- D. Amounts in Column E are the excess ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The excess ADIT amounts reduced the balances in Accounts 190, 281, 282 or 283, as appropriate, and resulted in an amount recorded in Account 254 that will reduce rate base until the excess ADIT is refunded.
- E. Amounts in Column F relate to excess ADIT that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.

Duquesne Light Company
 Summary of 2019 RTEP and Non-RTEP Transmission Plant Balances by Month

A	RTEP CWIP to date At December 31, 2018	0
B	RTEP Plant in Service to Date At December 31, 2018	262,950,643

C1	RTEP CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2018	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	0	0
	November	0	0
	December 31, 2019	0	0

C2	RTEP Plant in Service	Monthly Actual	Cumulative
	December 31, 2018	262,950,643	
	January	0	262,950,643
	February	0	262,950,643
	March	0	262,950,643
	April	0	262,950,643
	May	0	262,950,643
	June	0	262,950,643
	July	0	262,950,643
	August	0	262,950,643
	September	0	262,950,643
	October	0	262,950,643
	November	0	262,950,643
	December 31, 2019	0	262,950,643

C3	Other Transmission to be placed in service 2019	(a)	(b)	(a)-(b)= (c)	Sub total Other	Brady	Beaver	Dravosburg	All
		All Trans Cum	DTEP Cum	Other Trans Cum	Monthly	Alter.	Valley	Elrama	other Trans
	January	(1,084,836.61)	-	(1,084,836.61)	(1,084,836.61)	-	-	-	(1,084,836.61)
	February	2,496,848.16	-	2,496,848.16	3,581,684.77	-	-	-	3,581,684.77
	March	3,801,035.62	-	3,801,035.62	1,304,187.46	-	-	-	1,304,187.46
	April	4,175,987.58	-	4,175,987.58	374,951.96	-	-	-	374,951.96
	May	5,827,972.03	-	5,827,972.03	1,651,984.45	-	-	-	1,651,984.45
	June	5,313,810.78	-	5,313,810.78	(514,161.25)	-	-	-	(514,161.25)
	July	6,435,089.94	-	6,435,089.94	1,121,279.16	-	-	-	1,121,279.16
	August	7,580,129.57	-	7,580,129.57	1,145,039.63	-	-	-	1,145,039.63
	September	11,929,321.39	-	11,929,321.39	4,349,191.82	-	-	-	4,349,191.82
	October	13,360,552.44	-	13,360,552.44	1,431,231.05	-	-	55,261.36	1,375,969.69
	November	12,637,392.48	-	12,637,392.48	(723,159.96)	-	-	-	(723,159.96)
	December	18,145,756.76	-	18,145,756.76	5,508,364.28	-	-	(190.57)	5,508,554.85
	control----->		-	90,619,060.14	18,145,756.76	-	-	55,070.79	18,090,685.97

Duquesne Light Company
Cumulative Summary of 2019 RTEP Transmission Projects by Month

RTEP Projects	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2018				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2019	0	0	0	0
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in Service December 31, 2018				262,950,643
January	262,950,643	0	0	262,950,643
February	262,950,643	0	0	262,950,643
March	262,950,643	0	0	262,950,643
April	262,950,643	0	0	262,950,643
May	262,950,643	0	0	262,950,643
June	262,950,643	0	0	262,950,643
July	262,950,643	0	0	262,950,643
August	262,950,643	0	0	262,950,643
September	262,950,643	0	0	262,950,643
October	262,950,643	0	0	262,950,643
November	262,950,643	0	0	262,950,643
December 31, 2019	262,950,643	0	0	262,950,643
Total		0	0	

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

FPN	Project	(A) 31-Dec-19 Project To Date CWIP	(B) 31-Dec-19 Project To Date PIS	(C1) RTEP CWIP 2019												Total CWIP
				January	February	March	April	May	June	July	August	September	October	November	December	
Eastern Area Development Project																
05-1001	Arsenal	-	73,075,167	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1000	Forced Cooling (Arsenal)	-	20,423,226	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1002	Highland	-	56,570,584	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1003	Logans Ferry	-	42,399,170	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1004	Collier	-	1,876,970	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1005	Brunot Island	-	19,984,825	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1008	Wilmerding	-	2,025,231	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1009	Pine Creek	-	5,610,124	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1010	North	-	2,983,421	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1011	Dravosburg	-	499,995	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Eastern Area Development		-	225,448,713	-	-	-	-	-	-	-	-	-	-	-	-	0
Western Area Development																
05-1013	Hopewell	-	7,903,927	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1014	Valley	-	4,028,685	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1016	Ambridge	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1017	Crescent	-	3,352,791	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1018	Koppel Steel	-	1,018,620	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1023	Legionville	-	6,360,449	-	-	-	-	-	-	-	-	-	-	-	-	0
08-1022	Sewickley	-	7,728,181	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Western Area Development		-	30,392,654	-	-	-	-	-	-	-	-	-	-	-	-	0
Other DTEP Projects																
05-1006	Eirama	-	1,306,023	-	-	-	-	-	-	-	-	-	-	-	-	0
06-0026	Z-82 reconductor	-	5,803,253	-	-	-	-	-	-	-	-	-	-	-	-	0
05-1024	Plum Rem from DTEP	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
Total Other DTEP Projects		-	7,109,277	-	-	-	-	-	-	-	-	-	-	-	-	0
New In 2010																
10-0017	Eliminate Phillips SS	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0
Grand Total All DTEP Projects		-	262,950,643	-	-	-	-	-	-	-	-	-	-	-	-	0
Cumulative Balances by Month		-		-	-	-	-	-	-	-	-	-	-	-	-	0
			262,950,643													

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEF

(C2)																	
RTEP 2019 Placed in service																	
FPN	Project	January	February	March	April	May	June	July	August	September	October	November	December	Total In Service To Date	Total CWIP & In Service	Control	Variance
Eastern Area Development Project																	
05-1001	Arsenal	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167	73,075,167	73,075,167	0
08-1000	Forced Cooling (Arsenal)	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226	20,423,226	20,423,226	0
08-1002	Highland	0	0	0	0	0	0	0	0	0	0	0	0	56,570,584	56,570,584	56,570,584	0
08-1003	Logans Ferry	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170	42,399,170	42,399,170	0
05-1004	Collier	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970	1,876,970	1,876,970	0
05-1005	Brunot Island	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825	19,984,825	19,984,825	0
08-1008	Wilmerding	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	2,025,231	2,025,231	0
08-1009	Pine Creek	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124	5,610,124	5,610,124	0
08-1010	North	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421	2,983,421	2,983,421	0
05-1011	Dravosburg	0	0	0	0	0	0	0	0	0	0	0	0	499,995	499,995	499,995	0
Total Eastern Area Development														225,448,713	225,448,713	225,448,713	0
Western Area Development																	
05-1013	Hopewell	0	0	0	0	0	0	0	0	0	0	0	0	7,903,927	7,903,927	7,903,927	0
08-1014	Valley	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	4,028,685	4,028,685	0
08-1016	Ambridge	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-1017	Crescent	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791	3,352,791	3,352,791	(0)
08-1018	Koppel Steel	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620	1,018,620	1,018,620	0
08-1023	Legionville	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449	6,360,449	6,360,449	0
08-1022	Sewickley	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181	7,728,181	7,728,181	0
Total Western Area Development														30,392,654	30,392,654	30,392,654	(0)
Other DTEP Projects																	
05-1006	Eirama	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023	1,306,023	1,306,023	0
06-0026	Z-82 reconductor	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253	5,803,253	5,803,253	0
05-1024	Plum Rem from DTEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other DTEP Projects														7,109,277	7,109,277	7,109,277	0
New In 2010																	
10-0017	Eliminate Phillips SS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total All DTEP Projects														262,950,643	262,950,643	262,950,643	(0)
Cumulative Balances by Month														262,950,643	262,950,643	262,950,643	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
L0562 Arsenal S/S - 138 KV Line																		
December 31, 2018 Balance	22,340,052.00	2,214.00	3,607	22,334,231	22,340,052													22,340,052
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	22,340,052.00	2,214.00	3,607	22,334,231														
L0563 Arsenal S/S - 345 KV Line																		
December 31, 2018 Balance	23,126,310.00	2,204.00	3,591	23,120,515	23,126,310													23,126,310
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	23,126,310.00	2,204.00	3,591	23,120,515														
S0980 Arsenal S/S - 345KV Switchgear																		
December 31, 2018 Balance	10,475,001.00	13,140.00	21,411	10,440,450	10,475,001													10,475,001
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	10,475,001.00	13,140.00	21,411	10,440,450														
S0981 Arsenal S/S-345/138KV Autotransformer																		
December 31, 2018 Balance	3,115,622.55	563.00	918	3,114,142	3,115,623													3,115,623
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August	0.00			0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	3,115,622.55	563.00	918	3,114,142														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
S1373 CARSON SS REP P & S LINE PROT																		
December 31, 2018 Balance	246,395.99	0.00	0	246,396	246,396												246,396	
January				0		0											0	
February				0			0										0	
March				0				0									0	
April				0					0								0	
May				0						0							0	
June				0							0						0	
July				0								0					0	
August				0									0				0	
September				0										0			0	
October				0											0		0	
November				0												0	0	
December				0													0	
Final	246,395.99	0.00	0	246,396														
S0979 Arsenal S/S - 138 KV Ring																		
December 31, 2018 Balance	10,405,106.70	24,119.00	39,301	10,341,687	10,405,107												10,405,107	
January				0		0											0	
February				0			0										0	
March				0				0									0	
April				0					0								0	
May				0						0							0	
June				0							0						0	
July				0								0					0	
August				0									0				0	
September				0										0			0	
October				0											0		0	
November				0												0	0	
December				0													0	
Final	10,405,106.70	24,119.00	39,301	10,341,687														
S1372 Closed/Posted OAKLAND SS REP PRIM & SEC LINE PROT																		
December 31, 2018 Balance	108,912.99	0.00	0	108,913	108,913												108,913	
January				0													0	
February				0													0	
March				0													0	
April				0													0	
May				0													0	
June				0													0	
July				0													0	
August				0													0	
September				0													0	
October				0													0	
November				0													0	
December				0													0	
Final	108,912.99	0.00	0	108,913														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
L0647 304 loop @ ARSENAL SS																			
December 31, 2018 Balance	2,012,837.83	153.00	353	2,012,332	2,012,332														2,012,332
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	2,012,837.83	153.00	353	2,012,332															
S1520 CKT 304 PROT CHANGES @ COLLIER																			
December 31, 2018 Balance	206,286.69	4.00	10	206,273	206,273														206,273
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	206,286.69	4.00	10	206,273															
S1521 CKT 304 PROT CHANGES @ B I S S																			
December 31, 2018 Balance	132,812.82	4.00	10	132,799	132,799														132,799
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	132,812.82	4.00	10	132,799															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1556 Collier SS Z67 Protection Changes																			
December 31, 2018 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0											0				0
October				0												0			0
November				0													0		0
December				0														0	0
Final	0.00	0.00	0	0															0
S1745 (now FPN 08-1000) ARSENAL SS-MDACS Transferred to FPN 08-1000																			
December 31, 2018 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0
S1747 (now FPN 08-1000) ARSENAL SS-HPFF Forced Cooling System																			
December 31, 2018 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	Closed Posted/Cancelled				In service	December CWIP Inc AFUDC	Net of AFUDC												Total
	Total	AFUDC Debt	AFUDC Equity	Net CWIP			<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
S1748(now FPN 08-1000) BI SS Upgrade Pumping Plant HPFFForced Cooling																			
December 31, 2018 Balance	0.00	0.00		0	0	0													0
January					0		0												0
February					0			0											0
March					0				0										0
April					0					0									0
May					0						0								0
June					0							0							0
July					0								0						0
August					0									0					0
September					0										0				0
October					0											0			0
November					0												0		0
December					0													0	0
Final	0.00	0.00		0	0														0
S1927 Correction for S0981 Auto Transformer																			
December 31, 2018 Balance	906,398.50	0.00		36	906,363	906,363													
January					0														
February					0														
March					0														
April					0														
May					0														
June					0														
July					0														
August					0														
September					0														
October					0														
November					0														
December					0														
Final	906,398.50	0.00		36	906,363														
L0808 Clean up journal 5135																			
December 31, 2018 Balance	0.00	0.00		0	0														
January					0														
February					0														
March					0														
April					0														
May					0														
June					0														
July					0														
August					0														
September					0														
October					0														
November					0														
December					0														
(Verified June 09) Total	0.00	0.00		0	0														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed/Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total		
						January	February	March	April	May	June	July	August	September	October	November	December			
Total all work orders	73,075,737.07	42,401.00	69,237	72,964,099																
Allowable Dec 2005 AFUDC		42,240.00	68,828	111,068																
Total allowable basis				73,075,167																
FPN 05-1001		December T.T.D. CWIP including AFUDC Monthly CWIP Net of AFUDC			0														0	
				January		0													0	
				February			0												0	
				March				0											0	
				April					0										0	
				May						0									0	
				June							0								0	
				July								0							0	
				August									0						0	
				September										0					0	
				October											0				0	
				November												0			0	
				December													0		0	
		Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Dec 31, 2019 PIS Additions 2011 (In Service)			73,075,167															73,075,167
				January															0	
				February			0												0	
				March				0											0	
				April					0										0	
				May						0									0	
				June							0								0	
				July								0							0	
				August									0						0	
				September										0					0	
				October											0				0	
				November												0			0	
				December													0		0	
		Total In Service			73,075,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167
		FPN 05-1001 Total			73,075,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167
																		Control Variance	0	0

08-1000					December Cwip	Net of AFUDC												Total	
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
331144 Arsenal SS provide forced cooling redundant station service																			
December 31, 2018 Balance	200,976	0	0	200,976	200,976														
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	200,976	0	0	200,976															0
331145 BI SS provide forced cooling redundant station service																			
December 31, 2018 Balance	149,899	0	0	149,899	149,899														
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	149,899	0	0	149,899															0
S2117 BI forced cooling Mid run Land Purchase																			
December 31, 2018 Balance	149,869	101	334	149,434	149,434														
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	149,869	101	334	149,434															0

08-1000					December Cwip	Net of AFUDC												Total
FPN 08-1000 HPFFMDAC & forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1745 ARSENAL SS-NDACS																		
December 31, 2018 Balance	2,600,972	0	0	2,600,972	2,600,972													2,600,972
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	2,600,972	0	0	2,600,972														
S1747 ARSENAL SS-HPFF Forced Cooling System																		
December 31, 2018 Balance	17,258,647	8,935	29,417	17,220,295	17,220,295													17,220,295
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Verified Jan 31, 2015	17,258,647	8,935.00	29,417.00	17,220,295														
S1748 BI SS Upgrade Pumping Plant HPFF Forced Cooling																		
December 31, 2018 Balance	97,036	0	0	97,036	97,036													97,036
January	0			0		0												0
February	0			0			0											0
March	0	0	0	0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	97,036	0	0	97,036														

08-1000					December Cwip	Net of AFUDC												Total	
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
A2145 NDACS & Forcad Communications																			
December 31, 2018 Balance	4,665	15	36	4,614	4,614														
January	0			0															
February	0			0			0												
March	0			0				0											
April	0			0					0										
May	0			0						0									
June	0			0							0								
July	0			0								0							
August	0			0									0						
September	0			0										0					
October	0			0											0				
November	0			0												0			
December	0			0													0		
Final	4,665	15	36	4,614															
Total	20,462,064	9,051	29,787	20,423,226															
Total all work orders	20,462,064	9,051	29,787	20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Allowable Dec 2005 AFUDC		0	0	0	0														
Total allowable basis	20,462,064	9,051	29,787	20,423,226															
FPN 05-1001					0													0	
December P.T.D. CWIP including AFUDC																		0	
Monthly Cwip net of AFUDC																		0	
				January														0	
				February			0											0	
				March				0										0	
				April					0									0	
				May						0								0	
				June							0							0	
				July								0						0	
				August									0					0	
				September										0				0	
				October											0			0	
				November												0		0	
				December													0	0	
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					20,423,226													20,423,226	
				January			0											0	
				February				0										0	
				March					0									0	
				April						0								0	
				May							0							0	
				June								0						0	
				July									0					0	
				August										0				0	
				September											0			0	
				October												0		0	
				November													0	0	
				December														0	
Total In Service 2019					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
FPN 05-1001 Total					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
Control Variance																		0	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
L0564 Highland S/S - 69/138 KV Line																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	18,056,234	2,853	4,648	18,048,733	18,056,234														18,056,234
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	18,056,234	2,853	4,648	18,048,733															18,048,733
L0565 Highland S/S - 69/345 KV Line																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	32,337,816	2,508	4,087	32,331,221	32,337,816														32,337,816
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Verified April 2014	32,337,816	2,508	4,087	32,331,221															32,331,221
S0982 Highland S/S - Conversion to 138 KV																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	4,085,094	42	53	4,084,999	4,085,094														4,085,094
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	4,085,094	42	53	4,084,999															4,084,999

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S0983 Highland S/S - Conversion to 138 KV																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	1,400,207	4	6	1,400,197	1,400,207														1,400,207
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	1,400,207	4	6	1,400,197															0
S2047 Highland S/S Install 345kv Motorized Switch																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	303,582	0	0	303,582	303,582														
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	303,582	0	0	303,582															0
S2048 Highland S/S Increase 138kv Capacity																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-18	21,830	0	0	21,830	21,830														
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	21,830	0	0	21,830															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

S2052	Charges	AFUDC		Net CWIP	December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
		Debt	Equity																
	Arsenal SS 308 Line terminal (@ logans Ferry)																		
	31-Dec-18	365,822	0	0	365,822	365,822													365,822
January		0					0												0
February		0						0											0
March		0							0										0
April		0								0									0
May		0									0								0
June		0										0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
Final		365,822	0	0	365,822														0
Total		56,570,584	5,407	8,794	56,556,383														
Total all work orders		56,570,584	5,407	8,794	56,556,383														
Allowable Dec 2005 AFUDC			5,407	8,794	14,201														
Total allowable basis					56,570,584														
FPN 05-1002	December TTD CWIP including AFUDC				0														0
	Monthly CWIP Net of AFUDC																		
						January													0
						February													0
						March													0
						April													0
						May													0
						June													0
						July													0
						August													0
						September													0
						October													0
						November													0
						December													0
						FPN 05-1002 Total	0	0	0	0	0	0	0	0	0	0	0	0	0
						December TTD CWIP including AFUDC	56,570,584												56,570,584
						January		0											0
						February			0										0
						March				0									0
						April					0								0
						May						0							0
						June							0						0
						July								0					0
						August									0				0
						September										0			0
						October											0		0
						November												0	0
						December													0
						Total In Service 2019	56,570,584	0	0	0	0	0	0	0	0	0	0	0	56,570,584
						Total	56,570,584	0	0	0	0	0	0	0	0	0	0	0	56,570,584
						Control Variance													0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total	42,403,458.35	1,033.25	3,255.07														
Total all work orders	42,403,458.35	1,033.25	3,255.07	42,399,170.03													
Allowable Dec 2005 AFUDC	-	-	-	-													
Total allowable basis				42,399,170.03													
FPN 05-1003				0													0
			December TTD CWIP including AFUDC														0
			Monthly CWIP Net of AFUDC														0
	-		January		0												0
	1,051,885.00		February			0											0
	1,051,885.00		March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			FPN 05-1002 Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Dec 31, 2018 in service balance	42,399,170													
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Total In service 2019	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
AFUDC reversal April 2008			Total FPN	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
																Control Variance	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S0996 Collier S/S - Reconf 304 Line																			
December 2018	667,550	0	0	667,550	667,550														667,550
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0	0		0													0		0
Final	667,550	0	0	667,550															
L0718 Reconfigure 304 line to 301																			
December 2018	882,284	0	0	882,284	882,284														882,284
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0	0		0													0		0
Final	882,284	0	0	882,284															
S1572 Crescent SS Repl Prot Relay																			
December 2018	327,136	0	0	327,136	327,136														327,136
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0	0		0													0		0
Final	327,136	0	0	327,136															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

Charges	AFUDC	AFUDC	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Debt	Equity															
Total	AFUDC Debt	AFUDC Equity	Net CWIP														
Total all work orders	1,876,970	0	0	1,876,970													
Allowable Dec 2005 AFUDC		0	0	0													
Total allowable basis				1,876,970													
December TTD CWIP including AFUDC				0													0
Monthly CWIP Net of AFUDC																	0
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December TTD In service				1,876,970													1,876,970
			January														0
			February														0
			March														0
			April														0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November														0
			December													0	0
			total In service 2019	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
			Grand total	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
																control	1,876,970
																	1,876,970

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

-128,665.85

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
L0566	Brunot Island SS - Convert Z67																		
December 31, 2018	847,555	0.00	0.00	847,555.00	847,555														847,555
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August				0.00									0						0
September				0.00										0					0
October				0.00											0				0
November				0.00												0			0
December				0.00													0		0
Final	847,555	0.00	0.00	847,555.00															
S0997	Brunot Island SS-Inst Control House																		
December 31, 2018	1,118,585	0.00	0.00	1,118,584.78	1,118,585														
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August				0.00									0						0
September				0.00										0					0
October				0.00											0				0
November				0.00												0			0
December				0.00													0		0
Final	1,118,585	0.00	0.00	1,118,584.78															
S0998	Brunot Island SS - Inst 345 KV Line																		
December 31, 2018	18,018,685	0.00	0.00	18,018,685.17	18,018,685														
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August		0		0.00									0						0
September		0		0.00										0					0
October		0		0.00											0				0
November		0		0.00												0			0
December		0		0.00													0		0
Final	18,018,685	0.00	0.00	18,018,685.17															
S0999 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2018	0	0.00	0.00	0.00	0														
January				0.00															0
February				0.00															0
March				0.00															0
April				0.00															0
May				0.00															0
June				0.00															0
July				0.00															0
August				0.00															0
September				0.00															0
October				0.00															0
November				0.00															0
December				0.00															0
Final	0	0.00	0.00	0.00															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

-128,665.85

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S1000 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2018				0.00	0														
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October				0.00											0				
November				0.00												0			
December																			
Final		0	0.00	0.00	0.00														
S1001 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2018		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
Final		0	0.00	0.00	0.00														
S1002 Cancelled	Brunot Island SS - Install Breaker																		
December 31, 2018		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
Final		0	0.00	0.00	0.00														
S2053	Arsenal SS 304 & 305 Conversions(w Collier & BI)																		
December 31, 2018		0	0.00	0.00	0														
January		0		0.00		0													0
February		0		0.00			0												0
March		0		0.00				0											0
April		0		0.00					0										0
May		0		0.00						0									0
June		0		0.00							0								0
July		0		0.00								0							0
August		0		0.00									0						0
September		0		0.00										0					0
October		0		0.00											0				0
November		0		0.00												0			0
December		0		0.00														0	0
Cancelled		0	0.00	0.00	0.00														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

-128,665.85

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total all work orders	19,984,825	0.00	0.00	19,984,824.95 #														
Allowable Dec 2005 AFUDC		0.00	0.00	0.00														
Total allowable basis				19,984,824.95														
Monthly CWIP Net of AFUDC					0													0
December 2008 CWIP																		0
January																		0
February																		0
March																		0
April																		0
May																		0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
total Cwip					0	0	0	0	0	0	0	0	0	0	0	0	0	0
In service					19,984,825													19,984,825
December-19																		0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total In Service	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825
Grans total FPN	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825
																		Control 19,984,825
																		Variance 0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1008 WILMERDING

		AFUDC	AFUDC	Net CWIP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Debt	Equity		Inc AFUDC													
In service																		
Closed Posted																		
S1011		Wilmerding SS - Convert to 138 KV																
December 31, 2018	1,630,823	68.00	111.00	1,630,644	1,630,823													1,630,823
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,630,823	68	111	1,630,644														
S1443		REPLACE PROT RELAYS Z-76 DRAVOSBURG																
December 31, 2018	109,772	0.00	0.00	109,772	109,772													109,772
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	109,772	0	0	109,772														
S1691		REPLACE RELAY PROTECTION @ CHESWICK																
December 31, 2018	74,345	-787.31	-1,605.27	76,737	76,737													76,737
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	74,345	-787	-1,605	76,737														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1008 WILMERDING

		Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total		
In service																					
Closed Posted																					
S1768 Wilmerding SS Rearrange Z50 and Z51																					
December 31, 2018		207,899	0.00	0.00	207,899	207,899															
January		0			0		0													0	
February		0			0			0												0	
March		0			0				0											0	
April		0			0					0										0	
May		0			0						0									0	
June		0			0							0								0	
July		0			0								0							0	
August		0			0									0						0	
September		0			0										0					0	
October		0			0											0				0	
November		0			0												0			0	
December		0			0													0		0	
		207,899	0.00	0.00	207,899																
Total all work orders		2,022,838	-719	-1,494	2,025,052																
Total allowable basis			68	111	179																
					2,025,231																
December TTD CWIP inc AFUDC						0														0	
Monthly CWIP Net of AFUDC																					
January							0													0	
February								0												0	
March									0											0	
April										0										0	
May											0									0	
June												0								0	
July													0							0	
August														0						0	
September															0					0	
October																0				0	
November																	0			0	
December																		0		0	
Total CWIP						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
In service December 2019						2,025,231														2,025,231	
January							0													0	
February								0												0	
March									0											0	
April										0										0	
May											0									0	
June												0								0	
July													0							0	
August														0						0	
September															0					0	
October																0				0	
November																	0			0	
December																		0		0	
						2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	
Total						2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	
																					Control Variance
																					0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

		AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1012	Pine Creek SS - Convert Bus & Line																	
	<u>Total</u>	<u>2,424</u>	<u>3,951</u>	<u>1,601,634</u>														
31-Dec-18	1,608,009	2,424	3,951	1,601,634														0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,608,009	2,424	3,951	1,601,634														0
S1013	Pine Creek SS - Convert Bus & Line																	
	<u>Total</u>	<u>204</u>	<u>1,875</u>	<u>1,109,734</u>														
31-Dec-18	1,111,813	204	1,875	1,109,734														0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,111,813	204	1,875	1,109,734														0
S1014	Pine Creek SS - Convert Bus & Line																	
	<u>Total</u>	<u>727</u>	<u>1,185</u>	<u>1,062,329</u>														
31-Dec-18	1,064,241	727	1,185	1,062,329														0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,064,241	727	1,185	1,062,329														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

				In Service	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
				Net CWIP															
				AFUDC Debt	AFUDC Equity														
				Total	Total														
S1015		Pine Creek SS - Convert Bus Tie																	
	31-Dec-18	935,881	502	819	934,560														0
January					0		0												0
February					0		0												0
March					0			0											0
April					0				0										0
May					0					0									0
June					0						0								0
July					0							0							0
August					0								0						0
September					0									0					0
October					0										0				0
November					0											0			0
December					0												0		0
Final		935,881	502	819	934,560														0
S1016		Pine Creek SS - Convert Bus Tie																	
	31-Dec-18	890,180	532	867	888,781														0
January					0		0												0
February					0		0												0
March					0			0											0
April					0				0										0
May					0					0									0
June					0						0								0
July					0							0							0
August					0								0						0
September					0									0					0
October					0										0				0
November					0											0			0
December					0												0		0
Final		890,180	532	867	888,781														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

	Total	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	5,610,124	4,389	8,697	5,597,038														
Allowable Dec 2005 AFUDC		4,389	8,697	13,086														
Total allowable basis				5,610,124														
December CWIP including AFUDC Monthly CWIP Net of AFUDC					0													0
				January		0												0
				February			0											0
				March				0										0
				April					0									0
				May						0								0
				June							0							0
				July								0						0
				August									0					0
				September										0				0
				October											0			0
				November												0		0
				December													0	0
			Total CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Beginning plant in service Additions 2019 (in service)					5,610,124													5,610,124
			January			0												0
			February				0											0
			March					0										0
			April						0									0
			May							0								0
			June								0							0
			July									0						0
			August										0					0
			September											0				0
			October												0			0
			November													0		0
			December														0	0
			Total In Service		5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
			FPN 08-1009 Total		5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
																		Control Variance
																		0

**DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1010 NORTH**

Work Order Closed/Posted

In Service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service Bal.	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
S1017	North SS - Convert 69KV Line																	
Dec-18	1,605,655	1,740	2,835	1,601,079	1,605,655													1,605,655
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,605,655	1,740	2,835	1,601,079														0
S1018	North SS - Convert 69KV Line																	
Dec-18	726,555	854	1,390	724,310	726,555													726,555
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	726,555	854	1,390	724,310														0
S1020	North SS - Install 138KV Line Pos.																	
Dec-18	651,212	28	45	651,139	651,212													651,212
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	651,212	28	45	651,139														0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order Closed/Posted

Charges	AFUDC		Net CWIP	December Plant in Service Bal.	Net of AFUDC												Total
	Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December	
Total	AFUDC Debt	AFUDC Equity	Net CWIP														
Total all work orders	2,983,421	2,622	4,271	2,976,528													
Allowable Dec 2005 AFUDC		2,622	4,271	6,893													
Total allowable basis				2,983,421													
FPN 05-1010																	
		December CWIP including AFUDC														0	
		Monthly CWIP Net of AFUDC														0	
	0				January											0	
					February											0	
					March											0	
					April											0	
					May											0	
					June											0	
					July											0	
					August											0	
					September											0	
					October											0	
					November											0	
					December											0	
		Total CWIP		0												0	
		December Plant In Service		2,983,421												2,983,421	
		Additions 2019 (In Service)			January											0	
					February	0										0	
					March		0									0	
					April			0								0	
					May				0							0	
					June					0						0	
					July						0					0	
					August							0				0	
					September								0			0	
					October									0		0	
					November										0	0	
					December											0	
		Total In Service		2,983,421												2,983,421	
		FPN 05-1010 Total		2,983,421												2,983,421	
																Control Variance	
																0	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Work order Closed Posted

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total	
						April	May	June	July	August	September	October	November	December	Total					
S1029	Dravosburg SS - Convert Line & Bus																			
31-Dec-18	229,511	0	0	229,511	229,511															229,511
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0								0								0
August				0									0							0
September				0										0						0
October				0											0					0
November				0												0				0
December				0													0			0
Final	229,511	0	0	229,511																0
S1048	Dravosburg SS-Replace 69KV Breaker																			
31-Dec-18	270,484	2,470	4,025	263,988	270,484															270,484
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0								0								0
August				0									0							0
September				0										0						0
October				0											0					0
November				0												0				0
December				0													0			0
Final	270,484	2,470	4,025	263,988																0

**DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG**

Work order Closed Posted

Charges	AFUDC	AFUDC	Net	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total
	Debt	Equity	CWIP					April	Net of AFUDC									
Total	AFUDC Debt	AFUDC Equity	Net CWIP															
Total all work orders	499,995	2,470	4,025	493,499														
Allowable Dec 2005 AFUDC		2,470	4,025	6,495														
Total allowable basis				499,995														
FPN 05-1011																		
December CWIP including AFUDC																		
Monthly Cwip net of AFUDC																		
0					January													
					February		0											
					March			0										
					April				0									
					May					0								
					June						0							
					July							0						
					August								0					
					September									0				
					October										0			
					November											0		
					December												0	
					total CWIP												0	
				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December Plant in service bal				499,995														
Additions 2019 (in service)					January													
					February	0												
					March		0											
					April			0										
					May				0									
					June					0								
					July						0							
					August							0						
					September								0					
					October									0				
					November										0			
					December											0		
					Total In Service												0	499,995
					FPN 05-1011 Total													499,995
																		Control
																		Variance
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1013 HOPEWELL

FPN 05-1013

Total	Debt	Equity	Net CWIP	Net of AFUDC												Total				
				January	February	March	April	May	June	July	August	September	October	November	December					
L0689 Convert 66145 to 225 Rearrange 225				December 31, 2018	523,662	-35.65	-81.87	523,780	523,662											
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Final	523,662	-35.65	-81.87	523,780	0															

Total	Debt	Equity	Net CWIP	Net of AFUDC												Total				
				January	February	March	April	May	June	July	August	September	October	November	December					
S1764 Hopewell SS Convert 69 to 138 kv				December 31, 2018	7,397,968	4,257.35	13,446.24	7,380,264	7,380,264											
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Final	7,397,968	4,257.35	13,446.24	7,380,264	0															

	Total	Afudc Debt	Afudc Equity	Net Cwip
Total all work orders	7,921,630	4,221.70	13,384.37	7,904,044
Allowable Dec 2005 AFUDC		-35.65	-81.87	-118
Total allowable basis			Control	7,903,927

FPN 05-1013				December CWIP including AFUDC												Total
December CWIP including AFUDC																0.00
Monthly Cwip net of AFUDC																0.00
January																0.00
February																0.00
March																0.00
April																0.00
May																0.00
June																0.00
July																0.00
August																0.00
September																0.00
October																0.00
November																0.00
December																0.00
Total CWIP				0												0.00

2019 In service				December												Total
December				7,903,927												0.00
January				0												0.00
February				0												0.00
March				0												0.00
April				0												0.00
May				0												0.00
June				0												0.00
July				0												0.00
August				0												0.00
September				0												0.00
October				0												0.00
November				0												0.00
December				0												0.00
Total in service				7,903,927												7,903,926.82

FPN 05-1013 Total	7,903,927	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Control	7,903,926.82
																		Variance	0.00

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1014 VALLEY

work order closed Posted

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1034	Valley SS - Convert to 138 KV																		
December 31, 2018	4,008,990	1,126	1,835	4,006,029	4,008,990														4,008,990
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0														0	0
Final	4,008,990	1,126	1,835	4,006,029															0
S1581	Hopewell SS Upgrade Ckt 66141 Prot																		
December 31, 2018					19,695														0
January	20,164	139	329	19,695	19,695														19,695
February	0			0			0												0
March	0			0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0															0
Total				0															0
Final	20,164	139	329	19,695															0
S1919 to be repointed to newnon DTEP fpr Cheswick SS Inst Z-84 138kv line position																			
December 31, 2018		0	0	0	0														0
January				0			0												0
February				0				0											0
March				0															0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	0	0	0	0															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1014 VALLEY

work order closed Posted

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	4,029,154	1,265	2,164	4,025,724														
Allowable Dec 2005 AFUDC		1,126	1,835	2,961														
Total allowable basis				4,028,685														
FPN 05-1014																		
		December CWIP including AFUDC Monthly CWIP Net of AFUDC																
				Dec-18	0												0	
				January		0											0	
				February			0										0	
				March				0									0	
				April					0								0	
				May						0							0	
				June							0						0	
				July								0					0	
				August									0				0	
				September										0			0	
				October											0		0	
				November												0	0	
				December												0	0	
				Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	
				In Service Additions	4,028,685												4,028,685	
				Dec-18														
				January		0											0	
				February			0										0	
				March				0									0	
				April					0								0	
				May						0							0	
				June							0						0	
				July								0					0	
				August									0				0	
				September										0			0	
				October											0		0	
				November												0	0	
				December												0	0	
				Total Plant In Service 2019	4,028,685	0	0	0	0	0	0	0	0	0	0	0	4,028,685	
				FPN 08-1014 Total	4,028,685	0	0	0	0	0	0	0	0	0	0	0	4,028,685	
																Control Variance	0	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

In service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
S1249	Ambridge SS Convert to 138 kV																	
December 31, 2018	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
final	0	0	0	0	0													0
L0769	Ambridge SS Eliminate transmission																	
December 31, 2018	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0		0	0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
final	0	0	0	0	0													0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1017 CRESCENT

					Closed/ posted In-Service														
					December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total
					December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S1037 Crescent - Extend 138kV Buses																			
December 31, 2018	2,911,490	426.78	695.28	2,910,368	2,911,420														2,911,420
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	2,911,490	427	695	2,910,368															
L0648 Crescent Phillips Transm Line work (sb be cancelled?)																			
December 31, 2018	0	0.00	0.00	0	0														0
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Verified December 31, 2011	0	0	0	0															
S1765 Crescent - Convert Z23 to Z25 and Z22																			
December 31, 2018	441,371	0.00	0.00	441,371	441,371														441,371
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	441,371	0.00	0.00	441,371															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1017 CRESCENT

	<u>Total</u>	AFUDC Debt	AFUDC Equity	Closed/ posted In-Service	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
				Net CWIP		January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	3,352,861	400	652	3,351,739														
Allowable Dec 2005 AFUDC		400	652	1,052														
Total allowable basis				3,352,791														
FPN 08-1017																		
		December CWIP including AFUDC																0
		Monthly CWIP Net of AFUDC																0
			January				0											0
			February					0										0
			March															0
			April															0
			May															0
			June															0
			July															0
			August															0
			September															0
			October															0
			November															0
			December															0
			Total CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
			In Service additions 2019		3,352,791													3,352,791
			December															0
			January				0											0
			February					0										0
			March						0									0
			April							0								0
			May								0							0
			June									0						0
			July										0					0
			August											0				0
			September												0			0
			October													0		0
			November														0	0
			December															0
			Total In service		3,352,791	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791
			FPN total		3,352,791	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791
																	Control Variance	0

Koppel Steel

FPN 08-1018
S1741

	Koppel Steel SS-Transmission Equip			December (Dec Ytd Inc AFUDC	Net of AFUDC												Total
	Total	AFUDC Debt	AFUDC Equity		Net CWIP	January	February	March	April	May	June	July	August	Sept	October	November	
December 31, 2018	1,018,620	0	0	1,018,620													
January				0	0												
February				0		0											
March				0			0										
April				0				0									
May				0					0								
June				0						0							
July				0							0						
August				0								0					
September				0									0				
October				0										0			
November				0											0		
December				0												0	
Final	1,018,620	0	0	1,018,620													
Totals	1,018,620	0	0	1,018,620													
Dec AFUDC		0	0	0													
				1,018,620													

FPN 08-1018

December CWIP including AFUDC
Monthly Cwip net of AFUDC

January																		0
February								0										0
March									0									0
April										0								0
May											0							0
June												0						0
July													0					0
August														0				0
September															0			0
October																0		0
November																	0	0
December																		0
CWIP Total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
0																		
December In service 2019					1,018,620													1,018,620
Monthly In service																		0
January									0									0
February										0								0
March											0							0
April												0						0
May													0					0
June														0				0
July															0			0
August																0		0
September																	0	0
October																		0
November																		0
December																		0
In service total					1,018,620	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620
Total FPN					1,018,620	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620
																		Control

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	Net of AFUDC		May	June	July	August	September	October	November	December	Total
						March	April											
L0620 Z43 Loop to Sewickley SS																		
December 31, 2018	3,106,301	136	220	3,105,945	3,106,301													3,106,301
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	3,106,301	136	220	3,105,945														
L0764 Land purchase for Z43 loop to Sewickley SS																		
December 31, 2018	204,161	413	1,361	202,387	202,387													202,387
January				0		0												0
February				0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	204,161	413	1,361	202,387														
S1247 Sewickley SS Convert to 138 kV																		
December 31, 2018	3,279,447	0	0	3,279,447	3,279,447													3,279,447
January	0			0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May	0			0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	3,279,447	0	0	3,279,447														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	Net of AFUDC		May	June	July	August	September	October	November	December	Total
						March	April											
S1769	Neville SS Upgrade Z43 Protection																	
December 31, 2018	504,382	0	0	504,382	504,382	0	0	0	0	0	0	0	0	0	0	0	0	504,382
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	504,382	0	0	504,382														
S1770	B.I. SS Upgrade Z43 Protection																	
December 31, 2018	327,020	0	0	327,020	327,020	0	0	0	0	0	0	0	0	0	0	0	0	327,020
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	327,020	0	0	327,020														
S1771	Crescent SS Upgrade Z43 protection																	
December 31, 2018	308,644	0	0	308,644	308,644	0	0	0	0	0	0	0	0	0	0	0	0	308,644
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	308,644	0	0	308,644														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC				July	August	September	October	November	December	Total
									April	May	June	December							
Total all work orders	7,729,955	549	1,581	7,727,826															
Allowable Dec 2005 AFUDC		136	220	356															
Total allowable basis			Control	7,728,181															
FPN 08-1022				December CWIP including AFUDC Monthly CWIP Net of AFUDC	31-Dec-18														0
				January		0													0
				February			0												0
				March				0											0
				April					0										0
				May						0									0
				June							0								0
				July								0							0
				August									0						0
				September										0					0
				October											0				0
				November												0			0
				December													0		0
				FPN 08-1022 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0
				December In-service including AFUDC Monthly In-service	31-Dec-18	7,728,181													7,728,181
				January			0												0
				February				0											0
				March					0										0
				April						0									0
				May							0								0
				June								0							0
				July									0						0
				August										0					0
				September											0				0
				October												0			0
				November													0		0
				December														0	0
				FPN 08-1022 Total		7,728,181	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181
AFUDC reversal thru August 2006			1,774																Control Variance
																			7,728,181
																			0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1244 Legionville SS Expand 138kV Station																			
December 2018 balance	4325447	0	0	4,325,447	4,325,447														4,325,447
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	4,325,447	0	0	4,325,447															
L0693 WAR Re-arrange Transmission line: jan2010 in service																			
December 2018 balance	1226795	0	0	1,226,795	1,226,795														1,226,795
January				0		0													0
February				0			0												0
March				0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	1,226,795	0	0	1,226,795															
S1772 Valley SS install Z84 Line Position																			
December 2018 balance	808207.41	0	0	808,207	808,207														808,207
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	808,207	0	0	808,207															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

					December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC														
S1736 Universal SS-Inst 138KV Line Positi																		
December 2018 balance	0	0	0	0	0													0
January					0													0
February						0												0
March							0											0
April								0										0
May									0									0
June										0								0
July											0							0
August												0						0
September													0					0
October														0				0
November															0			0
December	0	0	0	0													0	0
Final	0	0	0	0														0
L0622 Plum SS Install 138kv line																		
December 2018 balance	879,167	0.00	0.00	879,167	879,167													879,167
January	0					0												0
February	0						0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	879,167	0.00	0.00	879,167														879,167
S1804 Plum SS Install Z154 Line Position																		
December 2018 balance	628,410	0.00	0.00	628,410	628,410													628,410
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	628,410	0.00	0.00	628,410														628,410

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

Close Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
S1950 Universal SS rpace breaker 80&85																			
December 2018 balance	2,546,151	0.00	0.00	2,546,151	2,546,151														2,546,151
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	2,546,151	0.00	0.00	2,546,151															
	Total	Afudc Debt	fudc Equi	Net Cwip															
Total all work orders	4,053,728	0	0	4,053,728															
Allowable Dec 2005 AFUDC		0.00	0.00	0															
Total allowable basis				Control															
				4,053,728															
FPN 05-1024				December CWIP including AFUDC	4,053,728														4,053,728
				Monthly CWIP Net of AFUDC															
				January		0													0
				February			0												0
				March				0											0
				April					0										0
				May						0									0
				June							0								0
				July								0							0
				August									0						0
				September										0					0
				October											0				0
				November												0			0
				December													0		0
				FPN 05-1023 Total	4,053,728	0	0	0	0	0	0	0	0	0	0	0	0	0	4,053,728
				Dec 2019 in service	0														0
				January		0													0
				February			0												0
				March															0
				April															0
				May															0
				June															0
				July															0
				August															0
				September															0
				October															0
				November															0
				December															0
				Total in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Total FPN	4,053,728	0	0	0	0	0	0	0	0	0	0	0	0	0	4,053,728
				Control Variance															0
																			0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1006 ELRAMA

Closed Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S1003 Elrama - Replace Auto Tfrmr and Install Breaker																			
December 2018 balance	1,306,023	0	0	1,306,023	1,306,023														1,306,023
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	1,306,023	0	0	1,306,023															0
Total	1,306,023	0	0	1,306,023															
Total all work orders	1,306,023	0	0	1,306,023															
Allowable Dec 2005 AFUDC	0	0	0	0															
Total allowable basis			Control	1,306,023															
FPN 05-1006			December CWIP including AFUDC																0
			Monthly CWIP Net of AFUDC																0
			January			0													0
			February				0												0
			March					0											0
			April						0										0
			May							0									0
			June								0								0
			July									0							0
			August										0						0
			September											0					0
			October												0				0
			November													0			0
			December														0		0
Total Cwip					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31-Dec-19					1,306,023														1,306,023
			January																0
			February																0
			March					0											0
			April						0										0
			May							0									0
			June								0								0
			July									0							0
			August										0						0
			September											0					0
			October												0				0
			November													0			0
			December														0		0
Total In service	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
FPN 05-1006 Total	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
																		Control	1,306,023
																			0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

				December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
L0686 Reconductor Phillips Valley Z82 Phase 1				2,844,817.05													2,844,817.05
December 31, 2018	2,844,817.05	-	-	2,844,817.05													
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
Final	2,844,817.05	-	-	2,844,817.05													
L0714 Reconductor Phillips Valley Z82 Phase 2				2,958,436.00													2,958,436.00
December 2018 balance	2,958,436.00	-	-	2,958,436.00													
January					0												0
February						0											0
March							0										0
April								0									0
May									0								0
June										0							0
July											0						0
August												0					0
September													0				0
October														0			0
November															0		0
December																0	0
Final	2,958,436.00	-	-	2,958,436.00													
	Total	Afudc Deb	Afudc Equity	Net Cwip													
Total all work orders	5,803,253.05	-	-	5,803,253.05													
Allowable Dec 2005 AFUDC		-	-														
Total allowable basis			Control	5,803,253.05													
FPN 06-0026			December CWIP including AFUDC	-													0
			Monthly CWIP Net of AFUDC														0
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Cwip total	-	0	0	0	0	0	0	0	0	0	0	0	0	0
			12/18	5,803,253.05													5,803,253
			January														0
			February														0
			March														0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			2019 In service total	5,803,253.05	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253
			Total FPN	5,803,253.05	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253
																Control	5,803,253

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0017
 Eliminate Phillips SS

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC			July	August	September	October	November	December	Total
						April	May	June	July	August	September	October	November	December				
S2125 Phillips SS Eliminate Transmission																		
December 31, 2018	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	-1	0	0	0														0
S2228 Phillips SS Eliminate Transmission																		
Dec-18	0	0	0	0	0	0												0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May Unitized to COR				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	0	0	0	0														0
Total	-1	0	0	0														0
Total all work orders	-1	0	0	0														0
Allowable Dec 2005 AFUDC	0.00	0.00	0.00	0														0
Total allowable basis				0														0
Control				0														0
FPN 10-0017					0													0
December CWIP including AFUDC					0													0
Monthly CWIP Net of AFUDC					0													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Cwip total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/18					0													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
2019 In service total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Control																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 11-0014

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
	0	0	0	0	0													0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
	0	0	0	0														0
	0	0	0	0														0
January	0	0	0	0		0												0
February	0	0	0	0			0											0
March	0	0	0	0				0										0
April	0	0	0	0					0									0
May Unitized to COR				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
	0	0	0	0														0
Total	0	0	0	0														
Total all work orders	0	0	0	0														0
Allowable Dec 2005 AFUDC		0.00	0.00	0														0
Total allowable basis				0														0
Control				0														0
FPN 05-1023					0													0
December CWIP including AFUDC																		0
Monthly CWIP Net of AFUDC																		0
January																		0
February																		0
March																		0
April																		0
May																		0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
Cwip total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
1-Dec-19					0													0
January						0												0
February							0											0
March								0										0
April																		0
May										0								0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
2019 In service total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Control																		0

Duquesne Light Company
Summary of 2019 Transmission Plant Balances by Month
Beaver Valley Deactivation Transmission Project

A	CWIP to date	
	At December 31, 2018	177,068
B	Plant in Service to Date	
	At December 31, 2018	0

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2018	177,068	
	January	49,960	227,028
	February	40,227	267,254
	March	172,887	440,142
	April	566,493	1,006,635
	May	329,007	1,335,643
	June	228,596	1,564,238
	July	546,027	2,110,265
	August	846,206	2,956,471
	September	89,196	3,045,667
	October	1,451,118	4,496,785
	November	3,005,810	7,502,595
	December 31, 2019	3,177,078	10,679,673

C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2018	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	0	0
	November	0	0
	December 31, 2019	0	0

Duquesne Light Company
Cumulative Summary of 2019 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2018				177,068
January	177,068	49,960	0	227,028
February	227,028	40,227	0	267,254
March	267,254	172,887	0	440,142
April	440,142	566,493	0	1,006,635
May	1,006,635	329,007	0	1,335,643
June	1,335,643	228,596	0	1,564,238
July	1,564,238	546,027	0	2,110,265
August	2,110,265	846,206	0	2,956,471
September	2,956,471	89,196	0	3,045,667
October	3,045,667	1,451,118	0	4,496,785
November	4,496,785	3,005,810	0	7,502,595
December 31, 2019	7,502,595	3,177,078	0	10,679,673
Total		10,502,605	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2018				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2019	0	0	0	0
Total		0	0	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2018 after repoint	2019 Spend																2019 YTD Spend	Total Project	
		Jan	Jan after repoint	Feb	Feb after repoint	Mar	Mar after repoint	Apr	Apr after repoint	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
L1410 : Elrama-Wilson Z-11-Rearr. and Estab																				
CWIP Balance w AFUDC	600	681	681	4,283	4,283	(2,310)	(2,310)	18,135	18,135	123,341	29,212	55,471	72,944	(9,793)	50,861	3,104	39,687	385,615	386,216	
AFUDC Debt	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.09	2	
AFUDC Equity	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.12	4	
Inservice																				
L1411 : Elrama-Wilson Z-17-Recon & Estab																				
CWIP Balance w AFUDC	4,939	(3,372)	(3,372)	5,155	5,155	226	226	124,527	124,527	34,607	10,541	53,993	113,270	9,590	936,182	1,013,734	1,394,008	3,692,462	3,697,401	
AFUDC Debt	10	10	10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10	20	
AFUDC Equity	19	19	19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19	39	
Inservice																				
L1412 : Dravosburg-Elrama Z-75-Rec.&Estab																				
CWIP Balance w AFUDC	39,815	26,132	26,132	34,012	34,012	49,599	49,599	87,160	87,160	46,662	63,110	163,575	(68,848)	(9,356)	51,500	1,489,463	1,103,466	3,036,474	3,076,289	
AFUDC Debt	73	73	73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	73	145	
AFUDC Equity	142	142	142	-	-	-	-	-	-	-	-	-	-	-	-	-	-	142	284	
Inservice																				
L1413 : Dravosburg-West Mifflin Z-73-Recond																				
CWIP Balance w AFUDC	6,149	(3,047)	(3,047)	3,359	3,359	6,046	6,046	124,636	124,636	32,868	10,087	51,611	79,700	(10,863)	48,209	(734)	7,307	349,178	355,327	
AFUDC Debt	13	13	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13	26	
AFUDC Equity	26	26	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	51	
Inservice																				
L1414 : Dravosburg-West Mifflin Z-73-Recond																				
CWIP Balance w AFUDC	-	(3,907)	-	3,468	-	-	-	(22)	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Debt	-	14	-	11	-	-	-	(22)	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	26	-	11	-	-	-	(22)	-	-	-	-	-	-	-	-	-	-	-	
Inservice																				
L1415 : Elrama-Mitchell Z-111-Rec.&Establis																				
CWIP Balance w AFUDC	7,124	(3,907)	(3,907)	353	353	227	227	123,023	123,023	35,113	12,877	50,911	84,421	(10,278)	47,280	(734)	13,383	352,670	359,795	
AFUDC Debt	21	21	21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	21	41	
AFUDC Equity	40	40	40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	40	80	
Inservice																				
L1434 : Elrama Trm.Line-Drav.-Wilson Z-72																				
CWIP Balance w AFUDC	-	12,986	-	12,053	-	-	-	(154)	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Debt	-	(42)	-	75	-	-	-	(150)	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	(45)	-	79	-	-	-	(158)	-	-	-	-	-	-	-	-	-	-	-	
Inservice																				
L1448 : USS Clairt-Piney Fork Z16-Line Wor																				
CWIP Balance w AFUDC	-	-	-	260	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																				
S3786 : Elrama SS-New Substation																				
CWIP Balance w AFUDC	117,192	32,676	32,676	(8,068)	(8,068)	118,749	118,749	88,283	88,283	55,826	80,959	123,848	393,812	8,838	105,348	23,749	486,652	1,510,673	1,627,864	
AFUDC Debt	233	233	233	-	-	-	-	-	-	-	-	-	-	-	-	-	-	233	467	
AFUDC Equity	456	456	456	-	-	-	-	-	-	-	-	-	-	-	-	-	-	456	911	
Inservice																				
S3787 : Elrama SS-Establish Wilson Z-11																				
CWIP Balance w AFUDC	265	(3)	(3)	-	-	-	-	102	102	-	-	-	-	-	-	-	-	99	364	
AFUDC Debt	1	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	2	
AFUDC Equity	2	2	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	4	
Inservice																				
S3789 : Elrama SS-Establish Wilson Z-17																				
CWIP Balance w AFUDC	-	-	-	-	-	-	-	560	560	398	-	215	-	-	-	-	392	1,563	1,563	
AFUDC Debt	-	-	-	-	-	-	-	1	1	(1)	-	-	-	-	-	-	-	(0)	(0)	
AFUDC Equity	-	-	-	-	-	-	-	1	1	(1)	-	-	-	-	-	-	-	(0)	(0)	
Inservice																				

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2018 after repoint	2019 Spend												2019 YTD Spend	Total Project				
		Jan	Jan after repoint	Feb	Feb after repoint	Mar	Mar after repoint	Apr	Apr after repoint	May	Jun	Jul	Aug			Sep	Oct	Nov	Dec
S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)																			
CWIP Balance w AFUDC	-	-	-	-	-	349	349	2	2	191	388	-	-	-	-	243	-	1,173	1,173
AFUDC Debt	-	-	-	0	0	0	0	1	1	(1)	-	-	-	-	-	-	-	0	0
AFUDC Equity	-	-	-	-	0	0	0	1	1	(1)	-	-	-	-	-	-	-	0	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3794 : Dravosburg SS-Establish Elrama Z-75																			
CWIP Balance w AFUDC	2,048	1,864	1,864	643	643	-	-	69	69	-	7,876	16,322	59,687	35,362	36,679	6,007	31,444	195,952	198,000
AFUDC Debt	9	9	9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9	18
AFUDC Equity	17	17	17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17	34
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3795 : Dravosburg SS-Upgrade Elwyn Z-70																			
CWIP Balance w AFUDC	-	-	-	212	212	1	1	1	1	(2)	7,700	15,925	55,642	37,359	34,804	1,056	32,704	185,401	185,401
AFUDC Debt	-	-	-	0	0	1	1	1	1	(1)	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	0	0	(1)	(1)	1	1	(1)	-	-	-	-	-	-	-	(2)	(2)
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3796 : W. Mifflin SS-USS Irwin Works Z-94																			
CWIP Balance w AFUDC	-	-	-	279	279	1	1	1	1	(3)	5,845	14,157	55,113	37,056	13,536	1,738	43,916	171,640	171,640
AFUDC Debt	-	-	-	0	0	1	1	1	1	(1)	-	-	-	-	-	-	-	0	0
AFUDC Equity	-	-	-	0	0	1	1	1	1	(2)	-	-	-	-	-	-	-	0	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3797: Wilson Substation-Elrama Z-11																			
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	266	747	246	381	654	2,295	2,295
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	(0)	(0)
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3798: Wilson Substation-Elrama Z-17																			
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	200	532	-	-	-	732	732
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	(0)	(0)
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
766433: Elrama - Wilson Z-17 Reconnector (L)																			
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	124,777	470,337	20,117	615,231	615,231
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	154	2,408	(2,562)	(0)	(0)
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	109	652	(761)	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767731: Dravosburg SS-Elrama Z75 Breaker																			
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	168	-	168	168
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767820: Elrama - Wilson Z11 Reconnector (L)																			
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,963	379	-	2,343	2,343
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	16	(18.98)	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	4	(5.63)	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC	178,133	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	361	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	704	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance wo AFUDC	177,067.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019 CWIP Balance w AFUDC	-	60,103	51,024	56,009	40,228	172,889	172,889	566,322	566,498	329,000	228,596	546,027	846,207	89,195	1,451,385	3,008,890	3,173,731	10,503,669	10,681,802
AFUDC Debt	-	333	361	86	0	1	1	(170)	2	(3)	-	-	0	(0)	156	2,424	(2,581)	361	723
AFUDC Equity	-	685	704	90	0	0	0	(178)	2	(4)	-	-	0	(0)	111	656	(766)	703	1,406
2019 CWIP Balance wo AFUDC	-	59,085	49,960	55,832	40,227	172,887	172,887	566,669	566,493	329,007	228,596	546,027	846,206	89,196	1,451,118	3,005,810	3,177,078	10,502,605	10,679,673
2019 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Inservice												2019 YTD Inservice
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
L1410 : Elrama-Wilson Z-11-Rearr. and Estab													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1411 : Elrama-Wilson Z-17-Recon & Estab													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1412 : Dravosburg-Elrama Z-75-Rec.&Estab													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1413 : Dravosburg-West Mifflin Z-73-Recond													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1414 : Dravosburg-West Mifflin Z-73-Recond													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1415 : Elrama-Mitchell Z-111-Rec.&Establis													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1434 : Elrama Trm.Line-Drav.-Wilson Z-72													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
L1448 : USS Clairt-Piney Fork Z16-Line Wor													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3786 : Elrama SS-New Substation													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3787 : Elrama SS-Establish Wilson Z-11													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3789 : Elrama SS-Establish Wilson Z-17													
CWIP Balance w AFUDC													
AFUDC Debt													
AFUDC Equity													
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Inservice												2019 YTD Inservice
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3794 : Dravosburg SS-Establish Elrama Z-75													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3795 : Dravosburg SS-Upgrade Elwyn Z-70													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3796 : W. Mifflin SS-US\$ Irwin Works Z-94													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3797: Wilson Substation-Elrama Z-11													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
S3798: Wilson Substation-Elrama Z-17													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
766433: Elrama - Wilson Z-17 Reconductor (L													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
767731: Dravosburg SS-Elrama Z75 Breaker													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
767820: Elrama - Wilson Z11 Reconductor (L													
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
2018 CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
2018 CWIP Balance wo AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
2018 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0
2019 CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	0
2019 CWIP Balance wo AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	0
2019 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	0

Duquesne Light Company
Summary of 2019 Brady Alternative Transmission Plant Balances by Month

A CWIP to date
 At December 31, 2018 (0)

B Plant in Service to Date
 At December 31, 2018 155,913,693

C1 CWIP without AFUDC	Monthly Actual	Cumulative
December 31 2018	(0)	
January	0	(0)
February	0	(0)
March	0	(0)
April	0	(0)
May	0	(0)
June	0	(0)
July	0	(0)
August	0	(0)
September	0	(0)
October	0	(0)
November	0	(0)
December 31, 2019	0	(0)

C2 Plant in Service	Monthly Actual	Cumulative
December 31 2018	155,913,693	
January	0	155,913,693
February	0	155,913,693
March	0	155,913,693
April	0	155,913,693
May	0	155,913,693
June	0	155,913,693
July	0	155,913,693
August	0	155,913,693
September	0	155,913,693
October	0	155,913,693
November	0	155,913,693
December 31, 2019	0	155,913,693

Duquesne Light Company
Cumulative Summary of 2019 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2018				(0)
January	(0)	0	0	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	0	0	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2019	(0)	0	0	(0)
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2018				155,913,693
January	155,913,693	0	0	155,913,693
February	155,913,693	0	0	155,913,693
March	155,913,693	0	0	155,913,693
April	155,913,693	0	0	155,913,693
May	155,913,693	0	0	155,913,693
June	155,913,693	0	0	155,913,693
July	155,913,693	0	0	155,913,693
August	155,913,693	0	0	155,913,693
September	155,913,693	0	0	155,913,693
October	155,913,693	0	0	155,913,693
November	155,913,693	0	0	155,913,693
December 31, 2019	155,913,693	0	0	155,913,693
Total		0	0	

Duquesne Light Company

Project Complete		(A)	(B)	(C1)												Total CWIP
EPN	Project	31-Dec-19 Project To Date CWIP	31-Dec-19 Project To Date PIS	RTEP CWIP 2019												
				January	February	March	April	May	June	July	August	September	October	November	December	
Brady Alternative Phase 1																
10-0013	Trans Capacity FORBES	-	24,942,135.85	-	-	-	-	-	-	-	-	-	-	-	-	-
10-0015	Trans Capacity HPPF PIPE CABLE SYS	-	45,938,204.19	-	-	-	-	-	-	-	-	-	-	-	-	-
Brady Alternative Phase 2																
10-0034	Brady Alternative 2A	-	19,395,282.97	-	-	-	-	-	-	-	-	-	-	-	-	-
11-0014	Brady alternative 2B	(0)	65,638,069.61	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Total		(0)	155,913,692.62	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Cumulative total				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Duquesne Light Company

Project Complete		(C2) RTEP 2019 Placed in service												Total In Service To Date	Total CWIP & In Service	Control	Variance	
EPN	Project	January	February	March	April	May	June	July	August	September	October	November	December					
Brady Alternative Phase 1																		
10-0013	Trans Capacity FORBES	-	-	-	-	-	-	-	-	-	-	-	-	-	24,942,135.85	24,942,135.85	24,942,135.85	-
10-0015	Trans Capacity HPPF PIPE CABLE SYS	-	-	-	-	-	-	-	-	-	-	-	-	-	45,938,204.19	45,938,204.19	45,938,204.19	-
Brady Alternative Phase 2																		
10-0034	Brady Alternative 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	19,395,282.97	19,395,282.97	19,395,282.97	-
11-0014	Brady alternative 2B	-	-	-	-	-	-	-	-	-	-	-	-	-	65,638,069.61	65,638,069.56	65,638,069.56	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-	155,913,692.62	155,913,692.57	155,913,692.57	-
Cumulative total		155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.57	-	-

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0015

In service Closed Posted/cancelled	Additions only (no RWIP included)				December Balance WO AFUDC	Closed posted In service
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP		
S2115 Oakland SS Upgrade Bkr & protection						
December 31, 2018	1,589,480	0	0	1,589,480	1,589,480	
January				0		0
February				0		0
March				0		0
April				0		0
May				0		0
June				0		0
July				0		0
August				0		0
September				0		0
October				0		0
November				0		0
December				0		0
Final	1,589,480	0	0	1,589,480		
S2116 J&L Southside SS Elim 69kv & up HPPF						
December 31, 2018	1,839,368.18	(0.11)	(0.15)	1,839,368.44	1,839,368	
January				0		0
February				0		0
March				0		0
April				0		0
May				0		0
June				0		0
July				0		0
August				0		0
September				0		0
October				0		0
November				0		0
December				0		0
Total	1,839,368	(0)	(0)	1,839,368		
S2119 Carson SS - Upgrade Z85 protection						
December 31, 2018	868,517	0	0	868,517	868,517	
January				0		0
February				0		0
March				0		0
April				0		0
May				0		0
June				0		0
July				0		0
August				0		0
September				0		0
October				0		0
November				0		0
December				0		0
Final	868,517	0	0	868,517		
S2265 BI SS Install Upgrade BI-Forbes Z46						
December 31, 2018	3,772,924	0	0	3,772,924	3,772,924	
January				0		0
February				0		0
March				0		0
April				0		0
May				0		0
June				0		0
July				0		0
August				0		0
September				0		0
October				0		0
November				0		0
December				0		0
Final	3,772,924	0	0	3,772,924		
S2267 Forbes SS Upgrade Oil house equipment						
December 31, 2018	670,364	111	365	669,888	669,888	
January				0		0
February				0		0
March				0		0
April				0		0
May				0		0
June				0		0
July				0		0
August				0		0
September				0		0
October				0		0
November				0		0
December				0		0
Final	670,364	111	365	669,888		

January	February	March	April	May	June	July	August	September	October	November	December	Total
												1,589,480
0	0	0	0	0	0	0	0	0	0	0	0	1,589,480
												1,839,368
0	0	0	0	0	0	0	0	0	0	0	0	1,839,368
												868,517
0	0	0	0	0	0	0	0	0	0	0	0	868,517
												3,772,924
0	0	0	0	0	0	0	0	0	0	0	0	3,772,924
												669,888
0	0	0	0	0	0	0	0	0	0	0	0	669,888

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0015

In service
 Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	Additions only (no RWIP included)			December Balance WO AFUDC	Closed posted In service												Total
		AFUDC Debt	AFUDC Equity	Net CWIP		January	February	March	April	May	June	July	August	September	October	November	December	
360549 BI Power Station install oil plant service																		
December 31, 2018	0	(0)	0	(0)	(0)													
January						0												
February						0												
March						0												
April						0												
May						0												
June						0												
July						0												
August						0												
September						0												
October						0												
November repointed to 10-0014						0												
December						0												
Final	0	(0)	0	(0)	(0)													
S2591 B. I. SS upgrade Station T equip. Date as complete in June did not move from cwip																		
December 31, 2018	2,976	0	1	2,975	2,975													
January						0												
February						0												
March						0												
April						0												
May						0												
June						0												
July						0												
August						0												
September						0												
October						0												
November						0												
December						0												
	2,976	0	1	2,975														
S2592 Carson SS upgrade Station T equipment																		
December 31, 2018	64,102	(0)	0	64,102	64,102													
January						0												
February						0												
March						0												
April						0												
May						0												
June						0												
July						0												
August						0												
September						0												
October						0												
November						0												
December						0												
	64,102	(0)	0	64,102														
L0912 Z-86 added UG cable and Splice																		
December 31, 2018	-	-	-	0	0													
January						0												
February						0												
March						0												
April						0												
May						0												
June						0												
July						0												
August						0												
September						0												
October						0												
November						0												
December						0												
Total	0	0	0	0	0													

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0015

Charges	Additions only (no RWIP included)				December Balance WO AFUDC	Closed posted In service												Total
	AFUDC Debt	AFUDC Equity	Net CWIP			January	February	March	April	May	June	July	August	September	October	November	December	
381496 32 Sarah St Southside (hold off repointed in error???)					0													
December 31, 2018	0	0	0	0	0													
January					0	0												
February					0	0												
March					0		0											
April					0			0										
May					0													
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November repointed to 10-0014					0										0			
December					0													
Placeholder for new work order					0													
December 31, 2018					0													
January	0				0													
February	0				0													
March	0				0													
April	0				0													
May	0				0													
June	0				0					0								
July	0				0						0							
August	0				0							0						
September	0				0								0					
October	0				0									0				
November	0				0										0			
December	0				0													
Total	45,938,683	112	367	45,938,204														
Total all work orders																		
Allowable Dec 2005 AFUDC																		
Total allowable basis																		
December 31, 2019 CWIP					0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November					0										0			
December					0											0		
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Dec 31, 2019 in service balance					45,938,204													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November					0										0			
December					0											0		
Total In service	45,938,204	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,938,204	
Total FPN	45,938,204	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,938,204	
																	Control Variance	
																	0	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Code	Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
				Final In service			January	February	March	April	May	June	July	August	September	October	November	December	
S2071	Forbes SS Upgrade AIS to GIS																		
December 2018 balance	24,942,134	0	0		24,942,134	24,942,134												24,942,134.33	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0										-			-	
October					0											-		-	
November					0												-	-	
December					0													-	
Final	24,942,134	0	0	Report total	24,942,134														
	0			G L total	24,942,308														
					(174)														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0										-			-	
October					0											-		-	
November					0												-	-	
December					0													-	
(Verified) Total	0	0	0		0														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0										-			-	
October					0											-		-	
November					0												-	-	
December					0													-	
(Verified Sept) Total	0	0	0		0														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0										-			-	
October					0											-		-	
November					0												-	-	
December					0													-	
(Verified) Total	0	0	0		0														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	24,942,134	0	0															
Allowable Dec 2005 AFUDC		0	0															
Total allowable basis					24,942,134													
FPN 10-0013 Feb 2011 Variance	\$17,328,982.05	December T.T.D. CWIP including AFUDC			0												-	
	7,613,152	Monthly CWIP Net of AFUDC			0												-	
				January													-	
				February													-	
				March													-	
				April													-	
				May													-	
				June													-	
				July													-	
				August													-	
				September													-	
				October													-	
				November													-	
				December													-	
			Total CWIP		0												-	
					24,942,136												24,942,135.85	
				January													-	
				February													-	
				March													-	
				April													-	
				May													-	
				June													-	
				July													-	
				August													-	
				September													-	
				October													-	
				November													-	
				December													-	
			2019 Total In Service		24,942,136												24,942,135.85	
			FPN 10-0013 Total		24,942,136												24,942,135.85	
																	Control Variance	
																	24,942,136 -	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
382792 relocate Guy Pole in Southside SS																		
December 31, 2018	0	0	0	0	0													0
January					0	0												0
February					0	0	0											0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
total	0	0	0	0	0													0
L0839 Relocate Z-86 (under Parkway)																		
December 31, 2018	615,265	(0)	(1)	615,266	615,266													615,266
January					0	0												0
February					0	0	0											0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
total	615,265	(0)	(1)	615,266	615,266													615,266
L0840 Relocate z-48 Underground																		
December 31, 2018	2,019,493	(0)	(0)	2,019,494	2,019,494													2,019,494
January					0	0												0
February					0	0	0											0
March					0		0											0
April					0			0										0
May					0				0									0
June					0					0								0
July					0						0							0
August					0							0						0
September					0								0					0
October					0									0				0
November					0										0			0
December					0											0		0
total	2,019,493	(0)	(0)	2,019,494	2,019,494													2,019,494
L0841 Construct Oakland Z-47																		
December 31, 2018	9,653,116	0	(0)	9,653,116	9,653,116													9,653,116
January					0	0												0
February					0	0												0
March					1,560	1,560		1,560										1,560
April					0	0		0										0
May					0	0			0									0
June					0	0				0								0
July					0	0					0							0
August					0	0						0						0
September					0	0							0					0
October					0	0								0				0
November					0	0									0			0
December					0	0										0		0
total	9,654,677	0	(0)	9,654,677	9,654,677													9,654,677

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code	Net CWIP	December	Net of AFUDC												Total		
				In service		Wcip WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December			
L0853 Re conductor Z86 (overhd)																					
December 31, 2018	1,471,107	(0)	(0)		1,471,108	1,471,108															
January					0		0														
February					0		0														
March					0			0													
April					0				0												
May					0					0											
June					0						0										
July					0							0									
August					0								0								
September					0									0							
October					0										0						
November					0											0					
December					0												0				
total	1,471,107	(0)	(0)		1,471,108																
S2340 Construct Carson Oaklands z-47																					
December 31, 2018	1,511,045	(1)	(0)		1,511,046	1,511,046															
January	0				0		0														
February	0				0		0														
March	0				0		0														
April	0				0			0													
May	0				0				0												
June	0				0					0											
July	0				0						0										
August	0				0							0									
September	0				0								0								
October	0				0									0							
November	0				0										0						
December	0				0												0				
total	1,511,045	(1)	(0)		1,511,046	1,511,046															
S2341 J&L SouthsideSS Upgrade z-47 & Z86																					
December 31, 2018	1,455,535	1	(0)		1,455,535	1,455,535															
January	0				0		0														
February	0				0		0														
March	0				0		0														
April	0				0			0													
May	0				0				0												
June	0				0					0											
July	0				0						0										
August	0				0							0									
September	0				0								0								
October	0				0									0							
November	0				0										0						
December	0				0												0				
total	1,455,535	1	(0)		1,455,535																
S2343 Carson SS upgrade Z47 and Z71																					
December 31, 2018	2,664,496	(0)	(0)		2,664,497	2,664,497															
January	0				0		0														
February	0				0		0														
March	0				0		0														
April	0				0			0													
May	0				0				0												
June	0				0					0											
July	0				0						0										
August	0				0							0									
September	0				0								0								
October	0				0									0							
November	0				0										0						
December	0				0												0				
total	2,664,496	(0)	(0)		2,664,497																
S2344 Forbes SS Upgrade Z86 cancelled																					
December 31, 2018	4,661	0	0		4,661	4,661															
January	0				0		0														
February	0				0		0														
March	0				0		0														
April	0				0			0													
May	0				0				0												
June	0				0					0											
July	0				0						0										
August	0				0							0									
September	0				0								0								
October	0				0									0							
November	0				0										0						
December	0				0												0				
Cancelled	4,661	0	0		4,661																
					(4,661)																

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code	December Cwip WO AFUDC	January	February	March	April	May	Net of AFUDC		August	September	October	November	December	Total	
				Final In service							June	July							
S2345 Dravosburg SS Upgrade Z71 Protection																			
December 31, 2018	0	0	0		0														
January						0													
February							0												
March								0											
April									0										
May										0									
June											0								
July												0							
August													0						
September														0					
October															0				
November																0			
December																	0		
Verified November 31, 2012	0	0	0		0														
January						0													
February							0												
March								0											
April									0										
May										0									
June											0								
July												0							
August		0											0						
September														0					
October															0				
November																0			
December																	0		
(Verified) Total	0	0	0		0														
January						0													
February							0												
March								0											
April									0										
May										0									
June											0								
July												0							
August		0											0						
September														0					
October															0				
November																0			
December																	0		
(Verified) Total	0	0	0		0														
December 2011 Balance						0													
January						0													
February							0												
March								0											
April									0										
May										0									
June											0								
July												0							
August		0											0						
September														0					
October															0				
November																0			
December																	0		
(Verified) Total	0	0	0		0														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
Total all work orders	19,396,280	(2)	(2)	19,396,283															
	19,396,280	0	0	19,396,283															
December 31, 2019 CWIP					0														0
January																			0
February																			0
March																			0
April																			0
May																			0
June																			0
July																			0
August																			0
September																			0
October																			0
November																			0
December																			0
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					19,395,283														19,395,283
February						0													0
March							0												0
April								0											0
May									0										0
June										0									0
July											0								0
August												0							0
September													0						0
October														0					0
November															0				0
December																			0
Total In Service					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
FPN 10-0034 Total					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
																		Control Variance	19,396,283 (1,000)

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed/Posted/cancelled

Additions only (no RWIP included)

Closed posted
In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance W/ AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
L0855 Construct BI-Carson 302 UG Phase 1																		
December 31, 2018	2,071,714	0	0	2,071,714	2,071,714													2,071,714
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	2,071,714	0	0	2,071,714														
L0857 Construct BI-Carson 302 UG Phase 2 In Service June 15, 2018																		
December 31, 2018	10,604,695	0	1	10,604,694	10,604,694													10,604,694
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	10,604,695	0	1	10,604,694														
L0858 Construct BI-Carson 302 UG Phase 3 In Service June 15, 2018																		
December 31, 2018	5,303,603	0	(0)	5,303,603	5,303,603													5,303,603
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	5,303,603	0	(0)	5,303,603														
L0859 Construct BI-Carson 302 UG Phase 4 In Service Nov 2015																		
December 31, 2018	1,610,380	0	0	1,610,380	1,610,380													1,610,380
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	1,610,380	0	0	1,610,380														
L0860 Construct BI-Carson 302 UG Phase 5 In Service June 15, 2018																		
December 31, 2018	32,538,073	0	0	32,538,073	32,538,073													32,538,073
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	32,538,073	0	0	32,538,073														

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014
In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
In service

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
L0861 Reconfigure Z88 In Service June 15, 2018																		
December 31, 2018	1,479,595	0	0	1,479,595													1,479,595	
January	0	0	0		0												0	
February	0	0	0			0											0	
March	0	0	0				0										0	
April	0	0	0					0									0	
May	0	0	0						0								0	
June	0	0	0							0							0	
July	0	0	0								0						0	
August	0	0	0									0					0	
September	0	0	0										0				0	
October	0	0	0											0			0	
November	0	0	0												0		0	
December	0	0	0													0	0	
Total	1,479,595	0	0	1,479,595														
L0893 Construct BI-Carson 302 OVHD In Service June 15, 2018																		
December 31, 2018	149,065	0	0	149,065													149,065	
January	0	0	0		0												0	
February	0	0	0			0											0	
March	0	0	0				0										0	
April	0	0	0					0									0	
May	0	0	0						0								0	
June	0	0	0							0							0	
July	0	0	0								0						0	
August	0	0	0									0					0	
September	0	0	0										0				0	
October	0	0	0											0			0	
November	0	0	0												0		0	
December	0	0	0													0	0	
Total	149,065	0	0	149,065														
L0937 Recon Z-71 In Service May 2018																		
December 31, 2018	2,113,455	0	0	2,113,455													2,113,455	
January	0	0	0		0												0	
February	0	0	0			0											0	
March	0	0	0				0										0	
April	0	0	0					0									0	
May	0	0	0						0								0	
June	0	0	0							0							0	
July	0	0	0								0						0	
August	0	0	0									0					0	
September	0	0	0										0				0	
October	0	0	0											0			0	
November	0	0	0												0		0	
December	0	0	0													0	0	
Total	2,113,455	0	0	2,113,455														
S2411 BI SS install 345kv Breaker #334 In Service June 15, 2018																		
December 31, 2018	1,418,307	0	0	1,418,307													1,418,307	
January	0	0	0		0												0	
February	0	0	0			0											0	
March	0	0	0				0										0	
April	0	0	0					0									0	
May	0	0	0						0								0	
June	0	0	0							0							0	
July	0	0	0								0						0	
August	0	0	0									0					0	
September	0	0	0										0				0	
October	0	0	0											0			0	
November	0	0	0												0		0	
December	0	0	0													0	0	
Total	1,418,307	0	0	1,418,307														
S2412 Tecumsa Pump upgrade equip In Service September 28, 2018																		
December 31, 2018	1,009,804	0	0	1,009,804													1,009,804	
January	0	0	0		0												0	
February	0	0	0			0											0	
March	0	0	0				0										0	
April	0	0	0					0									0	
May	0	0	0						0								0	
June	0	0	0							0							0	
July	0	0	0								0						0	
August	0	0	0									0					0	
September	0	0	0										0				0	
October	0	0	0											0			0	
November	0	0	0												0		0	
December	0	0	0													0	0	
Total	1,009,804	0	0	1,009,804														

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S2413 CarsonSS upgrade Equipment In Service June 15, 2018																		
December 31, 2018	6,772,587	0	0	6,772,587	6,772,587													6,772,587
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	6,772,587	0	0	6,772,587														
S2415 Arsenal SS Upgrade Ckt 307 equipment In Service Apr 2015																		
December 31, 2018	157,274	0	0	157,274	157,274													157,274
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	157,274	0	0	157,274														
S2416 Dravosburg Swyd upgrade Z71 In Service Apr 2015																		
December 31, 2018	352,001	0	0	352,001	352,001													352,001
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	352,001	0	0	352,001														
S2417 Bettis SS Upgrade Z-88 protection In Service Apr 2015																		
December 31, 2018	32,072	0	0	32,072	32,072													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	32,072	0	0	32,072														
L0879 Construct BI-Carson 302 UG phase 2 CANCELLED																		
December 31, 2018	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Cancelled	0	0	0	0														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 11-0014

In service
 Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	AFUDC		Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Debt	Equity															
L0962 Reconfigure Arsenal-Carson 307 OH	In Service June 15, 2018																	0
December 31, 2018	46,429	0	0	46,429	46,429													46,429
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	(0)			(0)										0				(0)
October				0											(0)			0
November				0												0		0
December				0													0	0
69	46,429	0	0	46,429														
#16249 - BI - PMH Switchgear and Ductbank	Repointed to FPN 13-0024 (Aug 2018)																	0
December 31, 2018	(0)	0	(0)	(0)	(0)													(0)
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
S3215 Carson SS-Install Access Road	Removed to be repointed in APRIL 2018																	0
December 31, 2018	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
S3309 Tecumseh SS - Station Security	Removed to be repointed in APRIL 2018																	0
December 31, 2018	0			0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014
In service
Closed Posted/cancelled

				Closed posted In service													
Additions only (no RWIP included)				December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Charges	AFUDC Debt	AFUDC Equity	Net CWIP														
Placeholder for new work order																	
December 31, 2018			0	0													
January			0														
February			0														
March			0														
April			0														
May			0														
June			0														
July			0														
August			0														
September			0														
October			0														
November			0														
December			0														
	0	0	0	0													
Placeholder for new work order																	
December 31, 2018			(20,982)	0													
January			0														
February			0														
March			0														
April			0														
May			0														
June			0														
July			0														
August			0														
September			0														
October			0														
November			0														
December			0														
	0	0	0	(20,982)													
Total	AFUDC Debt	AFUDC Equity	Net CWIP														
Total all work orders	65,659,053	0	1	65,638,070													
Allowable Dec 2005 AFUDC				0													
Total allowable basis				65,638,070													
				(0)													(0)
January																	0
February																	0
March																	0
April																	0
May																	0
June																	0
July																	0
August																	0
September																	0
October																	0
November																	0
December																	0
Total				(0)	0	0	0	0	0	0	0	0	0	0	0	0	(0)
Dec 31 in service balance				65,638,070													65,638,070
January																	0
February																	0
March																	0
April																	0
May																	0
June																	0
July																	0
August																	0
September																	0
October																	0
November																	0
December																	0
Total In service 2019				65,638,070	0	0	0	0	0	0	0	0	0	0	0	0	65,638,070
Total FPN				65,638,070	0	0	0	0	0	0	0	0	0	0	0	0	65,638,070
																	Control Variance
																	(0)

*Update formula to include any new projects "In service"

Duquesne Light Company
Dravosburg Expansion Project
Summary of 2019 Transmission Plant Balances by Month

A	CWIP to date	
	At December 31, 2018	19,877
B	Plant in Service to Date	
	At December 31, 2018	0

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2018	19,877	
	January	9,354	29,231
	February	15,603	44,834
	March	109,600	154,435
	April	183,921	338,356
	May	261,349	599,705
	June	146,388	746,093
	July	329,395	1,075,488
	August	658,520	1,734,008
	September	531,997	2,266,005
	October	284,637	2,550,642
	November	36,688	2,587,330
	December 31, 2019	721,928	3,309,258

C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2018	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	55,261	55,261
	November	0	55,261
	December 31, 2019	(191)	55,071

Duquesne Light Company
Dravosburg Expansion Project
Cumulative Summary of 2019 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2018				19,877
January	19,877	9,354	0	29,231
February	29,231	15,603	0	44,835
March	44,835	109,600	0	154,435
April	154,435	183,921	0	338,357
May	338,357	261,349	0	599,706
June	599,706	146,388	0	746,093
July	746,093	329,395	0	1,075,488
August	1,075,488	658,520	0	1,734,008
September	1,734,008	531,997	0	2,266,005
October	2,266,005	339,898	55,261	2,550,642
November	2,550,642	36,688	0	2,587,330
December 31, 2019	2,587,330	721,737	(191)	3,309,257
Total		3,344,452	55,071	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2018				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	55,261	0	55,261
November	55,261	0	0	55,261
December 31, 2019	55,261	(191)	0	55,071
Total		55,071	0	

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Eirama Expansion Project

	2018 repointed	Jan	Jan repointed	Feb	Feb repointed	Mar	Mar Repointed	Apr	2019 Spend								2019 YTD Spend	Project Total
									May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
L1414 : Dravosburg-West Mifflin Z-73-Recond																		
CWIP Balance w AFUDC	6,736	-	(3,671)	-	3,468	1,337	1,337	124,987	53,266	21,406	58,448	83,705	(4,110)	59,284	2,203	9,329	409,651	416,387
AFUDC Debt	13	-	(14)	-	11	16	16	170	(184)	-	-	-	-	-	-	-	(0)	13
AFUDC Equity	26	-	(26)	-	11	17	17	192	(194)	-	-	-	-	-	-	-	0	26
Inservice																		
L1434 : Eirama Trm.Line-Drav.-Wilson Z-72																		
CWIP Balance w AFUDC	13,216	-	13,073	-	12,053	108,964	108,964	17,883	43,364	23,415	92,524	36,754	(13,338)	51,172	734	8,753	395,351	408,567
AFUDC Debt	12	-	42	-	75	211	211	384	(712)	-	-	-	-	-	-	-	0	13
AFUDC Equity	24	-	45	-	79	223	223	417	(765)	-	-	-	-	-	-	-	(0)	24
Inservice																		
L1448 : USS Clairt-Piney Fork Z16-Line Wor																		
CWIP Balance w AFUDC	-	-	-	-	260	(232)	(232)	18,859	130,619	8,975	55,631	88,646	(11,202)	50,586	6,859	33,878	382,880	382,880
AFUDC Debt	-	-	-	-	0	0	0	18	(19)	-	-	-	-	-	-	-	(0)	(0)
AFUDC Equity	-	-	-	-	0	0	0	19	(20)	-	-	-	-	-	-	-	(0)	(0)
Inservice																		
S3970 : Eirama SS-New SS(DEEP)-SR51 Tie Ln																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	20,421	23,589	43,474	57,506	136,229	238,728	36,562	6,897	(57,668)	505,738	505,738
AFUDC Debt	-	-	-	-	-	-	-	23	(23)	-	-	4	(4)	-	-	-	(0)	(0)
AFUDC Equity	-	-	-	-	-	-	-	24	(24)	-	-	4	(4)	-	-	-	(0)	(0)
Inservice																		
S3972 : West Mifflin SS-Estab..Z-13 Bkr.#84																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	896	(1)	3,240	8,220	31,311	23,419	8,060	361	25,887	101,392	101,392
AFUDC Debt	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	0.37	(0.37)	-	-	-	-	-	-	-	-	-
Inservice																		
S3973 : West Mifflin SS-Estab..Z-13 Bkr.#85																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	3,248	8,030	30,969	23,095	8,488	-	-	25,487	99,317	99,317
AFUDC Debt	-	-	-	-	-	-	-	-	3	(3)	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	5	(5)	-	-	-	-	-	-	-	-
Inservice																		
S3974 : West Mifflin SS-Est.TieBkr 1&Protec																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	689	7,417	7,004	12,574	38,042	26,974	9,177	1,282	26,087	129,245	129,245
AFUDC Debt	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	0	0
AFUDC Equity	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	0	0
Inservice																		
S3975: West Mifflin SS-Est.TieBkr 2&Protec																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	1,274	(1)	-	299	-	-	1,573	1,573
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-
Inservice																		
S3976 - Wilson SS-Est Bus Tie Bkr1 & Prot																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	74	20,016	8,113	92,623	94,448	77,841	6,005	212,397	511,516	511,516
AFUDC Debt	-	-	-	-	-	-	-	-	-	20	(20)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	29	(29)	-	-	-	-	-	-	-
Inservice																		
S3978 : Dravosburg SS-Upd Wilson Z72 Prot																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	920	1,829	6,785	4,970	4,144	-	8,229	26,878	26,878
AFUDC Debt	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice																		
S3979 : Dravosburg SS-Upd Wilson Z73 Prot																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	920	1,829	6,785	4,824	4,144	-	8,229	26,732	26,732
AFUDC Debt	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice																		
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	920	1,829	7,347	4,970	4,144	-	11,016	30,227	30,227
AFUDC Debt	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice																		
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot																		
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	920	1,829	29,014	5,409	4,144	-	9,806	51,123	51,123
AFUDC Debt	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice																		

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion Project

	2018 repointed	2019 Spend												2019 YTD Spend	Project Total		
		Jan	Jan repointed	Feb	Feb repointed	Mar	Mar Repointed	Apr	May	Jun	Jul	Aug	Sep			Oct	Nov
S3982 - West Mifflin SS-Upg Dravosburg Z-73																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	3,248	8,063	31,482	23,095	7,953	-	25,887	99,726	99,726
AFUDC Debt	-	-	-	-	-	-	-	-	3	(3)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	5	(5)	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3983 - West Mifflin SS-Upg Dravosburg Z-74																	
CWIP Balance w AFUDC	-	-	-	-	-	-	1,435	986	5,524	8,980	35,668	57,222	9,871	2,278	25,487	147,451	147,451
AFUDC Debt	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3984 - Wilson SS Upgrade West Mifflin Z-13 Protec																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	200	(1)	97	-	-	296	296
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3985 - Wilson SS Upgrade West Mifflin Z-14 Protec																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	200	(0)	-	-	-	199	199
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767742 - Dravosburg -Z87 Breaker CT's																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	52,727	2,535	-	-	55,261	55,261.36
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767838: Elrama SS-New SS DEEP																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	3,758	343,501	347,259	347,259
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	10	(10)	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	5	(5)	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC	\$ 19,952																
AFUDC Debt	\$ 26																
AFUDC Equity	\$ 50																
2018 CWIP Balance wo AFUDC	\$ 19,877																
2018 Inservice	\$ -																
2019 CWIP Balance w AFUDC	-	9,402	-	15,781	110,069	110,069	185,171	259,313	143,231	326,681	655,759	531,230	338,500	30,377	716,303	3,321,816	3,341,768
AFUDC Debt	-	28	-	87	227	227	596	(939)	30	(30)	4	(4)	-	10	(10)	(1)	25
AFUDC Equity	-	19	-	91	241	241	653	(1,004)	43	(43)	4	(4)	-	5	(5)	(0)	50
2019 CWIP Balance wo AFUDC	-	9,354	-	15,603	109,600	109,600	183,921	261,256	143,157	326,754	655,752	531,237	338,500	30,362	716,318	3,321,817	3,341,693
2019 Inservice																	

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion

	2019 Inservice												YTD Inservice	
	2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
L1414 : Dravosburg-West Mifflin Z-73-Rc														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
L1434 : Elrama Trm.Line-Drav.-Wilson Z														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
L1448 : USS Clairt-Piney Fork Z16-Line W														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3970 : Elrama SS-New SS(DEEP)-SRS1 T														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3972 : West Mifflin SS-Estab..Z-13 Bkr.I														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3973 : West Mifflin SS-Estab..Z-13 Bkr.I														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3974 : West Mifflin SS-Est.TieBkr 1&Pr														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3975: West Mifflin SS-Est.TieBkr 2&Pro														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3976 : Wilson SS-Est Bus Tie Bkr1 & Pro														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3978 : Dravosburg SS-Upd Wilson 272 F														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3979 : Dravosburg SS-Upd Wilson 273 F														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3980:: Dravosburg SS-Upd West Mifflin														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3981:: Dravosburg SS-Upd West Mifflin														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion

	2019 Inservice													
	2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Inservice
53982 : West Mifflin SS-Upg Dravosburg														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53983 : West Mifflin SS-Upg Dravosburg														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53984 : Wilson SS Upgrade West Mifflin														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53985 : Wilson SS Upgrade West Mifflin														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767742 : Dravosbur -Z87 Breaker CT's														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	55,261	-	(191)	55,071
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767838: Elrama SS-New SS DEEP														
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance wo AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019 CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019 CWIP Balance wo AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019 Inservice	-	-	-	-	-	-	-	-	-	-	55,261	-	(191)	55,071

DUQUESNE LIGHT COMPANY
 19-0044 Oakland Z-42 Conductor

2019 Spend

	2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2019 YTD Spend	Project Total
L1467 : Oakland-Pant.Hollow-Reconductor															
CWIP Balance w AFUDC	-	-	-	-	-	93	3,231	2,641	2,768	760	1,398	6,326	5,419	22,636	22,636
AFUDC Debt	-	-	-	-	-	0	(0)	-	-	-	-	-	-	(0)	(0)
AFUDC Equity	-	-	-	-	-	0	-	-	-	-	-	-	-	0	0
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD															
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD															
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC	\$ -														
AFUDC Debt	\$ -														
AFUDC Equity	\$ -														
2018 CWIP Balance wo AFUDC	\$ -														
2018 Inservice	\$ -														
2019 CWIP Balance w AFUDC		-	-	-	-	93	3,231	2,641	2,768	760	1,398	6,326	5,419	22,636	22,636
AFUDC Debt		-	-	-	-	0	(0)	-	-	-	-	-	-	(0)	(0)
AFUDC Equity		-	-	-	-	0	-	-	-	-	-	-	-	0	0
2019 CWIP Balance wo AFUDC		-	-	-	-	93	3,231	2,641	2,768	760	1,398	6,326	5,419	22,636	22,636
2019 Inservice		-	-	-	-	-	-	-	-	-	-	-	-	-	-

DUQUESNE LIGHT COMPANY
 19-0044 Oakland Z-42 Conductor

2019 Inservice

	2018	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Inservice
L1467 : Oakland-Pant.Hollow-Reconductor														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice		-	-	-	-	-	-	-	-	-	-	-	-	-
TBD														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice		-	-	-	-	-	-	-	-	-	-	-	-	-
TBD														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice		-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2018 CWIP Balance wo AFUDC														
2018 Inservice	-													
2019 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2019 CWIP Balance wo AFUDC														
2019 Inservice		-	-	-	-	-	-	-	-	-	-	-	-	-



C. James Davis, Jr.
Director, Rates, Energy Procurement
and Federal/RTO Affairs
Jdavis4@duqlight.com

April 17, 2020

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

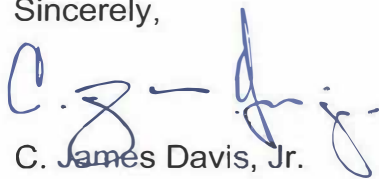
Re: FERC Form 730 - Annual Report of Transmission
Investment Activity for Duquesne Light Company

Dear Ms. Bose:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity.

If you have any questions regarding the information provided, please contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "C. James Davis, Jr.", is written over the typed name.

C. James Davis, Jr.

Enclosure

OMB Control Number: 1902-0239
Expiration Date: 06/30/20XX
Annual Due Date: April 18

Appendix A

FERC-730, Report of Transmission Investment Activity
Company Name: Duquesne Light Company

Table 1: Actual and Projected Electric Transmission Capital Spending

	Actual at December 31	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2019	2020	2021	2022	2023	2024
Capital Spending On Electric Transmission Facilities (\$ Thousands) (1)	\$43,848	\$125,507	\$104,349	\$95,940	\$64,863	\$63,205

Instructions for completing “Table 1: Actual and Projected Electric Transmission Capital Spending”:

(1) Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (*see*, 18 C.F.R. Part 101, *Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act*, for account definitions). The Transmission Plant accounts include: Accounts 350 (Land and Land Rights), 351 (Energy Storage Equipment- Transmission), 352 (Structures and Improvements), 353 (Station Equipment), 354 (Towers and Fixtures), 355 (Poles and Fixtures), 356 (Overhead Conductors and Devices), 357 (Underground Conduit), 358 (Underground Conductors and Devices), and 359 (Roads and Trails).

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239
Expiration Date: 06/30/20XX
Annual Due Date: April 18

Table 2: Project Detail (1)

Project Description (2)	Project Type (3)	Expected Project Completion Date (month/year)	Completion Status (4)	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay (5)
<u>BI Crescent Corridor Rebuild</u> Upgrade existing 138 kV corridor	Upgrade of Existing	06/2027	Pre-Engineering	Y	
<u>Beaver Valley Deactivation Transmission Project</u> Establishment of new Elrama substation & various upgrades of existing 138 kV circuits	New Build Upgrade of Existing	06/2021	Under Construction	Y	
<u>Dravosburg Elrama Expansion Project</u> Expansion of 138 kV substations & various upgrades of 138 kV circuits	Upgrade of Existing	06/2021	Under Construction	Y	
<u>West Deer SS</u> Build new 138 kV line and construct new substation	New Build	12/2026	Pre-Engineering	Y	

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239
Expiration Date: 06/30/20XX
Annual Due Date: April 18

<p><u>Universal-Plum 138 kV Transmission Line</u> Expansion of existing 138 kV substation and build new 138 kV line</p>	<p>New Build</p>	<p>06/2022</p>	<p>Pre-Engineering</p>	<p>Y</p>	
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Instructions for completing “Table 2: Project Detail”:

- (1) Respondents must list all projects included in Table 1 above, Actual and Projected Electric Transmission Capital Spending, excluding those projects with projected costs less than \$20 million. Respondents should add as many additional rows as are necessary to list all relevant projects.
- (2) Respondents should include voltage level in the Project Description column.
- (3) Respondents should select between the following Project Types to complete the Project Type column: New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.
- (4) Respondents should select between the following designations to complete the Completion Status column: Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.
- (5) Respondents should select between the following delay designations to complete the Reasons for Delay column: Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you the information collected in the FERC-730 is necessary for the Commission to evaluate its incentive rates policies, and to demonstrate the effectiveness of these policies. Further, the FERC-730 filing requirement allows the Commission to track the progress of electric transmission projects granted incentive-based rates, providing an accurate assessment of the state of the industry with respect to transmission investment, and ensuring that incentive rates are effective in encouraging the development of appropriate transmission infrastructure. Responses are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239
Expiration Date: 06/30/20XX
Annual Due Date: April 18

Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 30 hours per response. This form has been assigned OMB Control Number 1902-0239. Send comments regarding the burden estimate or any other aspect of this form to DataClearance@FERC.gov, or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>