



April 29, 2022

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose:

Attached for informational purposes in the above-referenced proceeding, please find the 2022 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission (“Commission”) on January 16, 2008 in Docket No. ER07-583¹, and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). Consistent with the March 12, 2010 Letter Order² accepting ComEd’s 2009 Annual Update and establishing procedures for future filings, the 2022 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.³

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2021 inputs. ComEd has requested PJM to post this informational filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on May 20, 2022 is also being provided on the PJM website.

ComEd has prepared the 2022 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff and Section 4.7 of the Settlement Agreement.

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

³ The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

I. Items to note in this year’s filing related to protocols:

A. 2021 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd’s FERC Form No. 1 is available for download through the Commission’s eLibrary, accessible at eLibrary.ferc.gov. ComEd submitted the 2021 FERC Form No. 1 to FERC on March 30, 2022.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified changes in the formula references to the FERC Form No. 1. ComEd has also identified changes to formula references to the FERC Form 1 stemming from a recent FERC revision to its electronic filing format requirements which changed several page references. These changes are shown in Attachment 2.

C. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year’s Annual Update.

ComEd’s 2021 Annual Update included a net zonal revenue requirement of \$763.3M, applicable from June 2021 through May 2022. ComEd’s 2022 Annual Update includes a net zonal revenue requirement of \$763.5M.

Rate base increased in 2021 due to plant additions, depreciation expense and 2022 projected plant additions.⁴ The plant additions are in large part attributable to new transmission substations, new transmission line builds and refurbishments, and reliability and system performance projects such as installation of various physical security features, flood mitigation measures and installation of digital microwave communication ring to increase operational flexibility and resiliency. The drivers are detailed in Attachment No. 13.

In addition, ComEd includes an order issued on April 19, 2022, approving ComEd’s request to modify its stated Post-Employment Benefits Other than Pension expense in ComEd’s transmission formula rate.

The changes referenced above resulted in updated network service rate of \$36,069

⁴ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. *See* Letter Order, Docket No. ER19-876 (Mar. 14, 2019).



MW/Year effective June 1, 2022 compared to a current rate of \$37,749.

D. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

There were no material changes in ComEd's accounting policies, practices and procedures in 2021 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2022 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.⁵

Thank you for your attention to this matter.

Sincerely,

Chad Newhouse

Chad Newhouse
Vice President, Regulatory Policy & Strategy
10 South Dearborn,
Chicago, IL 60603
312-394-4060

Enclosures

⁵ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

ATTACHMENT H-13A

Commonwealth Edison Company		FERC Form 1	Attachment 1 2022
Formula Rate -- Appendix A		Page # or Instruction	Forecast
Shaded cells are input cells		Notes	
Allocators			
Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	43,120,875
2	Total Wages Expense	p354.28.b	340,449,991
3	Less A&G Wages Expense	p354.27.b	37,479,957
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	302,970,034
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.2327%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	33,722,680,322
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	9,576,754,504
8	Accumulated Amortization	(Note A) p200.21.c	755,336,338
9	Total Accumulated Depreciation	(Line 7 + 8)	10,332,090,842
10	Net Plant	(Line 6 - Line 9)	23,390,589,480
11	Transmission Gross Plant	(Line 29 - Line 28)	7,222,748,841
12	Gross Plant Allocator	(Line 11 / Line 6)	21.4181%
13	Transmission Net Plant	(Line 41 - Line 28)	5,320,924,682
14	Net Plant Allocator	(Line 13 / Line 10)	22.7481%
Plant Calculations			
Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	6,396,164,412
16	For Reconciliation only - remove New Transmission Plant Additions for Cu For Reconciliation Only	Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted b	(Note B) Attachment 6	100,034,139
18	Total Transmission Plant	(Line 15 - Line 16 + Lin	6,496,198,551
19	General	p207.99.g	2,804,793,725
20	Intangible	p205.5.g	989,118,712
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,793,912,437
22	Less: General Plant Account 397 -- Communications	p207.94.g	1,106,126,006
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,687,786,431
24	Wage & Salary Allocator	(Line 5)	14.23%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	382,545,103
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	344,005,188
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	726,550,290
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	20,326,131
29	Total Plant In Rate Base	(Line 18 + Line 27 + Li	7,243,074,972
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,511,758,394
31	Accumulated General Depreciation	(Note J) p219.28.c	1,124,439,929
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	726,391,443
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	398,048,486
34	Accumulated Amortization	(Line 8)	755,336,338
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	1,153,384,824
36	Wage & Salary Allocator	(Line 5)	14.23%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	164,158,026
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.10%

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	225,907,739
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,901,824,159
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	5,341,250,813

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 12,710,576
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -907,093,072
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,819,418
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c - -904,201,915
Unamortized Deficient / (Excess) ADIT			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / -347,149,500
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / 40,079,852
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -307,069,648
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,211,271,562
CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
Prepayments			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 7,238,805
Materials and Supplies			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.23%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 44,858,167
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48) 44,858,167
Cash Working Capital			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset) (Line 85 - Line 84)		181,512,157
51	1/8th Rule		1/8 12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51) 22,689,020
Network Credits			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49 - 52) -1,136,485,571
55	Rate Base		(Line 41 + Line 54) 4,204,765,242

Operations & Maintenance Expense

Transmission O&M			
56	Transmission O&M		Attachment 5 126,710,791
57	Less Account 565		Attachment 5 8,940,075
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to /		Attachment 5 8,940,075
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59) 126,710,791
Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5 410,623,762
63	Plus: Fixed PBOP expense	(Note J)	fixed 7,818,071
64	Less: Actual PBOP expense		Attachment 5 7,818,071
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 21,024,343
66	Less: Power Procurement Expense		Attachment 5 364,494
67	Less Property Insurance Account 924		p323.185.b 1,609,240
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 1,262,793
69	Less General Advertising Exp Account 930.1		p323.191.b 4,887,355
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - 381,475,537
72	Wage & Salary Allocator		(Line 5) 14.23%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72) 54,294,343
Directly Assigned A&G			
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5 140,951
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5 0

76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)	140,951
77	Property Insurance Account 924	(Line 67)	1,609,240
78	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
79	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)	1,609,240
80	Net Plant Allocator	(Line 14)	22.75%
81	A&G Directly Assigned to Transmission	(Line 79 * Line 80)	366,072
Interest on Prepaid Pension Asset			
82	Prepaid Pension Asset (net of associated ADIT)	Attachment 5	110,485,791
83	LTD Cost Rate	(Line 120)	3.96%
84	Interest on Prepaid Pension Asset	(Line 82 * Line 83)	4,373,813
85	Total Transmission O&M and Interest on Prepaid Pension Asset	(Lines 61 + 73 + 76 + 81)	185,885,970

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Ter	(Note J)	p336.7.b&c&d	144,089,724
87	General Depreciation Expense Including Amortization of Limited Term Pla	(Note J)	p336.10.b&c&d	136,635,751
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	83,285,498
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	53,350,253
90	Intangible Amortization	(Note A)	p336.1.d&e	82,638,274
91	Total		(Line 89 + Line 90)	135,988,527
92	Wage & Salary Allocator		(Line 5)	14.23%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	19,354,866
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	25,901,790
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	45,256,655
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	189,346,379

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	13,041,882
98	Total Taxes Other than Income Taxes		(Line 97)	13,041,882

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	398,672,967
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	398,672,967
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	12,354,880,496
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	41,523,574
107	Common Stock		(Line 103 - 104 - 105 -	12,313,356,922
Capitalization				
108	Long Term Debt		p112.18-21.c	10,084,786,000
109	Less Loss on Reacquired Debt		p111.81.c	19,592,752
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-5,584,913
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 -	10,070,778,161
114	Preferred Stock		p112.3.c	0
115	Common Stock		(Line 107)	12,313,356,922
116	Total Capitalization		(Sum Lines 113 to 115)	22,384,135,083
117	Debt %	Total Long Term De	(Note Q) (Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q) (Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	3.96%
121	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.78%
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.33%
126	Rate of Return on Rate Base (ROR)		(Sum Lines 123 to 125)	8.11%
127	Investment Return = Rate Base * Rate of Return		(Line 55 * Line 126)	340,855,922

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
ITC Adjustment			
133	Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1A - ADIT -1,271,453
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 22.75%
136	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135) (404,548)
Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation	(Note R)	Attachment 5, Line 136 319,084
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)	Attachment 5, Line 136 -8,641,972
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission C	(Note R)	Attachment 5, Line 136 1,632,473
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136 0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 13 -6,690,415
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -9,357,878
137	Income Tax Component =	$(T/1-T) * Investment\ Return * (1-(WCLTD/R))$	(Line 132a * Line 127 * (1- 106,034,614
138	Total Income Taxes		(Line 136 + Line 136g) 96,272,187

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment		(Line 41) 5,341,250,813
140	Total Adjustment to Rate Base		(Line 54) -1,136,485,571
141	Rate Base		(Line 55) 4,204,765,242
142	Total Transmission O&M		(Line 85) 185,885,970
143	Total Transmission Depreciation & Amortization		(Line 96) 189,346,379
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	0
144	Taxes Other than Income		(Line 98) 13,041,882
145	Investment Return		(Line 127) 340,855,922
146	Income Taxes		(Line 138) 96,272,187
147	Gross Revenue Requirement		(Sum Lines 142 to 825,402,340

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service		(Line 15) 6,396,164,412
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 6,396,164,412
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 825,402,340
153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152) 825,402,340

Revenue Credits & Interest on Network Credits

154	Revenue Credits		Attachment 3 52,024,125
155	Interest on Network Credits	(Note N)	Attachment 5 0

156	Net Revenue Requirement		(Line 153 - Line 154 + 773,378,215
------------	--------------------------------	--	---

Net Plant Carrying Charge

157	Gross Revenue Requirement		(Line 152) 825,402,340
158	Net Transmission Plant		(Line 15 - Line 30) 4,884,406,018
159	Net Plant Carrying Charge		(Line 157 / Line 158) 16.90%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li 13.95%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Li r 5.00%

Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE

162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L 388,274,232
-----	---	--	---

163	Increased Return and Taxes		Attachment 4	469,474,719
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	857,748,951
165	Net Transmission Plant		(Line 15 - Line 30)	4,884,406,018
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	17.56%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	14.61%
168	Net Revenue Requirement		(Line 156)	773,378,215
169	True-up amount		Attachment 6	-11,637,833
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,749,783
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 -	763,490,165
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	21,167
174	Rate (\$/MW-Year)		(Line 172 / 173)	36,069
175	Network Service Rate (\$/MW/Year)		(Line 174)	36,069

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \text{"the percentage of federal income tax deductible for state income taxes"}$. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC. Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC. If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the next rate case.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not yet been billed towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner's revenue requirement.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118. If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 117 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118. If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 117 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118. If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 117 shall be manually set to 55% and the value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	12,710,576	-	-	1,286,325	11,424,250	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(907,093,072)	-	(139,151,800)	(767,941,273)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,819,418)	-	-	(2,880,645)	(6,938,773)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(904,201,915)	-	(139,151,800)	(769,535,592)	4,485,477	

Line	Description	Total
6	ADIT (Reacquired Debt)	(5,584,913)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	1	-	-	-	1	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	10,033,385	-	-	-	10,033,385	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	2,021,011	-	-	2,021,011	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt/ Uncollectible Accounts Reserve	23,923,346	23,923,346	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,605,679	-	-	1,605,679	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	2,027,950	-	-	2,027,950	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	608,763	-	-	-	608,763	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	(0)	(0)	-	-	-	Related to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	8,599,687	8,599,687	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,147,799	-	-	-	3,147,799	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	154,078	154,078	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	606,958	-	-	-	606,958	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	2,728,373	-	-	-	2,728,373	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,147,357	-	-	-	25,147,357	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,362,515	-	-	-	9,362,515	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	79,407,343	79,407,343	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	49,900,217	49,900,217	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	692,181	-	-	-	692,181	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	27,940,182	-	-	-	27,940,182	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	128,025	128,025	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	2,069,584	2,069,584	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	4,100,714	4,100,714	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act
Income Tax Regulatory Asset	(3,348,013)	(3,348,013)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	251,938,555	165,672,348	-	5,998,693	80,267,514	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	3,348,013	3,348,013	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(49,900,217)	(49,900,217)	-	-	-	
Total: ADIT-190	205,042,297	119,120,144	-	5,654,639	80,267,514	
Wages & Salary Allocator						14.2332%
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	12,710,576	-	-	1,286,325	11,424,250	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-282	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission	(E) Plant Plant	(F) Labor	(G) Justification
Plant Related - Deferred Taxes	(3,375,891.447)	-	-	(3,375,891.447)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	(931,839)	(931,839)	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(55,487,253)	(43,262,708)	(12,224,545)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,174,211.770)	(1,174,211.770)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution.
Repairs - Transmission	(139,151,800)	-	(139,151,800)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission.
Competitive Transition Charge (CTC)	(3,611,850)	(3,611,850)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	105,237,816	105,237,816	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,190,087	1,190,087	-	-	-	Non-utility.
Transmission Upgrade - East/West	9,526,163	9,526,163	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	553,035,977	553,035,977	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(4,080,295,914)	(553,028,123)	(151,376,344)	(3,375,891,447)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	981,656	931,839	-	49,817	-	Plant - merger
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	55,487,253	43,262,708	12,224,545	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(553,035,977)	(553,035,977)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,576,862,963)	(1,061,869,553)	(139,151,800)	(3,375,841,630)	-	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(907,093,072)	-	-	(139,151,800)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	0	0	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Cloud Computing Costs	(7,597,800)	-	-	(7,597,800)	-	Deferred Cloud Implementation Costs recorded to GL accounts 174085 & 186985 which are capitalized for book purposes but eligible for immediate expensing for tax purposes.
Accrued Benefits	1,419,751	-	-	-	1,419,751	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,609,680)	(1,609,680)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(5,584,913)	(5,584,913)	-	-	-	Book capitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	-	-	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includable in taxable income when a realization event occurs.
Midwest Generation Settlement Liab	(0)	(0)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(50,172,014)	-	-	-	(50,172,014)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(309,502,325)	(309,502,325)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,641,283)	-	-	(1,641,283)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These costs are included in cost of debt calculations.
State Income Taxes - Temporary	894,469	894,469	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(75,756,770)	(75,756,770)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab - Rider UP	(17,041,335)	(17,041,335)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(1,566,735)	(1,566,735)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab - AMP - retired meters and AMI costs	(19,801,353)	(19,801,353)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - AMP - other costs	0	0	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distributed Generation	(22,054,566)	(22,054,566)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution Formula Rate	(12,400,958)	(12,400,958)	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Merger)	(58,006)	(58,006)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Storm)	(21,033,640)	(21,033,640)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (A-Base)	(980,389)	(980,389)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Other Deferred (Ash Bore)	(7,596,829)	(7,596,829)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab - Distribution - Entropy Efficiency	(336,689,007)	(336,689,007)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
PCI/D-19 Regulatory Asset	(7,950,475)	(7,950,475)	-	-	-	Related to reg asset associated with Covid-19 Costs.
PCI Regulatory Asset	-	-	-	-	-	Related to reg asset associated with Planning, Coordination and Integration (PCI) of the new IL Clean Energy law. Distribution only.
Equity In Earnings Uncon Sub	(0)	(0)	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,640,682	2,640,682	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab - Capital Leases	(428,199)	(428,199)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits - 283	2,349,763	-	-	2,349,763	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	48,206,004	48,206,004	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(847,369,739)	(788,304,029)	-	(10,313,447)	(48,752,263)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,349,763)	-	-	(2,349,763)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(48,206,004)	(48,206,004)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(897,925,506)	(836,510,032)	-	(12,663,210)	(48,752,263)	
Wages & Salary Allocator					14.2327%	
Net Plant Allocator				22.7481%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(9,819,418)	-	-	(2,880,645)	(6,938,773)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E

Commonwealth Edison Company
 Accumulated Deferred Income Taxes (ADIT)
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	8,496,805	1,271,453
5	Total		8,496,805	1,271,453
6	Form No. 1 balance (p. 266) for amortization		8,496,805	1,271,453
7	Difference /1		-	-

¹ Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 1,246,999	\$ (1,246,999)	\$ 0
3	ADIT - 281	(Note A)	4 Years	-	-		-
4	ADIT - 282	(Note A)	4 Years	-	-		-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(5,422,662)	5,422,662	(0)
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (4,175,664)	\$ 4,175,663	\$ (0)
7	Unprotected Property						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -		\$ -
9	ADIT - 281	(Note A)	Average Life	-	-		-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,161,149)	773,653	(31,387,496)
11	ADIT - 283	(Note A)	Average Life	-	-		-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,161,149)	\$ 773,653	\$ (31,387,496)
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	\$ 6,691,400		\$ 6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-		-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(325,552,624)	3,307,800	(322,244,824)
17	ADIT - 283	(Note A)	ARAM	-	-		-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (318,861,224)	\$ 3,307,800	\$ (315,553,424)
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (355,198,037)	\$ 8,257,116	\$ (346,940,921)
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
20	Protected Property						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-		-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(593,435)	384,856	(208,579)
24	ADIT - 283	(Note B)	ARAM	-	-		-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

27	ADIT - 190		\$ 11,679,395	\$ 7,938,399	\$ (1,246,999)	\$ 6,691,400
28	ADIT - 281		-	-	-	-
29	ADIT - 282		(376,903,735)	(358,307,208)	4,466,309	(353,840,899)
30	ADIT - 283		(21,690,648)	(5,422,662)	5,422,662	(0)
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g	\$ (386,914,988)	\$ (355,791,472)	\$ 8,641,972	\$ (347,149,500)
32	Tax Gross-Up Factor	Appendix A, Line 132b	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)		\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Federal Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(497,645,250)	12,087,520	(485,557,731)
36	Total - Transmission Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
37	Unprotected Non-Property						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (249,718)	\$ 142,696	\$ (107,022)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	1,115,175	(637,243)	477,932
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 865,457	\$ (494,547)	\$ 370,910
43	Unprotected Property						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -		\$ -
45	ADIT - 281	(Note C)	Average Life	-	-		-
46	ADIT - 282	(Note C)	Average Life	40,287,983	38,159,097	(955,109)	37,203,988
47	ADIT - 283	(Note C)	Average Life	-	-		-
48	Subtotal - Deficient / (Excess) ADIT			\$ 40,287,983	\$ 38,159,097	\$ (955,109)	\$ 37,203,988
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 39,024,554	\$ (1,449,656)	\$ 37,574,898

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Illinois (2011 Corporate Rate Change)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (109,352)	\$ 62,487	\$ (46,865)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	315,833	(180,476)	135,357
61	Subtotal - Deficient / (Excess) ADIT			\$ 471,956	\$ 206,481	\$ (117,989)	\$ 88,492
62	Unprotected Property						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -		\$ -
64	ADIT - 281	(Note D)	Average Life	-	-		-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,481,290	\$ (64,828)	2,416,462
66	ADIT - 283	(Note D)	Average Life	-	-		-
67	Subtotal - Deficient / (Excess) ADIT			\$ 2,622,415	\$ 2,481,290	\$ (64,828)	\$ 2,416,462
68	Protected Property						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 2,687,771	\$ (182,817)	\$ 2,504,954

Total State Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (359,070)	\$ 205,183	\$ (153,887)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	40,640,387	(1,019,937)	39,620,450
78	ADIT - 283			3,270,874	1,431,007	(817,719)	613,289
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 41,712,325	\$ (1,632,473)	\$ 40,079,852
80	Tax Gross-Up Factor	Appendix A, Line 132b		1,3987	1,3987	1,3987	1,3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 58,342,996	\$ (2,283,338)	\$ 56,059,657

State Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance	
82	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	
83	Account 254 (Other Regulatory Liabilities)		63,445,753	58,342,996	(2,283,338)	56,059,657	

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

84 **Total - Transmission Regulatory Asset / (Liability)** \$ 63,445,753 \$ 58,342,996 \$ (2,283,338) \$ 56,059,657

Federal and State Income Tax Regulatory Asset / (Liability)

Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E)	(F)	(G)
					December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(439,302,255)	9,804,181	(429,498,073)
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (439,302,255)	\$ 9,804,181	\$ (429,498,073)

Instructions

- For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

END

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator	
1 Real Estate	37,910,741		
2 Illinois Use Tax on Purchases	42,433		
3 Vehicle Use	719		
4 State Franchise Tax	2,925,308		
5 Chicago Use	(20,346)		
6 Chicago Transaction	294,247		
7 Chicago Dark Fiber Rev. Tax	0		
8 Total Plant Related	41,153,102	22.75%	9,361,566
Labor Related		Wages & Salary Allocator	
9 Unemployment & state unemployment	510,810		
10 FICA	25,347,326		
11 City of Chicago	0		
12			
13			
14 Total Labor Related	25,858,136	14.23%	3,680,316
Other Included		Net Plant Allocator	
15			
16			
17			
18			
19 Total Other Included	0	22.75%	0
20 Total Included (Lines 8 + 14 + 19)	67,011,238		13,041,882
Currently Excluded			
21 Illinois Electricity Excise Tax	0		
22 Rider RCA - Low Income Assistance	44,195,101		
23 Rider RCA - Renewable	4,607,125		
24 Illinois Electricity Distribution	109,428,229		
25 Infrastructure Maintenance Fee	87,983,702		
26 Municipal Utility	42,331		
27 Public Utility Fund	4,390,539		
28 MUT Settlement & Other write-offs	783,005		
29 Subtotal, Excluded	251,430,032		
30 Total, Included and Excluded (Line 20 + Line 28)	318,441,270		
31 Total Other Taxes from p114.14.c	318,441,269		
32 Difference (Line 29 - Line 30)	1		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 3,041,455
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	15,889,462
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	10,498,056
4	Schedule 1A	22,595,152
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 52,024,125</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	469,474,719
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source	Reference
1	Rate Base	(Line 41 + Line 54)	4,204,765,242
Long Term Interest			
2	Long Term Interest	Attachment 5	398,672,967
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	398,672,967
5	Preferred Dividends	enter positive	p118.29.c 0
Common Stock			
6	Proprietary Capital	p112.16.c	12,354,880,496
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	41,523,574
10	Common Stock	(Line 103 - 104 - 105 - 106)	12,313,356,922
Capitalization			
11	Long Term Debt	p112.18-21.c	10,084,786,000
12	Less Loss on Reacquired Debt	p111.81.c	19,592,752
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-5,584,913
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	10,070,778,161
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	12,313,356,922
19	Total Capitalization	(Sum Lines 113 to 115)	22,384,135,083
20	Debt %	Total Long Term Debt	(Line 113 / Line 116) 45.0%
21	Preferred %	Preferred Stock	(Line 114 / Line 116) 0.0%
22	Common %	Common Stock	(Line 115 / Line 116) 55.0%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113) 3.96%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114) 0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points) 12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120) 1.78%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121) 0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122) 6.88%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.66%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	363,982,131

Composite Income Taxes

Income Tax Rates			
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
ITC Adjustment			
37	Investment Tax Credit Amortization	(Note U from Appendix A)	
38	Tax Gross-Up Factor	enter negative	Attachment 1A - ADIT (Line 36) -1,271,453
39	Net Plant Allocation Factor	(Line 14)	22.75%
40	ITC Adjustment Allocated to Transmission	(Line 37 * 38 * 39)	-404,548
Other Income Tax Adjustment			
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a 319,084
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b -8,641,972
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c 1,632,473
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d 0
45	Other Income Tax Adjustments - Expense / (Benefit)	(Line 41 + 42 + 43 + 44)	-6,690,415
46	Tax Gross-Up Factor	(Line 36)	1.3987
47	Other Income Tax Adjustment	(Line 45 * 46)	-9,357,878
48	Income Tax Component =	$CIT=(T/(1-T)) * Investment Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29))) 115,255,015
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	105,492,588

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%	
General Plant Direct Assignment of Account 397					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,106,126,006	344,005,188	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		726,391,443	
Materials and Supplies						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
Allocated General & Common Expenses						
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
Depreciation Expense						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b'e		83,285,498	Acct. 397 Depreciable Plant Base times Depreciation Rate see Page 336-337 footnote (b)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	81,235,451	20,326,131 20,326,131	60,909,320	
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
Accumulated Depreciation							
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses						
70	Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2021 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	414,223,327	(3,599,565)	410,623,762	See ComEd Attachment 15 for A&G Adjustments related to Energy Efficiency, Legislation, and Exelon Separation costs incurred in 2021
63	Fixed PBOP expense		Company Records	7,818,071			
64	Actual PBOP expense		p320.198.b (footnote)	7,818,071			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	21,024,343			
66	Power Procurement Expense (SAC chas)		p320.198.b (footnote)	364,494			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	1,262,793	140,951	1,121,842	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	4,887,355	0	4,887,355	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	4,887,355	0	4,887,355	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
149	<p>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)</p> <p>Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444</p>	<p>Enter \$ 0 Or Enter \$</p>	<p>General Description of the Facilities</p> <p style="text-align: right; color: red;">Add more lines if necessary</p>

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	<p>Prepayments Prepayments 50,860,306 W&S Allocator 14.23% 7,238,805</p>	FERC Form 1 -- p111.57.c	
82	<p>Prepaid Pension Asset Prepaid Pension Asset (not to be included in Prepayments) 1,085,782,582 Less ADIT (309,502,325) Net Prepaid Pension Asset 776,280,257 14.23% 110,485,791</p>	<p>Stockholder contributed portion is shown on FERC Form 1 - p233.22.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.</p>	

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	476,221,187	-349,510,396	126,710,791	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,940,075	0	8,940,075	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	398,672,967	0	398,672,967	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	21,167	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts (D) = (A) * (C)/12 (E) = (B) * (C)/12		
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan	1,410,496		11.5	1,351,725		-
Feb	2,901,369		10.5	2,538,698		-
Mar	13,161,803		9.5	10,419,760		-
Apr	14,360,102		8.5	10,171,739		-
May	12,011,483		7.5	7,507,177		-
Jun	121,739,731		6.5	65,942,354		-
Jul	3,427,091		5.5	1,570,750		-
Aug	1,223,216		4.5	458,706		-
Sep	20,061,136		3.5	5,851,165		-
Oct	3,884,048		2.5	809,177		-
Nov	8,328,674		1.5	1,041,084		-
Dec	80,626,176		0.5	3,359,424		-
Total	283,135,325	-		111,021,759		-
				4.7054		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				111,021,759		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
\$ 762,109,226 Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
762,109,226 Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts (D) = (A) * (C)/12 (E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		
Jan	954,763		11.5	914,981	-
Feb	7,564,689		10.5	6,619,103	-
Mar	18,005,421		9.5	14,254,292	-
Apr	20,539,028		8.5	14,548,478	-
May	42,936,447		7.5	26,835,279	-
Jun	27,581,372		6.5	14,939,910	-
Jul	10,366,198		5.5	4,751,174	-
Aug	12,919,995		4.5	4,844,998	-
Sep	10,082,256		3.5	2,940,658	-
Oct	16,222,712		2.5	3,379,732	-
Nov	27,252,070		1.5	3,406,509	-
Dec	62,376,613		0.5	2,599,026	-
Total	256,801,564	-		100,034,139	-
				4,6745	-
New Transmission Plant Additions for Year 2 (weighted by months in service) CWIP (weighted monthly balances)				100,034,139	-
					Average Months [total column (D)/ total column (A)*12]
					Total Column D To line 17 of Appendix A
					Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2

For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 249,116,949 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts (D) = (A) * (C)/12 (E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		
Jan	5,680,091		11.5	5,443,421	-
Feb	9,996,965		10.5	8,747,344	-
Mar	6,822,284		9.5	5,400,975	-
Apr	-5,880,632		8.5	(4,165,448)	-
May	23,768,974		7.5	14,855,609	-
Jun	61,726,756		6.5	33,435,326	-
Jul	8,496,051		5.5	3,894,023	-
Aug	6,939,173		4.5	2,602,190	-
Sep	4,762,216		3.5	1,388,980	-
Oct	53,387,587		2.5	11,122,414	-
Nov	28,210,032		1.5	3,526,254	-
Dec	45,207,454		0.5	1,883,644	-
Total	249,116,949	-		88,134,731	-
					Total
New Transmission Plant Additions for Year 2 (weighted by months in service) CWIP (weighted monthly balances)				88,134,731	-
					Average Months [total column (D)/ total column (A)*12]
					Total Column D To line of Appendix A
					Total Column E To line of Appendix A

750,905,332 Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8 \$ 750,905,332 - The forecast in Prior Year \$ 762,109,226 = 12 months June2022 - May2023 \$ (11,203,894)

Interest on Amount of Refunds or Surcharges			0.2800%					
Interest 35.19a for March Current Yr			1/12 of Step 9	Interest 35.19a for			Interest	Surcharge (Ref
Month	Yr			March Current Yr	Months)
Jun	Year 1	(933,658)		0.2800%	11.5	(30,064)	(963,722)	
Jul	Year 1	(933,658)		0.2800%	10.5	(27,450)	(961,107)	
Aug	Year 1	(933,658)		0.2800%	9.5	(24,835)	(958,493)	
Sep	Year 1	(933,658)		0.2800%	8.5	(22,221)	(955,879)	
Oct	Year 1	(933,658)		0.2800%	7.5	(19,607)	(953,265)	
Nov	Year 1	(933,658)		0.2800%	6.5	(16,993)	(950,650)	
Dec	Year 1	(933,658)		0.2800%	5.5	(14,378)	(948,036)	
Jan	Year 2	(933,658)		0.2800%	4.5	(11,764)	(945,422)	
Feb	Year 2	(933,658)		0.2800%	3.5	(9,150)	(942,808)	
Mar	Year 2	(933,658)		0.2800%	2.5	(6,536)	(940,193)	
Apr	Year 2	(933,658)		0.2800%	1.5	(3,921)	(937,579)	
May	Year 2	(933,658)		0.2800%	0.5	(1,307)	(934,965)	
Total		(11,203,894)					(11,392,120)	
			Balance	Interest	Amort	Balance		
Jun	Year 2	(11,392,120)	(966,710)	0.2800%	(966,710)	(10,457,308)		
Jul	Year 2	(10,457,308)	(966,710)	0.2800%	(966,710)	(9,519,878)		
Aug	Year 2	(9,519,878)	(966,710)	0.2800%	(966,710)	(8,579,824)		
Sep	Year 2	(8,579,824)	(966,710)	0.2800%	(966,710)	(7,637,138)		
Oct	Year 2	(7,637,138)	(966,710)	0.2800%	(966,710)	(6,691,812)		
Nov	Year 2	(6,691,812)	(966,710)	0.2800%	(966,710)	(5,743,839)		
Dec	Year 2	(5,743,839)	(966,710)	0.2800%	(966,710)	(4,793,212)		
Jan	Year 3	(4,793,212)	(966,710)	0.2800%	(966,710)	(3,839,923)		
Feb	Year 3	(3,839,923)	(966,710)	0.2800%	(966,710)	(2,883,965)		
Mar	Year 3	(2,883,965)	(966,710)	0.2800%	(966,710)	(1,925,330)		
Apr	Year 3	(1,925,330)	(966,710)	0.2800%	(966,710)	(964,011)		
May	Year 3	(964,011)	(966,710)	0.2800%	(966,710)	(0)		
Total with interest			(11,600,519)					
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					(11,600,519)			
True-Up Adjustments					(37,314)			
Total true-up amount					(11,637,833)			
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 775,127,998			
Revenue Requirement for Year 3					763,490,165			

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
2	Fixed Charge Rate (FCR) if not a CIAC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
3	Formula Line																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
4	A	160												13.9487%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
5	B	167												14.6110%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
6	C													0.0622%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
7	FCR if a CIAC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
8	D	161												4.9993%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
9	<p>The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years</p>																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
10	Details																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
11	<table border="1"> <thead> <tr> <th></th> <th>West Coast 345 kV</th> <th colspan="4">Bay Area 345 kV (Central 100%)</th> <th colspan="4">Bay Area 345 kV (Central 20/10)</th> <th colspan="4">ESS-12 (Western 345 kV Bay Area)</th> <th colspan="4">Western 400kV Lines (200% 10 & 100% 2)</th> </tr> </thead> <tbody> <tr> <td>Schedule 12 Life</td> <td>(Yes or No)</td> <td>42.37</td> <td colspan="4">Yes</td> <td colspan="4">Yes</td> <td colspan="4">Yes</td> <td colspan="4">Yes</td> </tr> <tr> <td>CIAC</td> <td>(Yes or No)</td> <td></td> <td colspan="4">No</td> <td colspan="4">No</td> <td colspan="4">No</td> <td colspan="4">No</td> </tr> <tr> <td>Increased ROE (Basis Points)</td> <td></td> <td>150</td> <td colspan="4"></td> <td colspan="4"></td> <td colspan="4"></td> <td colspan="4"></td> </tr> <tr> <td>11.5% ROE</td> <td></td> <td>13.9487%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> </tr> <tr> <td>FCR for This Project</td> <td></td> <td>14.9421%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> <td colspan="4">13.9487%</td> </tr> <tr> <td>Investment</td> <td></td> <td>257,105,641</td> <td colspan="4"></td> <td colspan="4">189,787,635</td> <td colspan="4">8,788,307</td> <td colspan="4">8,725,979</td> </tr> <tr> <td>Annual Depreciation Exp In Service Month (1-12)</td> <td></td> <td>6,067,693</td> <td colspan="4"></td> <td colspan="4">4,478,988</td> <td colspan="4">207,404</td> <td colspan="4">205,933</td> </tr> </tbody> </table>															West Coast 345 kV	Bay Area 345 kV (Central 100%)				Bay Area 345 kV (Central 20/10)				ESS-12 (Western 345 kV Bay Area)				Western 400kV Lines (200% 10 & 100% 2)				Schedule 12 Life	(Yes or No)	42.37	Yes				Yes				Yes				Yes				CIAC	(Yes or No)		No				No				No				No				Increased ROE (Basis Points)		150																	11.5% ROE		13.9487%	13.9487%				13.9487%				13.9487%				13.9487%				FCR for This Project		14.9421%	13.9487%				13.9487%				13.9487%				13.9487%				Investment		257,105,641					189,787,635				8,788,307				8,725,979				Annual Depreciation Exp In Service Month (1-12)		6,067,693					4,478,988				207,404				205,933																																																																																																																																																																																																																																																																																																																																																																																																																																														
	West Coast 345 kV	Bay Area 345 kV (Central 100%)				Bay Area 345 kV (Central 20/10)				ESS-12 (Western 345 kV Bay Area)				Western 400kV Lines (200% 10 & 100% 2)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
Schedule 12 Life	(Yes or No)	42.37	Yes				Yes				Yes				Yes																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
CIAC	(Yes or No)		No				No				No				No																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Increased ROE (Basis Points)		150																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
11.5% ROE		13.9487%	13.9487%				13.9487%				13.9487%				13.9487%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
FCR for This Project		14.9421%	13.9487%				13.9487%				13.9487%				13.9487%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Investment		257,105,641					189,787,635				8,788,307				8,725,979																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
Annual Depreciation Exp In Service Month (1-12)		6,067,693					4,478,988				207,404				205,933																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
12	<table border="1"> <thead> <tr> <th>Invest Yr</th> <th>Beginning</th> <th>Depreciation</th> <th>Ending</th> <th>Revenue</th> <th>Beginning</th> <th>Depreciation</th> <th>Ending</th> <th>Revenue</th> <th>Beginning</th> <th>Depreciation</th> <th>Ending</th> <th>Revenue</th> <th>Beginning</th> <th>Depreciation</th> <th>Ending</th> <th>Revenue</th> <th>Beginning</th> <th>Depreciation</th> <th>Ending</th> <th>Revenue</th> <th>Total</th> <th>Incentive Charged</th> <th>Revenue Credit</th> </tr> </thead> <tbody> <tr> <td>W 11.5% ROE 2018</td> <td>257,105,641</td> <td>56,887,635</td> <td>200,418,006</td> <td>27,593,829</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>189,787,635</td> <td>7,781,437</td> <td>182,006,198</td> <td>32,840,302</td> <td>8,788,307</td> <td>215,387</td> <td>8,572,920</td> <td>1,995,718</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>W 11.5% ROE 2019</td> <td>200,418,006</td> <td>6,067,693</td> <td>194,350,312</td> <td>32,032,350</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>182,006,198</td> <td>4,478,988</td> <td>177,527,210</td> <td>28,196,126</td> <td>8,572,920</td> <td>207,404</td> <td>8,365,516</td> <td>1,325,014</td> <td>154,450</td> <td>8,571,529</td> <td>1,299,582</td> <td>1,299,582</td> <td>6,641,347</td> <td>63,729,448</td> <td>61,829,849</td> </tr> <tr> <td>W 11.5% ROE 2020</td> <td>194,350,312</td> <td>6,067,693</td> <td>188,282,619</td> <td>31,402,625</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>177,527,210</td> <td>4,478,988</td> <td>173,048,222</td> <td>27,764,194</td> <td>8,365,516</td> <td>207,404</td> <td>8,158,112</td> <td>1,305,152</td> <td>8,571,529</td> <td>205,933</td> <td>8,365,596</td> <td>1,331,600</td> <td>6,641,347</td> <td>61,803,770</td> <td>61,803,770</td> </tr> <tr> <td>W 11.5% ROE 2021</td> <td>188,282,619</td> <td>6,067,693</td> <td>182,214,926</td> <td>30,582,061</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>173,048,222</td> <td>4,478,988</td> <td>168,569,234</td> <td>27,157,527</td> <td>8,158,112</td> <td>207,404</td> <td>7,950,708</td> <td>1,277,056</td> <td>8,365,596</td> <td>205,933</td> <td>8,159,643</td> <td>1,303,697</td> <td>6,641,347</td> <td>60,320,341</td> <td>60,320,341</td> </tr> <tr> <td>W 11.5% ROE 2022</td> <td>182,214,926</td> <td>6,067,693</td> <td>176,147,233</td> <td>30,037,995</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>168,569,234</td> <td>4,478,988</td> <td>164,090,246</td> <td>27,387,494</td> <td>7,950,708</td> <td>207,404</td> <td>7,743,304</td> <td>1,287,497</td> <td>8,159,643</td> <td>205,933</td> <td>7,953,130</td> <td>1,315,377</td> <td>6,641,347</td> <td>60,608,363</td> <td>60,608,363</td> </tr> <tr> <td>W 11.5% ROE 2023</td> <td>176,147,233</td> <td>6,067,693</td> <td>170,079,540</td> <td>29,791,629</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>164,090,246</td> <td>4,478,988</td> <td>159,611,257</td> <td>26,742,732</td> <td>7,743,304</td> <td>207,404</td> <td>7,535,900</td> <td>1,258,566</td> <td>7,953,130</td> <td>205,933</td> <td>7,747,797</td> <td>1,286,652</td> <td>6,641,347</td> <td>59,079,588</td> <td>59,079,588</td> </tr> <tr> <td>W 11.5% ROE 2024</td> <td>170,079,540</td> <td>6,067,693</td> <td>164,011,847</td> <td>28,945,263</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>159,611,257</td> <td>4,478,988</td> <td>155,132,269</td> <td>26,117,970</td> <td>7,535,900</td> <td>207,404</td> <td>7,328,496</td> <td>1,229,636</td> <td>7,747,797</td> <td>205,933</td> <td>7,541,864</td> <td>1,257,927</td> <td>6,641,347</td> <td>57,550,796</td> <td>57,550,796</td> </tr> <tr> <td>W 11.5% ROE 2025</td> <td>164,011,847</td> <td>6,067,693</td> <td>157,944,154</td> <td>28,099,897</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>155,132,269</td> <td>4,478,988</td> <td>150,653,281</td> <td>25,493,208</td> <td>7,328,496</td> <td>207,404</td> <td>7,121,092</td> <td>1,200,706</td> <td>7,541,864</td> <td>205,933</td> <td>7,335,930</td> <td>1,229,202</td> <td>6,641,347</td> <td>56,022,013</td> <td>56,022,013</td> </tr> <tr> <td>W 11.5% ROE 2026</td> <td>157,944,154</td> <td>6,067,693</td> <td>151,876,461</td> <td>27,252,531</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>150,653,281</td> <td>4,478,988</td> <td>146,174,293</td> <td>24,868,446</td> <td>7,121,092</td> <td>207,404</td> <td>6,913,688</td> <td>1,171,776</td> <td>7,335,930</td> <td>205,933</td> <td>7,129,997</td> <td>1,200,477</td> <td>6,641,347</td> <td>54,493,230</td> <td>54,493,230</td> </tr> <tr> <td>W 11.5% ROE 2027</td> <td>151,876,461</td> <td>6,067,693</td> <td>145,808,767</td> <td>26,406,165</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>146,174,293</td> <td>4,478,988</td> <td>141,695,305</td> <td>24,243,684</td> <td>6,913,688</td> <td>207,404</td> <td>6,706,284</td> <td>1,142,845</td> <td>7,129,997</td> <td>205,933</td> <td>6,924,064</td> <td>1,171,752</td> <td>6,641,347</td> <td>52,964,446</td> <td>52,964,446</td> </tr> <tr> <td>W 11.5% ROE 2028</td> <td>145,808,767</td> <td>6,067,693</td> <td>139,741,074</td> <td>25,599,799</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>141,695,305</td> <td>4,478,988</td> <td>137,216,317</td> <td>23,618,922</td> <td>6,706,284</td> <td>207,404</td> <td>6,498,880</td> <td>1,113,915</td> <td>6,924,064</td> <td>205,933</td> <td>6,718,131</td> <td>1,143,027</td> <td>6,641,347</td> <td>51,435,663</td> <td>51,435,663</td> </tr> <tr> <td>W 11.5% ROE 2029</td> <td>139,741,074</td> <td>6,067,693</td> <td>133,673,381</td> <td>24,713,432</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>137,216,317</td> <td>4,478,988</td> <td>132,737,328</td> <td>22,994,160</td> <td>6,498,880</td> <td>207,404</td> <td>6,291,476</td> <td>1,084,965</td> <td>6,718,131</td> <td>205,933</td> <td>6,512,198</td> <td>1,114,302</td> <td>6,641,347</td> <td>49,906,879</td> <td>49,906,879</td> </tr> <tr> <td>W 11.5% ROE 2030</td> <td>133,673,381</td> <td>6,067,693</td> <td>127,605,688</td> <td>23,867,066</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>132,737,328</td> <td>4,478,988</td> <td>128,158,340</td> <td>22,369,398</td> <td>6,291,476</td> <td>207,404</td> <td>6,084,072</td> <td>1,056,055</td> <td>6,512,198</td> <td>205,933</td> <td>6,306,265</td> <td>1,085,577</td> <td>6,641,347</td> <td>48,378,096</td> <td>48,378,096</td> </tr> <tr> <td>W 11.5% ROE 2031</td> <td>127,605,688</td> <td>6,067,693</td> <td>121,537,995</td> <td>23,020,700</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>128,158,340</td> <td>4,478,988</td> <td>123,779,352</td> <td>21,744,638</td> <td>6,084,072</td> <td>207,404</td> <td>5,876,668</td> <td>1,027,125</td> <td>6,306,265</td> <td>205,933</td> <td>6,100,332</td> <td>1,056,852</td> <td>6,641,347</td> <td>46,852,627</td> <td>46,852,627</td> </tr> <tr> <td>W 11.5% ROE 2032</td> <td>121,537,995</td> <td>6,067,693</td> <td>115,470,302</td> <td>22,174,334</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>123,779,352</td> <td>4,478,988</td> <td>119,300,364</td> <td>21,119,874</td> <td>5,876,668</td> <td>207,404</td> <td>5,669,264</td> <td>998,194</td> <td>6,100,332</td> <td>205,933</td> <td>5,894,399</td> <td>1,028,127</td> <td>6,641,347</td> <td>45,320,529</td> <td>45,320,529</td> </tr> <tr> <td>W 11.5% ROE 2033</td> <td>115,470,302</td> <td>6,067,693</td> <td>109,402,609</td> <td>21,327,968</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>119,300,364</td> <td>4,478,988</td> <td>114,821,376</td> <td>20,495,112</td> <td>5,669,264</td> <td>207,404</td> <td>5,461,860</td> <td>969,264</td> <td>5,894,399</td> <td>205,933</td> <td>5,688,466</td> <td>999,402</td> <td>6,641,347</td> <td>43,791,746</td> <td>43,791,746</td> </tr> <tr> <td>W 11.5% ROE 2034</td> <td>109,402,609</td> <td>6,067,693</td> <td>103,334,916</td> <td>20,481,602</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>114,821,376</td> <td>4,478,988</td> <td>110,342,387</td> <td>19,870,350</td> <td>5,461,860</td> <td>207,404</td> <td>5,254,456</td> <td>940,334</td> <td>5,688,466</td> <td>205,933</td> <td>5,482,533</td> <td>970,677</td> <td>6,641,347</td> <td>42,262,962</td> <td>42,262,962</td> </tr> <tr> <td>W 11.5% ROE 2035</td> <td>103,334,916</td> <td>6,067,693</td> <td>97,267,222</td> <td>19,630,236</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>110,342,387</td> <td>4,478,988</td> <td>105,863,399</td> <td>19,245,588</td> <td>5,254,456</td> <td>207,404</td> <td>5,047,051</td> <td>911,404</td> <td>5,482,533</td> <td>205,933</td> <td>5,276,599</td> <td>941,952</td> <td>6,641,347</td> <td>40,734,179</td> <td>40,734,179</td> </tr> <tr> <td>W 11.5% ROE 2036</td> <td>97,267,222</td> <td>6,067,693</td> <td>91,199,529</td> <td>18,788,869</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>105,863,399</td> <td>4,478,988</td> <td>101,384,411</td> <td>18,620,826</td> <td>5,047,051</td> <td>207,404</td> <td>4,839,647</td> <td>882,473</td> <td>5,276,599</td> <td>205,933</td> <td>5,070,666</td> <td>913,227</td> <td>6,641,347</td> <td>39,205,396</td> <td>39,205,396</td> </tr> <tr> <td>W 11.5% ROE 2037</td> <td>91,199,529</td> <td>6,067,693</td> <td>85,131,836</td> <td>17,943,503</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>101,384,411</td> <td>4,478,988</td> <td>96,905,423</td> <td>17,996,064</td> <td>4,839,647</td> <td>207,404</td> <td>4,632,243</td> <td>853,543</td> <td>5,070,666</td> <td>205,933</td> <td>4,864,733</td> <td>884,502</td> <td>6,641,347</td> <td>37,676,612</td> <td>37,676,612</td> </tr> <tr> <td>W 11.5% ROE 2038</td> <td>85,131,836</td> <td>6,067,693</td> <td>79,064,143</td> <td>17,096,137</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>96,905,423</td> <td>4,478,988</td> <td>92,426,435</td> <td>17,371,302</td> <td>4,632,243</td> <td>207,404</td> <td>4,424,839</td> <td>824,613</td> <td>4,864,733</td> <td>205,933</td> <td>4,658,800</td> <td>855,777</td> <td>6,641,347</td> <td>36,147,829</td> <td>36,147,829</td> </tr> <tr> <td>W 11.5% ROE 2039</td> <td>79,064,143</td> <td>6,067,693</td> <td>72,996,450</td> <td>16,249,771</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>92,426,435</td> <td>4,478,988</td> <td>87,947,447</td> <td>16,746,540</td> <td>4,424,839</td> <td>207,404</td> <td>4,217,435</td> <td>795,683</td> <td>4,658,800</td> <td>205,933</td> <td>4,452,867</td> <td>827,052</td> <td>6,641,347</td> <td>34,619,045</td> <td>34,619,045</td> </tr> <tr> <td>W 11.5% ROE 2040</td> <td>72,996,450</td> <td>6,067,693</td> <td>66,928,757</td> <td>15,403,405</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>87,947,447</td> <td>4,478,988</td> <td>83,468,458</td> <td>16,121,778</td> <td>4,217,435</td> <td>207,404</td> <td>4,010,031</td> <td>766,752</td> <td>4,452,867</td> <td>205,933</td> <td>4,244,934</td> <td>798,326</td> <td>6,641,347</td> <td>33,090,262</td> <td>33,090,262</td> </tr> </tbody> </table>														Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit	W 11.5% ROE 2018	257,105,641	56,887,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,995,718	-	-	-	-	-	-	-	-	-	W 11.5% ROE 2019	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	154,450	8,571,529	1,299,582	1,299,582	6,641,347	63,729,448	61,829,849	W 11.5% ROE 2020	194,350,312	6,067,693	188,282,619	31,402,625	-	-	-	-	177,527,210	4,478,988	173,048,222	27,764,194	8,365,516	207,404	8,158,112	1,305,152	8,571,529	205,933	8,365,596	1,331,600	6,641,347	61,803,770	61,803,770	W 11.5% ROE 2021	188,282,619	6,067,693	182,214,926	30,582,061	-	-	-	-	173,048,222	4,478,988	168,569,234	27,157,527	8,158,112	207,404	7,950,708	1,277,056	8,365,596	205,933	8,159,643	1,303,697	6,641,347	60,320,341	60,320,341	W 11.5% ROE 2022	182,214,926	6,067,693	176,147,233	30,037,995	-	-	-	-	168,569,234	4,478,988	164,090,246	27,387,494	7,950,708	207,404	7,743,304	1,287,497	8,159,643	205,933	7,953,130	1,315,377	6,641,347	60,608,363	60,608,363	W 11.5% ROE 2023	176,147,233	6,067,693	170,079,540	29,791,629	-	-	-	-	164,090,246	4,478,988	159,611,257	26,742,732	7,743,304	207,404	7,535,900	1,258,566	7,953,130	205,933	7,747,797	1,286,652	6,641,347	59,079,588	59,079,588	W 11.5% ROE 2024	170,079,540	6,067,693	164,011,847	28,945,263	-	-	-	-	159,611,257	4,478,988	155,132,269	26,117,970	7,535,900	207,404	7,328,496	1,229,636	7,747,797	205,933	7,541,864	1,257,927	6,641,347	57,550,796	57,550,796	W 11.5% ROE 2025	164,011,847	6,067,693	157,944,154	28,099,897	-	-	-	-	155,132,269	4,478,988	150,653,281	25,493,208	7,328,496	207,404	7,121,092	1,200,706	7,541,864	205,933	7,335,930	1,229,202	6,641,347	56,022,013	56,022,013	W 11.5% ROE 2026	157,944,154	6,067,693	151,876,461	27,252,531	-	-	-	-	150,653,281	4,478,988	146,174,293	24,868,446	7,121,092	207,404	6,913,688	1,171,776	7,335,930	205,933	7,129,997	1,200,477	6,641,347	54,493,230	54,493,230	W 11.5% ROE 2027	151,876,461	6,067,693	145,808,767	26,406,165	-	-	-	-	146,174,293	4,478,988	141,695,305	24,243,684	6,913,688	207,404	6,706,284	1,142,845	7,129,997	205,933	6,924,064	1,171,752	6,641,347	52,964,446	52,964,446	W 11.5% ROE 2028	145,808,767	6,067,693	139,741,074	25,599,799	-	-	-	-	141,695,305	4,478,988	137,216,317	23,618,922	6,706,284	207,404	6,498,880	1,113,915	6,924,064	205,933	6,718,131	1,143,027	6,641,347	51,435,663	51,435,663	W 11.5% ROE 2029	139,741,074	6,067,693	133,673,381	24,713,432	-	-	-	-	137,216,317	4,478,988	132,737,328	22,994,160	6,498,880	207,404	6,291,476	1,084,965	6,718,131	205,933	6,512,198	1,114,302	6,641,347	49,906,879	49,906,879	W 11.5% ROE 2030	133,673,381	6,067,693	127,605,688	23,867,066	-	-	-	-	132,737,328	4,478,988	128,158,340	22,369,398	6,291,476	207,404	6,084,072	1,056,055	6,512,198	205,933	6,306,265	1,085,577	6,641,347	48,378,096	48,378,096	W 11.5% ROE 2031	127,605,688	6,067,693	121,537,995	23,020,700	-	-	-	-	128,158,340	4,478,988	123,779,352	21,744,638	6,084,072	207,404	5,876,668	1,027,125	6,306,265	205,933	6,100,332	1,056,852	6,641,347	46,852,627	46,852,627	W 11.5% ROE 2032	121,537,995	6,067,693	115,470,302	22,174,334	-	-	-	-	123,779,352	4,478,988	119,300,364	21,119,874	5,876,668	207,404	5,669,264	998,194	6,100,332	205,933	5,894,399	1,028,127	6,641,347	45,320,529	45,320,529	W 11.5% ROE 2033	115,470,302	6,067,693	109,402,609	21,327,968	-	-	-	-	119,300,364	4,478,988	114,821,376	20,495,112	5,669,264	207,404	5,461,860	969,264	5,894,399	205,933	5,688,466	999,402	6,641,347	43,791,746	43,791,746	W 11.5% ROE 2034	109,402,609	6,067,693	103,334,916	20,481,602	-	-	-	-	114,821,376	4,478,988	110,342,387	19,870,350	5,461,860	207,404	5,254,456	940,334	5,688,466	205,933	5,482,533	970,677	6,641,347	42,262,962	42,262,962	W 11.5% ROE 2035	103,334,916	6,067,693	97,267,222	19,630,236	-	-	-	-	110,342,387	4,478,988	105,863,399	19,245,588	5,254,456	207,404	5,047,051	911,404	5,482,533	205,933	5,276,599	941,952	6,641,347	40,734,179	40,734,179	W 11.5% ROE 2036	97,267,222	6,067,693	91,199,529	18,788,869	-	-	-	-	105,863,399	4,478,988	101,384,411	18,620,826	5,047,051	207,404	4,839,647	882,473	5,276,599	205,933	5,070,666	913,227	6,641,347	39,205,396	39,205,396	W 11.5% ROE 2037	91,199,529	6,067,693	85,131,836	17,943,503	-	-	-	-	101,384,411	4,478,988	96,905,423	17,996,064	4,839,647	207,404	4,632,243	853,543	5,070,666	205,933	4,864,733	884,502	6,641,347	37,676,612	37,676,612	W 11.5% ROE 2038	85,131,836	6,067,693	79,064,143	17,096,137	-	-	-	-	96,905,423	4,478,988	92,426,435	17,371,302	4,632,243	207,404	4,424,839	824,613	4,864,733	205,933	4,658,800	855,777	6,641,347	36,147,829	36,147,829	W 11.5% ROE 2039	79,064,143	6,067,693	72,996,450	16,249,771	-	-	-	-	92,426,435	4,478,988	87,947,447	16,746,540	4,424,839	207,404	4,217,435	795,683	4,658,800	205,933	4,452,867	827,052	6,641,347	34,619,045	34,619,045	W 11.5% ROE 2040	72,996,450	6,067,693	66,928,757	15,403,405	-	-	-	-	87,947,447	4,478,988	83,468,458	16,121,778	4,217,435	207,404	4,010,031	766,752	4,452,867	205,933	4,244,934	798,326	6,641,347	33,090,262	33,090,262
Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2018	257,105,641	56,887,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,995,718	-	-	-	-	-	-	-	-	-																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
W 11.5% ROE 2019	200,418,006	6,067,693	194,350,312	32,032,350	-	-	-	-	182,006,198	4,478,988	177,527,210	28,196,126	8,572,920	207,404	8,365,516	1,325,014	154,450	8,571,529	1,299,582	1,299,582	6,641,347	63,729,448	61,829,849																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2020	194,350,312	6,067,693	188,282,619	31,402,625	-	-	-	-	177,527,210	4,478,988	173,048,222	27,764,194	8,365,516	207,404	8,158,112	1,305,152	8,571,529	205,933	8,365,596	1,331,600	6,641,347	61,803,770	61,803,770																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2021	188,282,619	6,067,693	182,214,926	30,582,061	-	-	-	-	173,048,222	4,478,988	168,569,234	27,157,527	8,158,112	207,404	7,950,708	1,277,056	8,365,596	205,933	8,159,643	1,303,697	6,641,347	60,320,341	60,320,341																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2022	182,214,926	6,067,693	176,147,233	30,037,995	-	-	-	-	168,569,234	4,478,988	164,090,246	27,387,494	7,950,708	207,404	7,743,304	1,287,497	8,159,643	205,933	7,953,130	1,315,377	6,641,347	60,608,363	60,608,363																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2023	176,147,233	6,067,693	170,079,540	29,791,629	-	-	-	-	164,090,246	4,478,988	159,611,257	26,742,732	7,743,304	207,404	7,535,900	1,258,566	7,953,130	205,933	7,747,797	1,286,652	6,641,347	59,079,588	59,079,588																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2024	170,079,540	6,067,693	164,011,847	28,945,263	-	-	-	-	159,611,257	4,478,988	155,132,269	26,117,970	7,535,900	207,404	7,328,496	1,229,636	7,747,797	205,933	7,541,864	1,257,927	6,641,347	57,550,796	57,550,796																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2025	164,011,847	6,067,693	157,944,154	28,099,897	-	-	-	-	155,132,269	4,478,988	150,653,281	25,493,208	7,328,496	207,404	7,121,092	1,200,706	7,541,864	205,933	7,335,930	1,229,202	6,641,347	56,022,013	56,022,013																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2026	157,944,154	6,067,693	151,876,461	27,252,531	-	-	-	-	150,653,281	4,478,988	146,174,293	24,868,446	7,121,092	207,404	6,913,688	1,171,776	7,335,930	205,933	7,129,997	1,200,477	6,641,347	54,493,230	54,493,230																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2027	151,876,461	6,067,693	145,808,767	26,406,165	-	-	-	-	146,174,293	4,478,988	141,695,305	24,243,684	6,913,688	207,404	6,706,284	1,142,845	7,129,997	205,933	6,924,064	1,171,752	6,641,347	52,964,446	52,964,446																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2028	145,808,767	6,067,693	139,741,074	25,599,799	-	-	-	-	141,695,305	4,478,988	137,216,317	23,618,922	6,706,284	207,404	6,498,880	1,113,915	6,924,064	205,933	6,718,131	1,143,027	6,641,347	51,435,663	51,435,663																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2029	139,741,074	6,067,693	133,673,381	24,713,432	-	-	-	-	137,216,317	4,478,988	132,737,328	22,994,160	6,498,880	207,404	6,291,476	1,084,965	6,718,131	205,933	6,512,198	1,114,302	6,641,347	49,906,879	49,906,879																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2030	133,673,381	6,067,693	127,605,688	23,867,066	-	-	-	-	132,737,328	4,478,988	128,158,340	22,369,398	6,291,476	207,404	6,084,072	1,056,055	6,512,198	205,933	6,306,265	1,085,577	6,641,347	48,378,096	48,378,096																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2031	127,605,688	6,067,693	121,537,995	23,020,700	-	-	-	-	128,158,340	4,478,988	123,779,352	21,744,638	6,084,072	207,404	5,876,668	1,027,125	6,306,265	205,933	6,100,332	1,056,852	6,641,347	46,852,627	46,852,627																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2032	121,537,995	6,067,693	115,470,302	22,174,334	-	-	-	-	123,779,352	4,478,988	119,300,364	21,119,874	5,876,668	207,404	5,669,264	998,194	6,100,332	205,933	5,894,399	1,028,127	6,641,347	45,320,529	45,320,529																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2033	115,470,302	6,067,693	109,402,609	21,327,968	-	-	-	-	119,300,364	4,478,988	114,821,376	20,495,112	5,669,264	207,404	5,461,860	969,264	5,894,399	205,933	5,688,466	999,402	6,641,347	43,791,746	43,791,746																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2034	109,402,609	6,067,693	103,334,916	20,481,602	-	-	-	-	114,821,376	4,478,988	110,342,387	19,870,350	5,461,860	207,404	5,254,456	940,334	5,688,466	205,933	5,482,533	970,677	6,641,347	42,262,962	42,262,962																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2035	103,334,916	6,067,693	97,267,222	19,630,236	-	-	-	-	110,342,387	4,478,988	105,863,399	19,245,588	5,254,456	207,404	5,047,051	911,404	5,482,533	205,933	5,276,599	941,952	6,641,347	40,734,179	40,734,179																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2036	97,267,222	6,067,693	91,199,529	18,788,869	-	-	-	-	105,863,399	4,478,988	101,384,411	18,620,826	5,047,051	207,404	4,839,647	882,473	5,276,599	205,933	5,070,666	913,227	6,641,347	39,205,396	39,205,396																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2037	91,199,529	6,067,693	85,131,836	17,943,503	-	-	-	-	101,384,411	4,478,988	96,905,423	17,996,064	4,839,647	207,404	4,632,243	853,543	5,070,666	205,933	4,864,733	884,502	6,641,347	37,676,612	37,676,612																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2038	85,131,836	6,067,693	79,064,143	17,096,137	-	-	-	-	96,905,423	4,478,988	92,426,435	17,371,302	4,632,243	207,404	4,424,839	824,613	4,864,733	205,933	4,658,800	855,777	6,641,347	36,147,829	36,147,829																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2039	79,064,143	6,067,693	72,996,450	16,249,771	-	-	-	-	92,426,435	4,478,988	87,947,447	16,746,540	4,424,839	207,404	4,217,435	795,683	4,658,800	205,933	4,452,867	827,052	6,641,347	34,619,045	34,619,045																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
W 11.5% ROE 2040	72,996,450	6,067,693	66,928,757	15,403,405	-	-	-	-	87,947,447	4,478,988	83,468,458	16,121,778	4,217,435	207,404	4,010,031	766,752	4,452,867	205,933	4,244,934	798,326	6,641,347	33,090,262	33,090,262																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)

'Beginning' is investment on line 17 for the first year and is the 'Ending' for the prior year after the first year

'Depreciation' is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13 Depreciation is not used

'Ending' is 'Beginning' less 'Depreciation'

Revenue is 'Ending' times line 16 for the current year times the quotient line 19 divided by 13 plus 'Depreciation' for the first year and 'Ending' times line 16 plus 'Depr Revenue is Ending times line 16 for the current year

For CIAC:

'Beginning' is the line 17 for that year

'Depreciation' is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13 Depreciation is not used

'Ending' is the same as Beginning

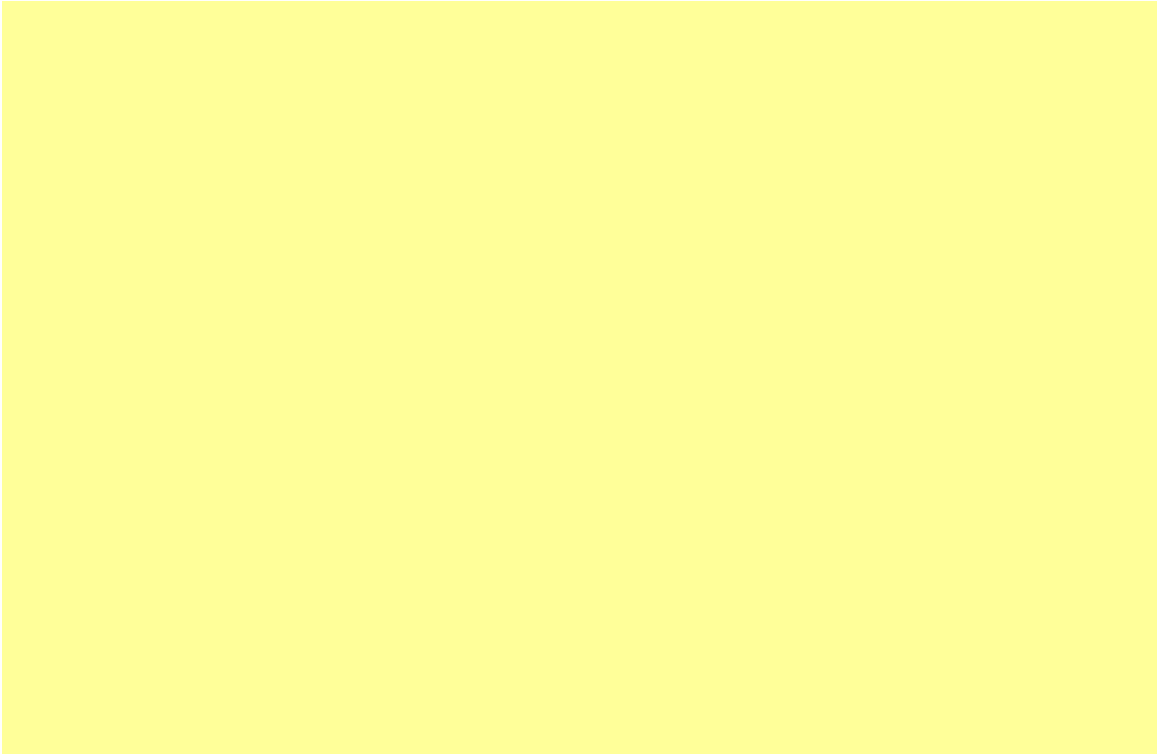
Revenue is 'Ending' times line 16 for the current year times the quotient line 19 divided by 13 plus 'Depreciation' for the first year and 'Ending' times line 16 plus 'Depr Revenue is Ending times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company
Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #</u>	<u>Description:</u>	<u>Cell:</u>	<u>Reason for change:</u>	<u>Current instruction/reference</u>	<u>Correct instruction/reference</u>
Appendix A	90	Intangible Amortization	F164	Column (f) of FF1 properly represents the Total value	p336.1.d&.e	336-337.1.f
2 - Other Taxes	31	Taxes Other Than Income Taxes	E6 & E7 / B51	Distribution of taxes charged is the sum of various column values	p263.i / p114.14.c	262-263.1-.21, .25-.40.l / 114-117.14.c
5 - Cost Support	32	Less: Amount of General Depreciation Associated with Acct. 397	F14	Incorrectly identifies a row and column, more appropriately associated with footnote	p219.28.c (footnote)	219 (footnote (d))
5 - Cost Support	45	Undistributed Stores Expense	F17	Only Line No. 16 represents this category of expense	p227.6.c & 16.c	227.16.c
5 - Cost Support	82	Prepaid Pension Asset (not to be included in Prepayments)	G118	Incorrectly identifies correct row	p233.22.f	233.8.f
5 - Cost Support	88	Amount of General Depreciation Expense Associated with Acct. 397	F23	Depreciation expense associated with Account 397 is specified in the footnote (b) to FERC Form 1, page 336-337	p337.44.b*e&45.b*e	336-337 footnote (b)

Formula Line Number	Tab/Attachment	Formula Description	Existing FERC Reference (page,line,column)	Need to Change (Y/N)?	Proposed Change (page,line,column)	FERC Page Description
1	Attachment H-13A/Appendix A	Transmission Wages Expense	p354.21.b	Y	354-355.21.b	Distribution of Salaries and Wages
2	Attachment H-13A/Appendix A	Total Wages Expense	p354.28b	Y	354-355.28.b	Distribution of Salaries and Wages
3	Attachment H-13A/Appendix A	Less A&G Wages Expense	p354.27b no FERC FORM 1 page reference	Y	354-355.27.b	Distribution of Salaries and Wages
4	Attachment H-13A/Appendix A/calculation	Total Wages Less A&G Wages Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
5	Attachment H-13A/Appendix A/calculation	Wages & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
6	Attachment H-13A/Appendix A	Electric Plant in Service	p207.104g	Y	204-207.104.g	Electric Plant in Service (Account 101, 102, 103, and 106)
7	Attachment H-13A/Appendix A	Accumulated Depreciation (Total Electric Plant)	p219.29c	Y	219.29c	Accumulated Provision for Depreciation of Electric Utility Plant
8	Attachment H-13A/Appendix A	Accumulated Intangible Amortization	p200.21c	Y	200-201.21.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
9	Attachment H-13A/Appendix A/calculation	Total Accumulated Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
10	Attachment H-13A/Appendix A/calculation	Net Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
11	Attachment H-13A/Appendix A/calculation	Transmission Gross Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
12	Attachment H-13A/Appendix A/calculation	Gross Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
13	Attachment H-13A/Appendix A/calculation	Transmission Net Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
14	Attachment H-13A/Appendix A/calculation	Net Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
15	Attachment H-13A/Appendix A	Transmission Plant In Service	p207.58.g	Y	204-207.58.g	Electric Plant in Service (Account 101, 102, 103, and 106)
16	Attachment H-13A/6 - Est & Reconcile WS	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
17	Attachment H-13A/6 - Est & Reconcile WS	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
18	Attachment H-13A/Appendix A/calculation	Total Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
19	Attachment H-13A/Appendix A	General	p207.99.g	Y	204-207.99.g	Electric Plant in Service (Account 101, 102, 103, and 106)
20	Attachment H-13A/Appendix A	Intangible	p205.5.g	Y	204-205.5.g	Electric Plant in Service (Account 101, 102, 103, and 106)
21	Attachment H-13A/Appendix A/calculation	Total General and Intangible Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
22	Attachment H-13A/Appendix A	Less: General Plant Account 397 - Communications	p207.94.g	Y	204-207.94.g	Electric Plant in Service (Account 101, 102, 103, and 106)
23	Attachment H-13A/Appendix A/calculation	General and Intangible Excluding Acct. 397	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
24	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
25	Attachment H-13A/Appendix A/calculation	General and Intangible Plant Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
26	Attachment H-13A/5 - Cost Support	Account No. 397 Directly Assigned to Transmission	p207.94.g	Y	204-207.94.g	Electric Plant in Service (Account 101, 102, 103, and 106)
27	Attachment H-13A/Appendix A/calculation	Total General and Intangible Functionalized to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
28	Attachment H-13A/5 - Cost Support	Plant Held for Future Use (Including Land)	p214.47.d	Y	214.47.d	Electric Plant Held for Future Use
29	Attachment H-13A/Appendix A/calculation	Total Plant in Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
30	Attachment H-13A/Appendix A	Transmission Accumulated Depreciation	p219.25.c	Y	219.25.c	Accumulated Provision for Depreciation of Electric Utility Plant
31	Attachment H-13A/Appendix A	Accumulated General Depreciation	p219.28.c	N	219.28.c	Accumulated Provision for Depreciation of Electric Utility Plant
32	Attachment H-13A/5 - Cost Support	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c	Y	219.28.c footnote	Accumulated Provision for Depreciation of Electric Utility Plant
33	Attachment H-13A/Appendix A/calculation	Balance of Accumulated General Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
34	Attachment H-13A/Appendix A/calculation	Accumulated Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
35	Attachment H-13A/Appendix A/calculation	Accumulated General and Intangible Depreciation Ex. Acct. 397	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
36	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
37	Attachment H-13A/Appendix A/calculation	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
38	Attachment H-13A/Appendix A/calculation	Percent of Acct. 397 Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
39	Attachment H-13A/Appendix A/calculation	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
40	Attachment H-13A/Appendix A/calculation	Total Accumulated Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
41	Attachment H-13A/Appendix A/calculation	Total Net Property, Plant & Equipment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42a	Attachment H-13A/1A - ADIT, Line 1	Account No. 190 (ADIT)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42b	Attachment H-13A/1A - ADIT, Line 2	Account No. 281 (ADIT - Accel. Amort)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42c	Attachment H-13A/1A - ADIT, Line 3	Account No. 282 (ADIT - Other Property)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42d	Attachment H-13A/1A - ADIT, Line 4	Account No. 283 (ADIT - Other)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42e	Attachment H-13A/1A - ADIT	Account No. 255 (Accum. Deferred Investment Tax Credits)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42f	Attachment H-13A/Appendix A/calculation	Accumulated Deferred Income Taxes Allocated To Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42g	Attachment H-13A/1B - ADIT Amortization	Unamortized Deficient / (Excess) (Federal)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42h	Attachment H-13A/1B - ADIT Amortization	Unamortized Deficient / (Excess) ADIT (State)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42i	Attachment H-13A/Appendix A/calculation	Unamortized Deficient / (Excess) ADIT Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
42j	Attachment H-13A/Appendix A/calculation	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
43	Attachment H-13A/6 - Est & Reconcile WS	CWIP Balances for Current Year Rate	reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
44	Attachment H-13A/5 - Cost Support	Prepayments (excluding Prepaid Pension Asset)	p111.57.c	Y	110-111.57.c	Comparative Balance Sheet (Assets and Other Debits)
45	Attachment H-13A/Appendix A	Undistributed Stores Expense	p227.6.c & 16.c	Y	227.6&.16.c	Materials and Supplies
46	Attachment H-13A/Appendix A/calculation	Wages & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
47	Attachment H-13A/Appendix A/calculation	Total Undistributed Stores Expense Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
48	Attachment H-13A/Appendix A	Transmission Materials & Supplies	p227.8.c + p227.5.c	Y	227.5.c&.8.c	Materials and Supplies
49	Attachment H-13A/Appendix A/calculation	Total Materials & Supplies Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
50	Attachment H-13A/Appendix A/calculation	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
51	Attachment H-13A/Appendix A/calculation	1/8th Rule	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
52	Attachment H-13A/Appendix A/calculation	Total Cash Working Capital Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
53	Attachment H-13A/5 - Cost Support	Outstanding Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
54	Attachment H-13A/Appendix A/calculation	Total Adjustment to Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
55	Attachment H-13A/Appendix A/calculation	Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
56	Attachment H-13A/5 - Cost Support	Transmission O&M	p321.112.b	Y	320-323.112.b	Electric Operating and Maintenance Expenses
57	Attachment H-13A/5 - Cost Support	Less Account 565	p321.96.b	Y	320-323.96.b	Electric Operating and Maintenance Expenses
58	Attachment H-13A/5 - Cost Support	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565	p321.96.b	Y	320-323.96.b	Electric Operating and Maintenance Expenses
59	Attachment H-13A/Appendix A/calculation	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
60	Attachment H-13A/Appendix A	Plus Transmission Lease Payments	P200.4.c	Y	200-201.4.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
61	Attachment H-13A/Appendix A/calculation	Transmission O&M	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
62	Attachment H-13A/5 - Cost Support	Total A&G	p323.197.b	Y	320-323.197.b	Electric Operating and Maintenance Expenses
63	Fixed/Stated Value	Plus: Fixed PBOP expense	reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
64	Attachment H-13A/5 - Cost Support	Less: Actual PBOP expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
65	Attachment H-13A/5 - Cost Support	Less: Salaries and Benefits of specified Exelon Corp top executives	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
66	Attachment H-13A/5 - Cost Support	Less: Power Procurement Expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
67	Attachment H-13A/Appendix A	Less Property Insurance Account 924	p323.185.b	Y	320-323.185.b	Electric Operating and Maintenance Expenses
68	Attachment H-13A/Appendix A	Less Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
69	Attachment H-13A/Appendix A	Less General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
70	Attachment H-13A/Appendix A	Less EPRI Dues	p353 & 353	Y	352-253	Research, Development and Demonstration Activities

71	Attachment H-13A/Appendix A/calculation	Administrative & General Expenses	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
72	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
73	Attachment H-13A/Appendix A/calculation	Administrative & General Expenses Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
74	Attachment H-13A/5 - Cost Support, per FF1 350	Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
75	Attachment H-13A/5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
76	Attachment H-13A/Appendix A/calculation	Subtotal - Accounts 928 and 930.1 - Transmission Related	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
77	Attachment H-13A/Appendix A/calculation	Property Insurance Account 924	p323.185b	Y	320-323.185.b	Electric Operating and Maintenance Expenses
78	Attachment H-13A/5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
79	Attachment H-13A/Appendix A/calculation	Total Accounts 928 and 930.1 - General	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
80	Attachment H-13A/Appendix A/calculation	Net Plant Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
81	Attachment H-13A/Appendix A/calculation	A&G Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
82	Attachment H-13A/5 - Cost Support	Prepaid Pension Asset (net of associated ADIT)	p233.22.f	Y	233.8.f	Miscellaneous Deferred Debits (Account 186)
83	Attachment H-13A/Appendix A/calculation	LTD Cost Rate	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
84	Attachment H-13A/Appendix A/calculation	Interest on Prepaid Pension Asset	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
85	Attachment H-13A/Appendix A/calculation	Total Transmission O&M and Interest on Prepaid Pension Asset	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
86	Attachment H-13A/Appendix A	Transmission Depreciation Expense Including Amortization of Limited Term Plant	p336.7.b&c&d	Y	336-337.7.b&c.&d	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
87	Attachment H-13A/Appendix A	General Depreciation Expense Including Amortization of Limited Term Plant	p336.10.b&c&d	Y	336-337.10.b.&c.&d	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
88	Attachment H-13A/5 - Cost Support	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b*o&45.b*o	Y	336-337 footnote (b)	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
89	Attachment H-13A/Appendix A/calculation	Balance of General Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
90	Attachment H-13A/Appendix A	Intangible Amortization	p336.1.d&.e	Y	336-337.1.f	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
91	Attachment H-13A/Appendix A/calculation	Total	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
92	Attachment H-13A/Appendix A/calculation	Wage & Salary Allocator	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
93	Attachment H-13A/Appendix A/calculation	General Depreciation & Intangible Amortization Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
94	Attachment H-13A/Appendix A/calculation	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
95	Attachment H-13A/Appendix A/calculation	General Depreciation and Intangible Amortization Functionalized to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
96	Attachment H-13A/Appendix A/calculation	Total Transmission Depreciation & Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
97	Attachment H-13A/2 - Other Taxes	Taxes Other Than Income Taxes	p263 / p114.14.c	Y	262-263.1-40.18.m&.n.o / 114-117.14.c	Taxes Accrued, Prepaid, and Charges During Year / Statement of Income
98	Attachment H-13A/Appendix A/calculation	Total Taxes Other Than Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
99	Attachment H-13A/5 - Cost Support	Long Term Interest	p117.62-67.c	Y	114-117.62-67.c	Statement of Income
100	Attachment H-13A/8 - Securitization	Less LTD Interest on Securitization Bonds	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
101	Attachment H-13A/Appendix A/calculation	Long Term Interest	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
102	Attachment H-13A/Appendix A	Preferred Dividends	p118.29.c	Y	118-119.29.c	Statement of Retained Earnings
103	Attachment H-13A/Appendix A	Proprietary Capital	p112.16.c	Y	112-113.16.c	Comparative Balance Sheet (Liabilities and Other Credits)
104	Attachment H-13A/Appendix A	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	Y	112-113.15.c	Comparative Balance Sheet (Liabilities and Other Credits)
105	Attachment H-13A/Appendix A/calculation	Less Preferred Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
106	Attachment H-13A/Appendix A	Less Account 216.1	p112.12.c	Y	112-113.12.c	Comparative Balance Sheet (Liabilities and Other Credits)
107	Attachment H-13A/Appendix A/calculation	Common Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
108	Attachment H-13A/Appendix A	Long Term Debt	p112.18-21.c	Y	112-113.18.c-21.c	Comparative Balance Sheet (Liabilities and Other Credits)
109	Attachment H-13A/Appendix A	Less Loss on Reacquired Debt	p113.81.c	Y	110-113.81.c	Comparative Balance Sheet (Assets and Other Debits)
110	Attachment H-13A/Appendix A	Plus Gain on Reacquired Debt	p113.61.c	Y	112-113.61.c	Comparative Balance Sheet (Liabilities and Other Credits)
111	Attachment H-13A/Appendix A/1A - ADIT	Less ADIT associated with Gain or Loss	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
112	Attachment H-13A/8 - Securitization	Less LTD on Securitization Bonds	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
113	Attachment H-13A/Appendix A/calculation	Total Long Term Debt	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
114	Attachment H-13A/Appendix A	Preferred Stock	p112.3.c	Y	112-113.3.c	Comparative Balance Sheet (Liabilities and Other Credits)
115	Attachment H-13A/Appendix A/calculation	Common Stock	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
116	Attachment H-13A/Appendix A/calculation	Total Capitalization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
117	Attachment H-13A/Appendix A/calculation	Debt %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
118	Attachment H-13A/Appendix A/calculation	Preferred %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
119	Attachment H-13A/Appendix A/calculation	Common %	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
120	Attachment H-13A/Appendix A/calculation	Debt Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
121	Attachment H-13A/Appendix A/calculation	Preferred Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
122	Attachment H-13A/Appendix A/calculation	Common Cost	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
123	Attachment H-13A/Appendix A/calculation	Weighted Cost of Debt	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
124	Attachment H-13A/Appendix A/calculation	Weighted Cost of Preferred	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
125	Attachment H-13A/Appendix A/calculation	Weighted Cost of Common	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
126	Attachment H-13A/Appendix A/calculation	Rate of Return on Rate Base (ROR)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
127	Attachment H-13A/Appendix A/calculation	Investment Return = Rate Base * Rate of Return	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
128	Attachment H-13A/Appendix A/calculation	FIT=Federal Income Tax Rate	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
129	Attachment H-13A/Appendix A/calculation	SIT=State Income Tax Rate or Composite	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
130	Attachment H-13A/Appendix A/calculation	p	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
131	Attachment H-13A/Appendix A/calculation	T	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
132a	Attachment H-13A/Appendix A/calculation	T / (L-T)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
132b	Attachment H-13A/Appendix A/calculation	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
133	Attachment H-13A/1A - ADIT	Investment Tax Credit Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
134	Attachment H-13A/Appendix A/calculation	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
135	Attachment H-13A/Appendix A/calculation	Net Plant Allocation Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136	Attachment H-13A/Appendix A/calculation	ITC Adjustment Allocated to Transmission	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136a	Attachment H-13A/5 - Cost Support	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136b	Attachment H-13A/5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136c	Attachment H-13A/5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136d	Attachment H-13A/5 - Cost Support	Amortization of Other Flow-Through Items - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136e	Attachment H-13A/5 - Cost Support	Other Income Tax Adjustments - Expense / (Benefit)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136f	Attachment H-13A/5 - Cost Support	Tax Gross-Up Factor	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136g	Attachment H-13A/5 - Cost Support	Other Income Tax Adjustment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
137	Attachment H-13A/Appendix A/calculation	Income Tax Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
138	Attachment H-13A/Appendix A/calculation	Total Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference

139	Attachment H-13A/Appendix A/calculation	Net Property, Plant & Equipment	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
140	Attachment H-13A/Appendix A/calculation	Total Adjustment to Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
141	Attachment H-13A/Appendix A/calculation	Rate Base	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
142	Attachment H-13A/Appendix A/calculation	Total Transmission O&M	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
143	Attachment H-13A/Appendix A/calculation	Total Transmission Depreciation & Amortization	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
143a	Attachment H-13A/Appendix A/calculation	Abandoned Plant Recovery Associated with Superconductor Cable Development	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
144	Attachment H-13A/Appendix A/calculation	Taxes Other than Income	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
145	Attachment H-13A/Appendix A/calculation	Investment Return	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
146	Attachment H-13A/Appendix A/calculation	Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
147	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
148	Attachment H-13A/Appendix A/calculation	Transmission Plant In Service	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
149	Attachment H-13A/5 - Cost Support	Excluded Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
150	Attachment H-13A/Appendix A/calculation	Included Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
151	Attachment H-13A/Appendix A/calculation	Inclusion Ratio	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
152	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
153	Attachment H-13A/Appendix A/calculation	Adjusted Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
154	Attachment H-13A/3 - Revenue Credits	Revenue Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
155	Attachment H-13A/5 - Cost Support	Interest on Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
156	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
157	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
158	Attachment H-13A/Appendix A/calculation	Net Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
159	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
160	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge without Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
161	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge without Depreciation, Return nor Income Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
162	Attachment H-13A/Appendix A/calculation	Gross Revenue Requirement Less Return and Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
163	Attachment H-13A/4 - 100 Basis Pt ROE/calculati	Increased Return and Taxes	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
164	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement per 100 Basis Point increase in ROE	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
165	Attachment H-13A/Appendix A/calculation	Net Transmission Plant	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
166	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge per 100 Basis Point increase in ROE	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
167	Attachment H-13A/Appendix A/calculation	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
168	Attachment H-13A/Appendix A/calculation	Net Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
169	Attachment H-13A/6 - Est & Reconcile WS/calcul	True-up amount	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
170	Attachment H-13A/7 - Cap Add WS/calculation	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission zones	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
171	Attachment H-13A/Appendix A/calculation	Facility Credits under Section 30.9 of the PJM OATT	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
172	Attachment H-13A/Appendix A/calculation	Net Zonal Revenue Requirement	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
173	Attachment H-13A/Appendix A/calculation	1 CP Peak	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
174	Attachment H-13A/Appendix A/calculation	Rate (\$/MW-Year)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
175	Attachment H-13A/Appendix A/calculation	Network Service Rate (\$/MW/Year)	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
0	1A - ADIT	Form No. 1, balance (p.266) for amortization	p.266	Y	266-267.8.h	Accumulated Deferred Investment Tax Credits (Account 255)
6	2 - Other Taxes	Other Taxes	Page 263 Col (i)	Y	262-263.1-.4018.m&n.0	Taxes Accrued, Prepaid, and Charges During Year
31	2 - Other Taxes	Total Other Taxes from p114.14.c	p114.14.c	Y	114-117.14.c	Statement of Income
5	4 - 100 Basis Pt ROE	Preferred Dividends	p118.29c	Y	118-119.29.c	Statement of Retained Earnings
6	4 - 100 Basis Pt ROE	Proprietary Capital	p112.16.c	Y	112-113.16.c	Comparative Balance Sheet (Liabilities and Other Credits)
7	4 - 100 Basis Pt ROE	Less Accumulated Other Comprehensive Income				
9	4 - 100 Basis Pt ROE	Account 219	p112.15.c	Y	112-113.15.c	Comparative Balance Sheet (Liabilities and Other Credits)
11	4 - 100 Basis Pt ROE	Less Account 216.1	p112.12.c	Y	112-113.12.c	Comparative Balance Sheet (Liabilities and Other Credits)
12	4 - 100 Basis Pt ROE	Long Term Debt	p112.18-21.c	Y	112-113.18.c-.21.c	Comparative Balance Sheet (Liabilities and Other Credits)
13	4 - 100 Basis Pt ROE	Less Loss on Reacquired Debt	p113.81.c	Y	110-111.81.c	Comparative Balance Sheet (Assets and Other Debits)
17	4 - 100 Basis Pt ROE	Plus Gain on Reacquired Debt	p113.61.c	Y	112-113.61.c	Comparative Balance Sheet (Liabilities and Other Credits)
8	8	Preferred Stock	p112.3.c	Y	112-113.3.c	Comparative Balance Sheet (Liabilities and Other Credits)
26	5 - Cost Support	Accumulated Amortization	p200.21.c	Y	200-201.21.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
32	5 - Cost Support	Account No. 397 Directly Assigned to Transmission	p207.94.g	Y	204-207.94.g	Electric Plant In Service (Account 101, 102, 103, and 106)
45	5 - Cost Support	Less: Amount of General Depreciation Associated with Acct. 397	p219.28.c (footnote)	Y	219 (footnote (d))	Accumulated Provision for Depreciation of Electric Utility Plant (Account 108)
60	5 - Cost Support	Undistributed Stores Expense	p227.6.c & 16.c	Y	227.16.c	Materials and Supplies
88	5 - Cost Support	Plus Transmission Lease Payments	p200.4.c	Y	200-201.4.c	Summary of Utility Plant & Accumulated Provisions for Depreciation, Amortization & Depletion
28	5 - Cost Support	Amount of General Depreciation Expense Associated with Acct. 397	p337.44.b*e&45.b*e	Y	337 (footnote (b))	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)
6	5 - Cost Support	Plant held for Future Use (Including Land)	p214.47.d	Y	214.47.d	Electric Plant held for Future Use (Account 105)
15	5 - Cost Support	Electric Plant In Service	p207.104.g	Y	204-207.104.g	Electric Plant In Service (Account 101, 102, 103, and 106)
30	5 - Cost Support	Transmission Plant In Service	p207.58.g	Y	204-207.58.g	Electric Plant In Service (Account 101, 102, 103, and 106)
70	5 - Cost Support	Transmission Accumulated Depreciation	p219.25.c	Y	219.25.c	Accumulated Provision for Depreciation of Electric Utility Plant
62	5 - Cost Support	Less EPRI Dues	p353 & 353	Y	352-253	Research, Development and Demonstration Activities
63	5 - Cost Support	Total A&G	p323.197.b	Y	320-323.197.b	Electric Operating and Maintenance Expenses
64	5 - Cost Support	Plus: Fixed PBOP expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
65	5 - Cost Support	Less: Actual PBOP expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
66	5 - Cost Support	Less: Salaries and Benefits of specified Exelon Corp top executives	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
74	5 - Cost Support	Less: Power Procurement Expense	p320.198.b footnote	Y	320-323.198.b footnote	Electric Operating and Maintenance Expenses
78	5 - Cost Support	Regulatory Commission Exp Account 928	p323.189.b	Y	320-323.189.b	Electric Operating and Maintenance Expenses
129	5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
75	5 - Cost Support	SIT=State Income Tax Rate or Composite	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
149	5 - Cost Support	General Advertising Exp Account 930.1	p323.191.b	Y	320-323.191.b	Electric Operating and Maintenance Expenses
44	5 - Cost Support	Excluded Transmission Facilities	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
82	5 - Cost Support	Prepayments	p111.57.c	Y	110-111.57.c	Comparative Balance Sheet (Assets and Other Debits)
53	5 - Cost Support	Prepaid Pension Asset (not to be included in Prepayments)	p233.22.f	Y	233.8.f	Miscellaneous Deferred Debits (Account 186)
56	5 - Cost Support	Outstanding Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
57	5 - Cost Support	Transmission O&M	p321.112.b	Y	320-323.112.b	Electric Operating and Maintenance Expenses
99	5 - Cost Support	Less Account 565	p321.96.b	Y	320-323.96.b	Electric Operating and Maintenance Expenses
155	5 - Cost Support	Long Term Interest	p117.62-67.c	Y	114-117.62-.67.c	Statement of Income
171	5 - Cost Support	Interest on Network Credits	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
173	5 - Cost Support	Facility Credits under Section 30.9 of the PJM OATT	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.a	5 - Cost Support	1 CP Peak	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.b	5 - Cost Support	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.c	5 - Cost Support	Amortization of Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.d	5 - Cost Support	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference
136.e	5 - Cost Support	Amortization of Other Flow-Through Items - Transmission Component	no FERC FORM 1 page reference	N	no FERC FORM 1 page reference	no FERC FORM 1 page reference

136.e 5 - Cost Support

Total Other Income Tax Adjustments - Expense /
(Benefit)

no FERC FORM 1 page
reference

N

no FERC FORM 1 page reference

no FERC FORM 1 page reference

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)	Year of Report
Commonwealth Edison Company	December 31, 2021

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS
UTILITIES**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	<input checked="" type="checkbox"/> An Original		December 31, 2021

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
10 S. Dearborn Street, 49th Floor, Chicago, Illinois 60603

Name and Title of Contact Person:
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(779) 231-1177

Email address of Contact
Person:

Steven.Cichocki@ComEd.com

Utility website:
www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: E. Glenn Rippie, Senior Vice President and General Counsel, Commonwealth Edison Company

Street or Local Address: 10 S. Dearborn Street, 49th Floor

City: Chicago State: Illinois Zip Code: 60603

Telephone (779) 231-0107

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
 - ILLINOIS COMMERCE COMMISSION
 - 527 East Capitol Avenue
 - Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2021

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki

makes oath and says that he is

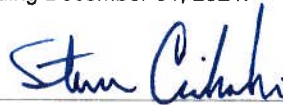
Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2021, to and including December 31, 2021.



(Signature of Affiant)

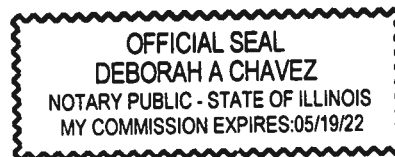
Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this 31 day of March, 2022

My Commission expires 5/19, 22



(Signature of Oath Administer)



BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	34,919,535,769	36,613,451,361
3	Construction Work in Progress (107)	200-201	799,703,745	919,256,117
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		35,719,239,514	37,532,707,478
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	10,067,922,483	10,505,891,278
6	Net Utility Plant (Enter Total of line 4 less 5)		25,651,317,031	27,026,816,200
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		25,651,317,031	27,026,816,200
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,792,520	1,834,139
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	85,752,107	90,910,116
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	53,366	57,613
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		93,710,211	98,830,848
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		49,177,862	74,411,670
25	Special Deposits (132-134)	16	279,482,879	210,145,303
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	171,417	25,312,792
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		438,072,970	407,015,917
30	Other Accounts Receivable (143)	17	239,083,816	227,377,210
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		118,055,467	89,559,767
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	4,504,463	175,910
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	169,900,730	169,867,502
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		27,682,321	50,860,306
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		1,341	625
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		217,937,018	240,015,723
51	Miscellaneous Current and Accrued Assets (174)	19	14,985,072	18,560,981

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
36,613,451,361					2
919,256,117					3
37,532,707,478					4
10,505,891,278					5
27,026,816,200					6
—					7
—					8
—					9
27,026,816,200					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
36,613,451,361					2
919,256,117					3
37,532,707,478					4
10,505,891,278					5
27,026,816,200					6
—					7
—					8
—					9
27,026,816,200					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,322,944,422	1,334,184,172
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		76,819,372	86,412,996
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	2,006,073,632	2,185,339,384
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,847,939,312	4,228,811,053
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	21,232,602	19,592,752
68	Accumulated Deferred Income Taxes (190)	234-235	261,568,315	251,938,553
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		6,213,633,233	6,772,094,738
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		33,281,604,897	35,231,925,958

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,296,670	1,587,296,932
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,104,118	5,020,104,716
7	Other Paid in Capital (208-211)	253	3,271,735,759	4,063,284,874
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,419,466,130	1,649,613,325
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	36,915,608	41,523,574
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		11,328,575,360	12,354,880,496
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	9,078,600,000	9,878,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,716,869	27,338,500
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		9,257,069,131	10,057,447,500
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,667,529	7,627,659
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		99,680,427	99,220,862
28	Accumulated Provision for Pensions and Benefits (228.3)		212,354,440	209,854,806
29	Accumulated Miscellaneous Operating Provisions (228.4)		293,432,912	279,113,913
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		129,019,841	146,366,828
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		742,155,149	742,184,068
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	322,979,799	—
35	Accounts Payable (232)		656,378,043	611,993,830
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	79,420,929	107,439,500
38	Customer Deposits (235)		86,145,922	99,161,842
39	Taxes Accrued (236)	262-263	95,291,569	96,595,860
40	Interest Accrued (237)		110,118,319	116,771,720
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		27,579,705	31,941,251
45	Miscellaneous Current and Accrued Liabilities (242)		312,698,200	264,490,744
46	Obligations Under Capital Leases-Current (243)		35,128	59,470

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,690,647,614	1,328,454,217
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		163,163,638	178,263,011
52	Accumulated Deferred Investment Tax Credits (255)	266-267	9,292,983	8,496,805
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	297,439,460	236,565,420
55	Other Regulatory Liabilities (254)	278	5,203,542,630	5,397,968,791
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,589,718,932	4,927,665,650
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		10,263,157,643	10,748,959,677
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		33,281,604,897	35,231,925,958

Name of Respondent Commonwealth Edison Company	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
---	-----------------	------------------------------	-------------------------------------

STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,674,474,580)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		736,772,921
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	741,773,699
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		741,773,699
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,812
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,679,082,546)

Name of Respondent Commonwealth Edison Company	This Report Is: 12/31/2021	Date of Report (Mo./Da./Yr.) 12/31/2021	Year of Report December 31, 2021
---	-------------------------------	--	-------------------------------------

STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
 State the purpose and amount of each reservation or appropriation of retained earnings.
 List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
 Show dividends for each class and series of capital stock.
 Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (215)		
39	Balance - Beginning of Year (Debit or Credit)		3,093,940,710
40	Appropriations of retained earnings for future dividend payments	216	741,773,699
41	Dividends Declared	238	(507,018,538)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,328,695,871
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,328,695,871
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,649,613,325
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
49	Balance-Beginning of Year (Debit or Credit)		36,915,608
50	Equity in Earnings for Year (Credit) (418.1)		5,000,778
51	(Less) Dividends Received (Debit)	216	392,812
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		41,523,574

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,403,357,338	5,892,689,466
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,159,424,926	2,914,370,310
5	Maintenance Expenses (402)	320-323	410,737,697	473,001,852
6	Depreciation Expense (403)	336-337	888,454,808	840,632,836
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,960,115	1,847,197
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	83,394,391	80,566,582
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		264,646,152	210,578,164
13	Regulatory Credits (407.4)		48,662,154	148,242,908
14	Taxes Other Than Income Taxes (408.1)	262-263	318,441,269	297,187,409
15	Income Taxes - Federal (409.1)	262-263	(15,823,818)	(25,106,264)
16	Income Taxes - Other (409.1)	262-263	(34,113,718)	(27,057,861)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	467,507,816	466,785,795
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	219,687,750	235,113,478
19	Investment Tax Credit Adj.-Net (411.4)		(1,271,453)	(1,634,934)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		53,634	54,129
25	Total Utility Operating Expenses (Total lines 4 through 24)		5,275,061,915	4,847,868,829
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,128,295,423	1,044,820,637

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
STATEMENT OF INCOME FOR THE YEAR							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
6,403,357,338	6,403,357,338				2		
					3		
3,159,424,926	3,159,424,926				4		
410,737,697	410,737,697				5		
888,454,808	888,454,808				6		
1,960,115	1,960,115				7		
83,394,391	83,394,391				8		
—	—				9		
—	—				10		
—	—				11		
264,646,152	264,646,152				12		
48,662,154	48,662,154				13		
318,441,269	318,441,269				14		
(15,823,818)	(15,823,818)				15		
(34,113,718)	(34,113,718)				16		
467,507,816	467,507,816				17		
219,687,750	219,687,750				18		
(1,271,453)	(1,271,453)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
53,634	53,634				24		
5,275,061,915	5,275,061,915				25		
1,128,295,423	1,128,295,423				26		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2021	
STATEMENT OF INCOME FOR THE YEAR				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,128,295,423	1,044,820,637
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		25,318,765	30,483,619
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		26,149,696	30,963,146
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,000,778	5,595,755
37	Interest and Dividend Income (419)		116,315	1,991,246
38	Allowance for Other Funds Used During Construction (419.1)		33,317,623	29,085,170
39	Miscellaneous Nonoperating Income (421)		12,839,739	11,941,055
40	Gain on Disposition of Property (421.1)		205,873	90,573
41	Total Other Income (Enter total of lines 31 through line 40)		50,649,397	48,224,272
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		—	—
44	Miscellaneous Amortization (425)	340	2,995	15,013,090
45	Miscellaneous Income Deductions (426.1-426.5)	340	72,822,512	258,876,566
46	Total Other Income Deductions (Total of lines 43 through 45)		72,825,507	273,889,656
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	1,160,635	1,332,048
49	Income Taxes-Federal (409.2)	262-263	(17,478,372)	(1,415,347)
50	Income Taxes-Other (409.2)	262-263	(8,736,886)	(707,489)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(25,054,623)	(790,788)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		2,878,513	(224,874,596)
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		377,898,021	367,179,039
59	Amort. Of Debt Disc. And Expense (428)		6,042,284	5,790,301
60	Amortization of Loss on Reacquired Debt (428.1)		1,639,851	1,749,261
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,811	13,092,810
64	Other Interest Expense (431)	340	3,528,621	6,618,651
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		12,801,351	12,354,734
66	Net Interest Charges (Enter total of lines 58 through 65)		389,400,237	382,075,328
67	Income Before Extraordinary Items		741,773,699	437,870,713
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		741,773,699	437,870,713

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,430,627,630	27,916,059	1,315,870,070	488,734,373	3,263,148,132
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	330,579,341	229,131,364	340,145,547	682,415,271	1,582,271,523
5	Large or Industrial	11,269	47,572,081	17,865,593	499,513,440	564,962,383
6	(444) Public Street and Highway Lighting	2,263,426	4,085,173	14,858,963	17,633,944	38,841,506
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,379,099	6,379,099
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,455,602,643
10	(447) Sales for Resale					30,207,189
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
15	(450) Forfeited Discounts					28,516,159
16	(451) Miscellaneous Service Revenues					11,477,285
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					106,421,292
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					771,132,770
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	917,547,506
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	6,403,357,338
23	Unbilled Revenues Included in Line 12	13,236,909	5,052,997	2,945,695	(31,286,262)	(10,050,661)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2021 was \$141,270,477 higher than the change in unbilled revenues reported for 2020.

ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,287,477,496	18,050,736	1,222,251,168	532,673,454	3,060,452,854
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	297,929,163	160,432,737	302,667,160	622,875,748	1,383,904,808
5	Large or Industrial	537,214	35,197,219	18,233,069	455,641,619	509,609,121
6	(444) Public Street and Highway Lighting	2,334,887	2,721,427	14,770,922	17,874,364	37,701,600
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,732,119	6,732,119
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	4,998,400,502
10	(447) Sales for Resale					22,457,745
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,020,858,247
15	(450) Forfeited Discounts					17,347,746
16	(451) Miscellaneous Service Revenues					7,377,969
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					93,322,451
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					753,783,053
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	871,831,219
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,588,278,760	216,402,119	1,557,922,319	1,635,797,304	5,892,689,466
23	Unbilled Revenues Included in Line 12	(2,517,146)	(1,647,294)	(54,446,463)	(92,710,235)	(151,321,138)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2020 was \$96,012,128 higher than the change in unbilled revenues reported for 2019.

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	20,023,714	389,316		7,930,951	28,343,981
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,598,543	3,457,272		21,650,865	29,706,680
5	Large or Industrial	2,749	777,007		25,640,230	26,419,986
6	(444) Public Street and Highway Lighting	53,422	94,442		353,862	501,726
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		437,641	437,641
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	24,678,428	4,718,037		56,013,549	85,410,014
10	(447) Sales for Resale					951,462
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	24,678,428	4,718,037		56,013,549	86,361,476

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,738,119	40,005		921,290	3,699,414
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	211,453	8,561		169,105	389,119
17	Large or Industrial	5	145		1,713	1,863
18	(444) Public Street and Highway Lighting	2,649	932		1,282	4,863
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,952,226	49,643		1,093,392	4,095,261
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,952,226	49,643		1,093,392	4,095,261

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	18,904,215	345,833		8,783,712	28,033,760
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,361,230	3,315,892		20,965,248	28,642,370
5	Large or Industrial	7,809	851,052		25,020,423	25,879,284
6	(444) Public Street and Highway Lighting	57,743	106,851		404,715	569,309
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		433,045	433,045
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	23,330,997	4,619,628		55,607,143	83,557,768
10	(447) Sales for Resale					1,242,053
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	23,330,997	4,619,628		55,607,143	84,799,821

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,600,773	36,283		1,044,873	3,681,929
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	203,170	8,338		174,824	386,332
17	Large or Industrial	18	156		1,780	1,954
18	(444) Public Street and Highway Lighting	2,660	958		1,244	4,862
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,806,621	45,735		1,222,723	4,075,079
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,806,621	45,735		1,222,723	4,075,079

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	-------------------------------------	-------------------------------------

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

- Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	3,159,424,926	3,159,424,926	—	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	72,822,512	72,822,512	—	1
7	20	Gains from Disp. of Utility Plant	411.6	—	—	—	2
7b	40	Gain on Disposition of Property	421.1	205,873	205,873	—	2
7	15	Income Taxes - Federal	409.1	(15,823,818)	(15,823,818)	—	3
7b	49	Income Taxes - Federal	409.2	(17,478,372)	(17,478,372)	—	3
7	16	Income Taxes - Other	409.1	(34,113,718)	(34,113,718)	—	4
7b	50	Income Taxes - Other	409.2	(8,736,886)	(8,736,886)	—	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	—	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	—	DR 426.5	CR 930.2	B
	Total Item 1	—			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	—	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	—			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	—	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	—			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and City of Chicago.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and the City of Chicago and Midwest Generation.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent		This Report Is:		Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021
ANALYSIS OF UNBILLED REVENUE				
Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,044,010,606	6,413,407,999	
2	Less: Prior Year Unbilled Revenue	(2,002,164)	(153,323,302)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(153,323,302)	(163,373,963)	
4	Gross Electric Utility Operating Revenue	5,892,689,468	6,403,357,338	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,044,010,606	6,413,407,999	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	(2,002,164)	(153,323,302)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(153,323,302)	(163,373,963)	
12	Total Gross Utility Operating Revenue	5,892,689,468	6,403,357,338	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
---	------------------------------------	------------------------------	-------------------------------------

SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,180
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	41,494,360
4	Escrow for environmental work at Rockford Library	7,874,185
5	Alternative compliance payments from RES pursuant to FEJA	160,706,347
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	210,145,303

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

RECEIVABLE FROM ASSOCIATED COMPANIES (Accounts 145, 146)

Instructions:

1. Report the particulars of notes and accounts receivable from associated companies at the end of the year.
2. Provide separate headings and totals for Accounts 145 Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

For notes receivable, list each note separately and show in column (a) date of note and date of maturity.

If any notes were received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.

Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any notes or accounts.

Name of Company (a)	Balance at End of Year (b)	Interest for Year	
		Rate % (c)	Amount (d)
Account 145			
None	—		
Account 146			
BGE Consolidated	69,719		
Atlantic City Electric Co.	18,970		
Pepco	57,021		
Delmarva Power & Light Co	30,200		
Total Accounts 145 and 146	175,910		

MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	153,543,346	141,614,348	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	6,393,371	8,082,762	Transmission
9	Distribution Plant (Estimated)	9,964,013	20,170,392	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	169,900,730	169,867,502	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	169,900,730	169,867,502	

FOOTNOTE DATA

Assigned to - Construction (Estimated)

Transmission Plant (Estimated)	\$	36,775,405
Distribution Plant (Estimated)		104,838,943
Assigned to - Construction (Estimated)	\$	141,614,348

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				0

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None			—	
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,107		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		69,543,412		
10	Exelon Corporation		5,607,377		
11	PECO Energy Company		125,605		
12	PHI Service Company		114,476		
13	Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC)		28,186,832		
15	Commonwealth Edison of Indiana		92,850		
16					
17					
18	Total Account 234		107,439,500		
19					
20	TOTAL		107,439,500		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.

With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and

(c) principal repaid during year. Give commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	3.400% 112	350,000,000	9/7/2011	9/1/2021	—
8	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
9	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
10	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
11	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
12	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
13	4.350% 119	450,000,000	11/19/2015	11/15/2045	450,000,000
14	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
15	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
16	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
17	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
18	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
19	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
20	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
21	3.200% 127	300,000,000	11/12/2019	11/15/2049	300,000,000
22	2.200% 128	350,000,000	2/25/2020	3/1/2030	350,000,000
23	3.000% 129	650,000,000	2/25/2020	3/1/2050	650,000,000
24	3.125% 130	700,000,000	3/9/2021	3/15/2051	700,000,000
25	2.750% 131	450,000,000	8/12/2021	9/1/2051	450,000,000
26	Total First Mortgage Bonds and Account 221				9,878,600,000
27					
28	Account 222 -- None				—
29					
30	Account 223				
31	6.350% Subordinated Deferable Interest Debentures				
32	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
33	Total Account 223				206,186,000
34					
35	Account 224 --None				
36					
37	Totals	10,531,186,000			10,084,786,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

In column (b) show the principal amount of bonds or other long-term debt originally issued.

11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(7)	3
	19,175,000	—	—	(7)	4
	17,700,000	—	—	(7)	5
	29,025,000	—	—	(8)	6
	—	—	—	(5)	7
	7,933,333	—	—	(6)	8
	13,300,000	—	—	(5)	9
	16,100,000	—	—	(5)	10
	16,450,000	—	—	(5)	11
	7,750,000	—	—	(4)	12
	14,800,000	—	—	(6)	13
	19,575,000	—	—	(6)	14
	12,750,000	—	—	(5)	15
	25,550,000	—	—	(6)	16
	10,325,000	—	—	(4)	17
	24,375,000	—	—	(5)	18
	32,000,000	—	—	(5)	19
	20,350,000	—	—	(4)	20
	16,000,000	—	—	(6)	21
	9,600,000	—	—	(5)	22
	7,700,000	—	—	(4)	23
	19,500,000	—	—	(5)	24
	17,743,056	—	—	(5)	25
	4,778,125	—	—	(5)	26
	377,378,514				27
					28
					29
					30
					31
					32
	13,092,811			100%	33
	13,092,811				34
					35
					36
					37
	390,471,325				38

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021
LONG TERM DEBT (Accounts 221, 222, 223 and 224)			
(1) Changes in Account 221 during the year:		Issuances	Retirements
First Mortgage Bonds		<u>\$1,150,000,000</u>	<u>\$350,000,000</u>
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p>			
(2) This series of debt does not contain any call provisions.			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.</p>			
(3)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.</p>			
(4)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.</p>			
(5)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.</p>			
(6)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.</p>			
(7)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.</p>			
(8)			
<p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.</p>			
(9)			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23		\$ 390,471,325	
Amortization of settled cash flow swaps		519,507	
Total of Accounts 427 and 430		<u>\$ 390,990,832</u>	

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)									
2										
3	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,423,596	—	117,745	1,305,851
4	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	334,467	—	27,627	306,840
5	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,818,992	—	150,246	1,668,746
6	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,746,605	—	226,863	2,519,742
7	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	16,611	—	16,611	—
8										—
9										—
10										—
11										—
12										—
13										—
14										—
15										—

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	8,232,006	—	674,296	7,557,710
3										
4										
6										
7										
9										
10	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	11,429	—	11,429	—
11	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	8,736	—	8,736	—
12	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	2,959	—	2,959	—
13	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	15,743	—	15,743	—
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	6,621,458	—	387,595	6,233,863
27										
28	Total Account 189						21,232,602	—	1,639,850	19,592,752
29										
30										
31										

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2021
---	------------------------------------	----------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -	8.375 %	86	Feb-2033 (A)
Pollution Control Obligations -	Variable	IDFA Series 2003B	May-2021
	Variable	IDFA Series 2003A	May-2021
	Variable	IDFA Series 2003D	May-2021
	Variable	IFA Series 2008E	May-2021

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
---	------------------------------------	---------------------------------	-------------------------------------

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) The following debt items were not refinanced:

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021

Notes - None

(3) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent	This Report Is:	Date of Report (Mo./ Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amounts of bonds or other long-term debt originally issued.
- In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
11			115,500		
12	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
13			623,000		
14	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
15			791,000		
16	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
17			115,500		
18	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
19			212,500		
20	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
21	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
22			3,501,000		
23	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
24	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
25			4,543,000		
26	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
27			959,000		
28	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
29			1,625,000		
30	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
31			152,000		
32	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
33			1,320,000		
34	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
35			3,256,000		
36	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
37			2,349,000		
38	128, 2.200%	350,000,000	3,831,604	2/25/2020	3/1/2030
39			1,064,000		
40	129, 3.000%	650,000,000	8,523,636	2/25/2020	3/1/2050
41			897,000		
42	130 3.125%	700,000,000	9,222,019	3/9/2021	3/15/2051
43			952,000		
44	131 2.750%	450,000,000	4,942,121	8/12/2021	9/1/2051
45			94,500		
46	SUBTOTAL	10,325,000,000	151,942,431		
47					

48	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
49			186,000		
50					
51	TOTAL	10,531,186,000	154,384,946		

Form 21 ILCC

page 26

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,043,934	—	86,344	957,590	2
D	441,397	—	36,508	404,889	3
E	1,771,355	—	116,474	1,654,881	4
D	1,034,708	—	68,036	966,672	5
E	550,310	—	36,185	514,125	6
D	6,520,563	—	428,753	6,091,810	7
E	2,539,932	—	149,000	2,390,933	8
D	771,717	—	45,271	726,446	9
E	—	—	—	—	10
D	—	—	—	—	11
E	180,277	—	180,277	—	12
D	7,664	—	7,665	—	13
E	2,535,139	—	116,510	2,418,629	14
D	451,573	—	20,753	430,820	15
E	3,188,347	—	140,872	3,047,474	16
D	596,588	—	26,359	570,229	17
E	2,820,872	—	122,370	2,698,502	18
D	88,654	—	3,846	84,809	19
E	1,031,052	—	268,810	762,242	20
D	81,640	—	21,285	60,355	21
E	3,628,450	—	149,697	3,478,753	22
E	4,721,738	—	189,722	4,532,016	23
D	2,903,330	—	116,657	2,786,673	24
E	2,502,236	—	433,994	2,068,242	25
E	6,944,448	—	166,959	6,777,488	26
D	4,136,311	—	99,580	4,036,731	27
E	2,151,926	—	297,908	1,854,018	28
D	667,928	—	92,471	575,457	29
E	6,727,108	—	149,230	6,577,879	30
D	1,520,447	—	33,750	1,486,697	31
E	8,349,466	—	173,066	8,176,400	32
D	144,076	—	2,986	141,090	33
E	4,346,718	—	570,663	3,776,054	34
D	1,005,353	—	131,856	873,498	35
E	5,145,829	—	99,731	5,046,098	36
D	3,148,409	—	61,019	3,087,390	37
E	3,788,945	—	131,159	3,657,787	38
D	2,259,849	—	78,221	2,181,628	39
E	3,554,138	—	378,278	3,175,860	40
D	982,721	—	97,439	885,282	41
E	8,374,950	—	234,017	8,140,934	42
D	881,187	—	19,086	862,101	43
E	—	9,222,019	237,129	8,984,889	44
D	—	952,000	25,878	926,122	45
E	—	4,942,121	59,218	4,882,903	46
D	—	94,500	1,222	93,278	47
	103,541,284	15,210,640	5,906,255	112,845,670	48
					49
E	917,082	—	75,137	841,945	50
D	75,623	—	6,195	69,428	51
					52
	992,705	—	81,332	911,373	53

		—			54
	104,533,989	15,210,640	5,987,587	113,757,043	55
					56
	-2,493		776	-3,269	57
					58
	104,531,496	15,210,640	5,988,363	113,753,773	59

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
---	------------------------------------	------------------------------	-------------------------------------

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2021. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>		<u>12/31/2020</u>	<u>12/31/2021</u>
181	\$	76,814,627	\$ 86,414,940
225		—	—
226		27,716,869	27,338,833
	\$	<u>104,531,496</u>	<u>\$ 113,753,773</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	9,222,277
Payments related to debt expense, premium, discount		(15,210,639)
Quarterly debt expenses - not deferred to Account 181		(136,639)

Note: Adjustment for December 2020 debt issuance cost accrual that was not recorded in 428/429000. 82,717

Total Activity in Account 428 and 429 \$ (6,042,284)

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report								
Commonwealth Edison Company	(1) An Original		December 31, 2021								
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR											
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.</p>											
Unamortized Debt											
						Discount Account 226	Premium Account 225	Expense Account 181	ICC, Author & Date		
New Issues	Issue	Principal	Issue Date	Maturity Date	Account					Underwriting Firm	
First Mortgage Bond, Series 130	3.125%	\$ 700,000,000	3/9/2021	3/15/2051	221	952,000	—	9,222,019	18-0777	Citigroup Global Markets Inc., MUFG Securities Americas Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, TD Securities (USA) LLC, BNY Mellon Capital Markets, LLC, Academy Securities, Inc., Apto Partners, LLC, Penserra Securities LLC, and R. Seelaus & Co., LLC	
First Mortgage Bond, Series 131	2.750%	\$ 450,000,000	8/12/2021	9/1/2051	221	94,500	—	4,942,121	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., U.S. Bancorp Investments, Inc., Wells Fargo Securities, LLC, SMBC Nikko Securities America, Inc., TD Securities (USA) LLC, Bancroft Capital, LLC, Loop Capital Markets LLC, Mischler Financial Group, Inc., Telsey Advisory Group LLC.	
Retired at Maturity	Issue	Principal		Maturity Date	Account						
First Mortgage Bond, Series 112	3.400%	\$ 350,000,000		9/1/2021	221						
Assumed or Refunded											
None											

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
INVESTMENTS (Accounts 123, 124, 136)				
Instructions: Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. Provide a subheading for each account and list there under the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)	
1	123 - Investments in Associated Companies			
2	None		—	—
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	124 - Other Investments			
16	Cash Surrender Value, Corporate Owned			
17	Life Insurance		34,810	4,247
18	Monetized Stock		18,556	—
19				
20				
21				
22	Total		53,366	4,247
23				
24				
25				
26	136 - Temporary Cash Investments			
27	Money Market Accounts		171,417	773,367,131
28				
29				
30	Total		171,417	773,367,131
31				
32				
33				
34				
35				
36				
37				
38				
39				

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:
 Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.
 For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.
 If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
 Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
 In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		39,057	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		57,613	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
748,225,756		25,312,792	—	—	27
					28
					29
748,225,756		25,312,792	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)	Amount (b)	
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.		4,607,967	
ComEd Financing III		392,811	
Total Account 418.1		5,000,778	
Account 419 - Interest and Dividend Income			
Interest on marketable securities		99,437	
Other interest		(29,036)	
FIN 48 interest		45,914	
Total Account 419		116,315	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

EMPLOYEE DATA

Instructions:

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2020								—
								—
TOTAL regular full-time employees	6,099	—	—	—	—	—	—	6,099
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	157	—	—	—	—	—	—	157
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,256	—	—	—	—	—	—	6,256

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	360 ENERGY GROUP LLC	125 S CLARK ST 17TH FL CHICAGO, IL 60603	ENERGY EFFICIENCY \$ 1,764,842
2	ACCENTURE INTERNATIONAL LIMITED	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P820	IT PROFESSIONAL SERVICES 1,053,921
3	ACCENTURE LLP	161 N CLARK ST CHICAGO, IL 60610	BUSINESS CONSULTING 7,235,054
4	ACLIMA INC	10 LOMBARD ST SUITE 300 SAN FRANCISCO, CA 94111	IT PROFESSIONAL SERVICES 314,984
5	ADVENT SYSTEMS LLC	435 W FULLERTON AVE, ELMHURST, IL 60126	FACILITIES 1,971,711
6	AECOM TECHNICAL SERVICES INC	100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES 15,214,255
7	AGB INVESTIGATIVE SERVICES INC	7546 S WESTERN AVENUE CHICAGO, IL 60620	FACILITIES 3,150,957
8	AJENDA INTERACTIVE MEDIA LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 475,693
9	ALABAMA POWER COMPANY	600 N 18TH ST BIRMINGHAM, AL 35203	MUTUAL AID 2,618,260
10	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	ENGINEERING / TECHNICAL CONSULTING 1,133,801
11	ALDRIDGE ELECTRIC INC	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	FACILITIES 39,988,754
12	A-LINE EDS INC	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 1,721,607
13	ALLEGIS GROUP HOLDINGS INC	7301 PARKWAY DRIVE HANOVER, MD 21076	IT PROFESSIONAL SERVICES 1,402,206
14	ALLIANCE POWER GROUP LLC	PO BOX 455 WHITMAN, MA 02382-0455	DISTRIBUTION CONSTRUCTION 374,006
15	ALTEC INDUSTRIES INC	210 INVERNESS CENTER DR BIRMINGHAM, AL 35242	FLEET 506,151
16	AM CONSERVATION GROUP INC	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY 6,698,700
17	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 2,754,313
18	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,199,909
19	ANB SYSTEMS INC	3707 STOCKBRIDGE DR SUGAR LAND, TX 77479	ENERGY EFFICIENCY 1,103,431
20	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 856,950
21	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY 724,104
22	ARCADIS US INC	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 15,654,331

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	ARS&L	1500 W CARROLL AVE STE 300 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	258,515
2	ASPLUNDH TREE EXPERT LLC	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT	135,858,694
3	ATKINS NORTH AMERICA INC	DBA FAITHFUL+GOULD 4030 W BOY SCOUT BLVD TAMPA, FL 33607	ENGINEERING / TECHNICAL CONSULTING	606,354
4	ATWELL LLC	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	FACILITIES	5,674,819
5	AVI-SPL LLC	540-B HUNTMAR PARK DRIVE HERNDON, VA 20170	IT HARDWARE	339,640
6	B & R REPAIR INC.	9903 JEANS ROAD LEMONT, IL 60439	T&S MATERIALS	407,211
7	BADGER DAYLIGHTING CORP	LB# 1627 PO BOX 95000 PHILADELPHIA, PA 19195-0001	DISTRIBUTION CONSTRUCTION	1,489,740
8	BARRICADE LITES INC	1490 JEFFERY DR ADDISON, IL 60101	DISTRIBUTION CONSTRUCTION	1,557,094
9	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	BUSINESS CONSULTING	315,775
10	BEARY LANDSCAPE MANAGEMENT INC	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT	9,647,295
11	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES	1,459,533
12	BERKELEY ASSOCIATES CORP	151 S WARNER RD STE 100 WAYNE, PA 19087	TRAINING	285,503
13	BOUNTEOUS INC	2100 MANCHESTER RD STE 1750 WHEATON, IL 60187	IT PROFESSIONAL SERVICES	263,907
14	BRIESER CONSTRUCTION CO	24101 S MUNICIPAL DR CHANNAHON, IL 60410	T&S CONSTRUCTION	2,126,124
15	BURLING BUILDERS INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES	3,778,106
16	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING	21,165,003
17	CALICO ENERGY INC	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY	2,657,410
18	CASCADE ENERGY INC	123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY	4,824,588
19	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES	517,026
20	CHATHAM BUSINESS ASSOCIATION SMALL BUSINESS DEVELOPMENT INC	800 E 78TH ST CHICAGO, IL 60620	CUSTOMER SERVICE	854,968
21	CHICAGO SWITCHBOARD CO INC	470 W WRIGHTWOOD AVE ELMHURST, IL 60126	FACILITIES	545,487
22	CHICAGO TRANSIT AUTHORITY	567 W LAKE ST CHICAGO, IL 60661	SAFETY FLAGGING	667,301

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	CHRISTOPHER B BURKE ENGINEERING LTD	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES	3,140,069
2	CJ DRILLING INC	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION	7,260,455
3	CLEARRESULT CONSULTING INC	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY	60,071,504
4	CMC ENERGY SERVICES,INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY	833,238
5	COLORADO SEMINARY	2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES	449,112
6	COMMONWEALTH EDISON COMPANY OF INDIANA*	10 S. DEARBORN STREET, 49TH FLOOR CHICAGO, IL 60603	TRANSMISSION SERVICES	8,640,076
7	COMPREHENSIVE INJURY PREVENTION SOLUTIONS LLC	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	HR SERVICES	1,011,309
8	CONSTELLATION ENERGY GENERATION*	200 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	373,206
9	CONVERGEONE INC	3344 HWY 19 EAGAN, MN 55121	IT TELECOM	261,950
10	COTTER CONSULTING INC	100 S WACKER DR STE 920 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	1,518,654
11	CULTIVATE INC	111 N WABASH AVE THE GARLAND BUILDING NO 1066 CHICAGO, IL 60602	IT PROFESSIONAL SERVICES	304,709
12	CUMMINS SALES AND SERVICE	NW 7686 PO BOX 1450 MINNEAPOLIS, MN 55485-7686	FLEET	426,870
13	DANELLA CONSTRUCTION CORP OF PA INC	2290 BUTLER PIKE PLYMOUTH MEETING, PA 19462	DISTRIBUTION CONSTRUCTION	1,063,864
14	DASHIELL CORP	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING	1,678,855
15	DAVEY RESOURCE GROUP INC	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT	6,099,641
16	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	2,066,877
17	DELTA STAR INC	3550 MAYFLOWER DR LYNCHBURG, VA 24501	T&S CONSTRUCTION	285,659
18	DG INVESTMENT INTERMEDIATE HOLDINGS 2 INC	35257 EAGLE WAY CHICAGO, IL 60678-1352	FACILITIES	2,488,660
19	DIVERGENT ALLIANCE LLC	511 EICHLER DR STE 201 WEST DUNDEE, IL 60118	OFF-SITE TESTING SERVICES	877,166
20	DIVERZIFY + LLC	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES	849,814
21	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	FACILITIES	771,827
22	DNV ENERGY SERVICES USA INC	1400 RAVELLO DR KATY, TX 77449-5164	ENERGY EFFICIENCY	49,330,805

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	DUPAGE COUNTY TREASURER	421 N COUNTY FARM RD WHEATON, IL 60187	ENVIRONMENTAL SERVICES 255,500
2	DYNAMIC RATINGS INC	N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089	ENGINEERING / TECHNICAL CONSULTING 376,223
3	DYNAMIC UTILITY SOLUTIONS LLC	262 CARLTON DRIVE CAROL STREAM, IL 60188	DISTRIBUTION CONSTRUCTION 27,302,773
4	E SOURCE COMPANIES LLC	1745 38TH ST BOULDER, CO 80301-2826	LIBRARY SERVICES 538,760
5	EIMER STAHL, LLP	224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL SERVICES 349,619
6	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING 1,234,564
7	ELECTRIC CONDUIT CONSTRUCTION CO	816 HICKS DR ELBURN, IL 60119	IT TELECOM 3,906,583
8	ELECTRIC POWER SYSTEMS ELECTRIC POWER SYSTEMS INTER	15 MILLPARK CT MARYLAND HEIGHTS, MO 63043	T&S CONSTRUCTION 546,512
9	ELECTRICAL RESOURCE MANAGEMENT INC	703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING 4,007,060
10	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY 15,112,251
11	ENDRIZZI CONTRACTING INC	965 CORZINE RD BUNCOMBE, IL 62912	VEGETATION MANAGEMENT 470,058
12	ENVIRONMENTAL DESIGN INTERNATIONAL INC	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 2,712,879
13	ENVIRONMENTAL RESOURCES MANAGEMENT INC	1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	FACILITIES 2,557,430
14	ENVIROPLUS INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES 2,013,840
15	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	DISTRIBUTION CONSTRUCTION 1,324,063
16	EQUIPMENT DEPOT OF ILLINOIS	22545 NORTHWEST PKWY ELGIN, IL 60123-7870	FLEET 541,796
17	ESCALENT	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING 1,182,455
18	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING 350,280
19	EVERSHEDS SUTHERLAND (US) LLP	999 PEACHTREE ST NE STE 2300 ATLANTA, GA 30309	LEGAL SERVICES 554,906
20	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 21201	IT SERVICES 2,059,919
21	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	IT SERVICES 511,269,713
22	EXELON PECO ENERGY COMPANY*	P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	IT SERVICES 633,943

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	EXPERIAN INFORMATION SOLUTIONS INC	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE 788,725
2	EZLO INNOVATION LLC	1144 65TH ST STE F OAKLAND, CA 94608	IT PROFESSIONAL SERVICES 349,360
3	F H PASCHEN S N NIELSEN & ASSOC LLC	5515 N EAST RIVER RD CHICAGO, IL 60656	T&S CONSTRUCTION 1,952,333
4	FIRE & RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES 926,750
5	FISERV INC	255 FISERV DR BROOKFIELD, WI 53045	CUSTOMER SERVICE 687,998
6	FLOWERS COMMUNICATIONS GROUP INC	303 E WACKER DR STE 1000 CHICAGO, IL 60601	ADVERTISING AND MARKETING 290,567
7	FORRESTER RESEARCH INC	60 ACORN PARK DR CAMBRIDGE, MA 2140	LIBRARY SERVICES 319,700
8	FRANKLIN ENERGY SERVICES LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 33,918,279
9	G RABINE & SONS INC	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 3,105,396
10	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES 717,393
11	GARTNER INC	56 TOP GALLANT RD STAMFORD, CT 6902	LIBRARY SERVICES 271,931
12	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	ENERGY EFFICIENCY 1,018,942
13	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING 789,843
14	GRAPHET INC	431 OHIO PIKE SUITE 203N CINCINNATI, OH 45255	ENERGY EFFICIENCY 383,065
15	GREAT LAKES FIRE AND SAFETY EQUIPMENT	3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES 314,862
16	GREAT LAKES PLUMBING & HEATING	4521 WEST DIVERSEY AVENUE CHICAGO, IL 60639-1925	T&S CONSTRUCTION 358,770
17	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES 7,130,005
18	GUIDEHOUSE INC	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY 8,880,053
19	HARTMANN ELECTRIC COMPANY INC.	30 MARTIN LANE ELK GROVE VILLAGE, IL 60007	FACILITIES 3,289,711
20	HBK ENGINEERING LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 19,013,433
21	HEELS AND HARDHATS CONTRACTING CORP	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION 4,263,489
22	HENKELS AND MCCOY	940 KINGSLAND DR BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION 20,102,315

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
(b) Description of services received during year and project or case to which services relate.
(c) Basis of charges.
(d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	HIGHER POWER ELECTRICAL LLC	14201 CALIBER DR STE 300 OKLAHOMA CITY, OK 73134	DISTRIBUTION CONSTRUCTION 408,823
2	HITACHI ENERGY USA INC	901 MAIN CAMPUS DR RALEIGH, NC 27606	T&S CONSTRUCTION 766,920
3	HR GREEN INC	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	FACILITIES 785,652
4	HYGIENEERING INC	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES 368,587
5	IBASE OPERATIONS CORP	1200 US HIGHWAY 22 BRIDGEWATER, NY 8807	IT PROFESSIONAL SERVICES 717,191
6	ICF RESOURCES LLC	9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY 77,971,846
7	ILLINOIS CENTRAL GULF RAILROAD	33701 TREASURY CENTRE CHICAGO, IL 60694-3700	FREIGHT 463,125
8	ILLINOIS CENTRAL RAILROAD CO	17641 S ASHLAND AVE HOMEWOOD, IL 60430	T&S CONSTRUCTION 644,397
9	ILLINOIS INSTITUTE OF TECHNOLOGY	10 W 35TH ST STE 1600 CHICAGO, IL 60616	IT PROFESSIONAL SERVICES 590,000
10	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY PROCUREMENT 1,956,510
11	INDEPENDENT PAVING CO INC	PO BOX 96 BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION 767,840
12	INFOSYS TECHNOLOGIES LIMITED	6100 TENNYSON PARKWAY PLANO, TX 75024	IT PROFESSIONAL SERVICES 573,980
13	INTREN LLC	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION 200,513,462
14	INVISION COMMUNICATIONS INC	1280 CIVIC DR 3RD FL WALNUT CREEK, CA 94596	ADVERTISING AND MARKETING 288,749
15	ITRON, INC.	2111 NORTH MOLTER ROAD LIBERTY LAKE, WA 99019	IT PROFESSIONAL SERVICES 1,797,309
16	J F ELECTRIC INC	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION 8,666,512
17	JENNER & BLOCK LLP	353 N CLARK ST CHICAGO, IL 60654-3456	LEGAL SERVICES 2,212,668
18	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 1,772,204
19	JOHNSON AND BELL LTD	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL SERVICES 396,145
20	JONES LANG LASALLE AMERICAS INC	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 27,386,711
21	JONES LANG LASALLE INCORPORATED	200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES 1,224,444
22	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 46368202	ENGINEERING / TECHNICAL CONSULTING 401,954

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	--	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	KAIROS CONSULTING WORLDWIDE	935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	ENGINEERING / TECHNICAL CONSULTING	262,757
2	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	8,273,013
3	KEVALA INC	55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113	IT PROFESSIONAL SERVICES	379,583
4	KIEWIT ENGINEERING GROUP INC	8900 RENNER BLVD LENEXA, KS 66219	FACILITIES	277,820
5	KIVVIT LLC	222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING	1,112,951
6	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	2,870,804
7	KRUEGER TOWER INC	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION	1,279,548
8	KUBRA ARIZONA INC	40 E RIO SALADO PKWY STE 535 TEMPE, AZ 85281	IT SOFTWARE	614,383
9	LAKESIDE ENVIRONMENTAL CONSULTANTS LLC	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	983,546
10	LAWRENCE BERKELEY NATIONAL LABORATORY	1 CYCLOTRON RD BERKELEY, CA 94720	IT SOFTWARE	422,651
11	LEO BURNETT USA INC	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	7,095,574
12	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	10,171,961
13	LIBERTY LITHOGRAPHERS	18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES	356,722
14	LINDBLAD CONSTRUCTION COMPANY	717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	39,760,921
15	LIVEWIRE ELECTRICAL SYSTEMS INC	12900 S THROOP CALUMET PARK, IL 60827	FACILITIES	1,017,017
16	LOESCHER HEATING & AIR CONDITIONING	1860 S WALNUT AVE FREEPORT, IL 61032	FACILITIES	3,188,820
17	M J ELECTRIC LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	T&S CONSTRUCTION	110,970,791
18	MACMUNNIS, INC.	1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES	252,434
19	MAD DASH INC	910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS	393,027
20	MCDERMOTT WILL & EMERY LLP LOCKBOX -CHICAGO	P O BOX 2995 CAROL STREAM, IL 60132	LEGAL SERVICES	271,194
21	MCKISSACK & MCKISSACK OF WASHINGTON INC	901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES	2,073,951
22	MEADE ELECTRIC COMPANY INC	625 WILLOWBROOK CTR PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION	90,601,760

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	MEDIUS & ASSOCIATES INC	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES 1,112,170
2	MGC MOSER-GLASER AG	LERCHENWEG 21 4303 KAISERAUGST, SWITZERLAND	T&S CONSTRUCTION 326,210
3	MICHELS POWER	1775 EAST SHADY LN NEENAH, WI 54956	DISTRIBUTION CONSTRUCTION 8,569,553
4	MID-CON ENERGY SERVICES INC	6478 E HARTFORD AVE PO BOX 2648 PONCA CITY, OK 74604	DISTRIBUTION CONSTRUCTION 3,790,466
5	MIDWEST MECHANICAL GROUP LLC	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 656,098
6	MILHOUSE ENGINEERING AND CONSTRUCTION INC	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 6,548,300
7	MILL CREEK WB LLC	9575 W HIGGINS RD STE 801 ROSEMONT, IL 60018	ENVIRONMENTAL SERVICES 289,440
8	MILLER ENGINEERING INFORMATION TECHNOLOGIES GROUP INC	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	FACILITIES 984,620
9	MONTERREY SECURITY CONSULTANTS INC	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 3,902,399
10	MORGAN, LEWIS & BOCKIUS,LLP	1701 MARKET STREET PHILADELPHIA, PA 19103-2921	LEGAL SERVICES 606,344
11	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	FACILITIES 7,362,360
12	NASH BROS CONSTRUCTION CO INC	1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION 17,847,585
13	NAT TECH LLC	1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 1,373,320
14	NEW SOUTH ACCESS AND ENVIRONMENTAL SOL LLC	281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION 5,906,827
15	NEXANT INC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 76,970,828
16	NICOR GAS	P.O. BOX 1630 AURORA, IL 60507-1630	ENVIRONMENTAL REMEDIATION 17,160,093
17	NOKIA OF AMERICA CORP	3100 OLYMPUS BLVD STE 100 DALLAS, TX 75019	IT HARDWARE 1,317,435
18	NORTHWEST CONTRACTORS INC	200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES 378,044
19	NORTHWEST ENERGY EFFICIENCY ALLIANCE INC	421 SW 6TH AVE STE 600 PORTLAND, OR 97204	ENERGY EFFICIENCY 1,172,686
20	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	IT PROFESSIONAL SERVICES 1,102,944
21	OLENICK & ASSOC INC	205 W WACKER DR STE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 388,512
22	ORACLE AMERICA INC	PO BOX 203448 DALLAS, TX 75320	ENERGY EFFICIENCY 1,079,352

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	ORBITAL ENGINEERING INC	3800 179TH ST HAMMOND, IN 46323	ENGINEERING / TECHNICAL CONSULTING	278,526
2	OSMOSE UTILITIES SERVICES INC	980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION	7,396,686
3	PACO COMMUNICATIONS INC	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING	11,485,890
4	PEERLESS FENCE	33 W 401 ROOSEVELT RD WEST CHICAGO, IL 60185	FACILITIES	255,209
5	PHOENIX FIRE SYSTEMS INC	744 NEBRASKA ST FRANKFORT, IL 60423	FACILITIES	3,069,862
6	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	12,111,587
7	PONTOON SOLUTIONS INC	10151 DEERWOOD PARK BLVD BLDG STE 400 JACKSONVILLE, FL 32256	STAFF AUGMENTATION	37,382,881
8	POWER TECHNICAL SERVICES INC	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION	1,178,714
9	POWERS & SONS CONST CO, INC	2636 W 15TH AVE GARY, IN 46404	FACILITIES	472,602
10	PRIMERA ENGINEERS LTD	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	15,762,953
11	PRYSMIAN CABLES AND SYSTEMS USA LLC	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	5,656,688
12	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENVIRONMENTAL SERVICES	8,516,559
13	PUBLIC UTILITIES	99 AVENUE QUEENS VILLAGE, NY 11429	FACILITIES	484,120
14	QUAD PLUS	3535 165TH ST HAMMOND, IN 46323	T&S CONSTRUCTION	721,351
15	QUALITECH ENGINEERING LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	2,112,078
16	QUALITY LINES INC	2440 BRIGHT RD FINDLAY, OH 45840	DISTRIBUTION CONSTRUCTION	565,331
17	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	288,600
18	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	4,235,990
19	QUANTUM CROSSINGS LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,553,676
20	RAILPROS FIELD SERVICES INC	1320 GREENWAY DR STE 490 IRVING, TX 75038	DISTRIBUTION CONSTRUCTION	464,820
21	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	ENVIRONMENTAL SERVICES	967,900
22	RED COATS INC	PO BOX 79776 BALTIMORE, MD 21279	FACILITIES	358,051

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	CUSTOMER SERVICE 1,212,712
2	RENAISSANCE CAPITAL ALLIANCE LLC	1405 XENIUM LANE PCC 180 PLYMOUTH, MN 55441	FLEET 496,448
3	RESOURCE INNOVATIONS LLC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 6,554,831
4	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 479,833
5	RIDGELINE CONSULTANTS LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	FACILITIES 943,203
6	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES 659,949
7	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 8003	DISTRIBUTION CONSTRUCTION 251,660
8	RIGHT MANAGEMENT INC	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	HR SERVICES 1,134,027
9	RINGLAND JOHNSON INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	FACILITIES 577,176
10	ROADSAFE TRAFFIC SYSTEMS INC	12225 DISK DR ROMEONVILLE, IL 60446	T&S CONSTRUCTION 769,685
11	ROGERS HELICOPTERS INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 2,336,552
12	RR DONNELLEY & SONS COMPANY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 2,761,485
13	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	T&S CONSTRUCTION 7,942,613
14	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING 14,012,242
15	SATELLITE SHELTERS INC	2530 XENIUM LN N STE 150 MINNEAPOLIS, MN 55441	EQUIPMENT RENTAL 362,455
16	SBP CONSTRUCTION LLC	643 NORTH ORLEANS CHICAGO, IL 60654	FACILITIES 1,473,072
17	SCALE CONSTRUCTION INC	2869 S ARCHER AVE 2ND FL CHICAGO, IL 60608	T&S CONSTRUCTION 5,347,848
18	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 297,095
19	SERVICE ELECTRIC COMPANY	PO Box 277790 ATLANTA, GA 30384-7790	DISTRIBUTION CONSTRUCTION 2,187,005
20	SHIVE-HATTERY INC	316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401	FACILITIES 475,194
21	SIDLEY & AUSTIN	55 W MONROE ST 20TH FL CHICAGO, IL 60603	LEGAL SERVICES 2,818,003
22	SIEMENS ENERGY INC	4400 ALAFAYA TRAIL ORLANDO, FL 32826	T&S CONSTRUCTION 5,352,743

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	SIEMENS INDUSTRY INC	P.O. BOX 371-034 PITTSBURGH, PA 15251-7034	T&S CONSTRUCTION 698,160
2	SLIPSTREAM GROUP INC	431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY 7,807,010
3	SONOMA UNDERGROUND SERVICES INC	103 FORD DR NEW LENNOX, IL 60451	DISTRIBUTION CONSTRUCTION 4,097,296
4	SOUTHERN STATES LLC	30 GEORGIA AVE HAMPTON, GA 30228	T&S CONSTRUCTION 263,673
5	SOUTHWEST CREDIT SYSTEMS LP	5910 W PLANO PKWY STE 100 PLANO, TX 75093	CUSTOMER SERVICE 276,327
6	SPARKS ENERGY INC	1370 KIRBY BRIDGE RD DANVILLE, AL 35619	DISTRIBUTION CONSTRUCTION 1,471,908
7	SPECIALTY CONSULTING INC	2942 WEST VAN BUREN ST CHICAGO, IL 60612	ENVIRONMENTAL SERVICES 1,358,780
8	SPEC-TEC LLC	831 MAPLE AVE HOMEWOOD, IL 60430	EQUIPMENT RENTAL 784,914
9	STANDBY POWER SYSTEM CONSULTANTS INC	1020 DAVEY ROAD SUITE 600 WOODRIDGE, IL 60517	FLEET 466,580
10	STANTEC CONSULTING SERVICES INC	6110 FROST PLACE LAUREL, MD 20707	ENVIRONMENTAL SERVICES 2,716,636
11	STEPTOE & JOHNSON	1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL SERVICES 555,539
12	STERLING SITE ACCESS SOLUTIONS LLC	501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION 17,270,683
13	STEVENSON CRANE SERVICE INC	410 STEVENSON DR BOLINGBROOK, IL 60440	EQUIPMENT RENTAL 1,560,673
14	SUPERIOR PETROLEUM MARKETERS INC	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FLEET 620,905
15	SURGE STAFFING SOLUTIONS INC	5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 507,499
16	SWANSON MARTIN & BELL LLP	330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL SERVICES 635,325
17	TECH GARDENS INC	5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT HARDWARE 973,286
18	TENPEARLS LLC	8614 WESTWOOD CENTER DR VIENNA, VA 22182	IT PROFESSIONAL SERVICES 275,106
19	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 404,560
20	THE BOARD OF TRUSTEES OF THE UNIVERSITY OF ILLINOIS	28395 NETWORK PLACE 209 HAB M/C 339 CHICAGO, IL 60673-1283	ENERGY EFFICIENCY 5,302,319
21	THE BOSTON CONSULTING GROUP INC	4800 HAMPDEN LN STE 400 BETHESDA, MD 20814	BUSINESS CONSULTING 644,800
22	THE CARA GROUP INC	ONE LINCOLN CENTRE 18W140 BUTTERFIELD RD OAKBROOK TERRACE, IL 60181	TRAINING 2,176,060

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	THE NORTHBRIDGE GROUP	30 MONUMENT SQUARE CONCORD, MA 1742	BUSINESS CONSULTING 441,220
2	THE TRUSTEES OF COLUMBIA UNIVERSITY IN THE CITY OF NEW YORK	615 W 131 ST ST NEW YORK, NY 10027	IT PROFESSIONAL SERVICES 481,607
3	THOMAS INTERIOR SYSTEMS INC	476 BRIGHTON DR BLOOMINGDALE, IL 60108	FACILITIES 437,970
4	THURSTON ELECTRICAL SPECIALTY CO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES 1,148,157
5	TRAFFIC MANAGEMENT INC	4900 AIRPORT PLAZA DRIVE SUITE 300 LONG BEACH, CA 90815	DISTRIBUTION CONSTRUCTION 6,001,964
6	TRANE US INC	3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES 1,845,303
7	TRC ENGINEERS LLC	PO Box 536282 PITTSBURGH, PA 15253-5904	T&S CONSTRUCTION 1,071,980
8	TRICE CONSTRUCTION CO	438 W 43RD ST CHICAGO, IL 60438	T&S CONSTRUCTION 3,608,876
9	TRINIDAD CONSTRUCTION LLC	9850 W 190TH ST STE N MOKENA, IL 60448	FACILITIES 1,959,370
10	TRUE PARTNERS CONSULTING, LLC	225 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES 339,871
11	TWITTER INC	1355 MARKET ST STE 900 SAN FRANCISCO, CA 94103	ADVERTISING AND MARKETING 251,173
12	UNITED RENTALS	P.O. BOX 100711 ATLANTA, GA 30384	EQUIPMENT RENTAL 556,724
13	USIC LOCATING SERVICES INC	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION 14,431,004
14	UTILITY & IND CONSTRUCTION CO	9701 S 78TH AVE HICKORY HILLS, IL 60457-2399	T&S CONSTRUCTION 3,487,575
15	V3 COMPANIES LTD	7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING 4,715,825
16	VENTURESUM CORPORATION	4350 MAIN ST STE 207 HARRISBURG, NC 28075	FACILITIES 738,632
17	VERIZON CONNECT	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET 1,184,167
18	VERTIV CORP	1050 DEARBORN DR COLUMBUS, OH 43085	FACILITIES 1,636,384
19	VOLT POWER LLC	2910 HWY 31 NW HARTSELLE, AL 27518	DISTRIBUTION CONSTRUCTION 476,171
20	WALKER-MILLER ENERGY SERVICES LLC	8045 2ND AVE DETROIT, MI 48202	ENERGY EFFICIENCY 395,190
21	WELLS CONCREATE PRODUCT COMPANY	N16 W23415 STONERIDGE DR PO BOX 828 53187 WAUKESHA, WA 53188	T&S CONSTRUCTION 813,549
22	WEST MONROE PARTNERS LLC	311 W MONROE ST 14TH FL CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 4,298,163

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.)	Year of Report December 31, 2021
---	------------------------------------	----------------------------------	-------------------------------------

CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	WILLDAN ENERGY SOLUTIONS	445 N WELLS ST STE 203 CHICAGO, IL 60654	ENERGY EFFICIENCY	565,907
2	YORK CONSTRUCTION AND MANAGEMENT SERVICES LLC	902 S RANDALL RD SUITE C-277 ST CHARLES, IL 60174	IT TELECOM	1,162,578
3	ZONES LLC	1102 15TH ST SW STE 102 AUBURN, WA 98001	IT HARDWARE	4,494,052

NOTES:

For persons and organizations rendering multiple services during the period, the service with the largest amount of payments associated with it during the period is listed in the table above.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2021
---	------------------------------------	------------------------------	-------------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258
19				

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,792,520
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	41,620
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(128)
10	Cost of Removal	—
11	Salvage (Credit)	206,000
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	205,872
13	Other Debit or Credit Items (Gain/Loss from land sale)	(205,873)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,834,139

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

FOOTNOTE DATA

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2021:

Balance Beginning of Year	\$ 9,697,258
Additions	
None	—
The Business Resource center has been reclassified to Plant in Service	
Transfers from / to Non - Utility and Plant in Service	
Business Resource Center Service to Utility Property	—
Minor Items Previously Devoted to Public Service	—
Minor Items - Other Nonutility Property	—
Balance End of Year	<u>\$ 9,697,258</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 20-0393.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2021

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2021. The rates used in 2021 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2021

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	472,758		
Short-Term Interest			0.31 %
Long-Term Debt	9,284,786	43.98 %	3.95 %
Preferred Stock			
Common Equity	11,826,471	56.02 %	8.38 %
Total Capitalization	21,111,257	100.00 %	
Average CWIP Balance	823,358		
Gross Rate for Borrowed Funds		0.92%	
Rate for Other Funds		2.00%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		0.92%	Note 1
Rate for Other Funds		2.00%	

Second Quarter 2021

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	117,591		
Short-Term Interest			0.23 %
Long-Term Debt	9,984,786	46.00 %	3.67 %
Preferred Stock			
Common Equity	11,722,577	54.00 %	8.38 %
Total Capitalization	21,707,363	100.00 %	
Average CWIP Balance	981,746		
Gross Rate for Borrowed Funds		1.52%	
Rate for Other Funds		3.98%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.52%	Note 1
Rate for Other Funds		3.98%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2021

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	9,955		
Short-Term Interest			0.23 %
Long-Term Debt	9,984,786	45.19 %	3.67 %
Preferred Stock			
Common Equity	12,112,603	54.81 %	8.38 %
Total Capitalization	22,097,389	100.00 %	
Average CWIP Balance	974,252		
Gross Rate for Borrowed Funds		1.65%	
Rate for Other Funds		4.55%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.65%	Note 1
Rate for Other Funds		4.55%	

Fourth Quarter 2021

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	0		
Short-Term Interest			0.00 %
Long-Term Debt	10,084,786	44.59 %	3.97 %
Preferred Stock			
Common Equity	12,530,618	55.41 %	8.38 %
Total Capitalization	22,615,404	100.00 %	
Average CWIP Balance	993,643		
Gross Rate for Borrowed Funds		1.77%	
Rate for Other Funds		4.64%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.77%	Note 1
Rate for Other Funds		4.64%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,716
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,104,716

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliate					
2	Information Technology	Baltimore Gas & Electric	107, 456, 920, 923	1,336,377	ICC Docket 95-0615	Direct Assignment
3	Other	Baltimore Gas & Electric	456	723,273	ICC Docket 95-0615	Direct Assignment
4	Materials	Baltimore Gas & Electric	154	269	ICC Docket 95-0615	Direct Assignment
5						
6	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	0	ICC Docket 95-0615	Direct Assignment
7	Information Technology	Pepco Holdings LLC	107, 108, 923	199,390	ICC Docket 95-0615	Direct Assignment
8	Materials	Pepco Holdings LLC	517, 154	266	ICC Docket 95-0615	Direct Assignment
9						
10	Transmission Services	ComEd of Indiana	565	8,640,076	FERC Approved Service Agreements	Direct Assignment
11						
12	Calibration of Equipment	Constellation Generation (formerly Exelon Generation)	920	250,716	ICC Docket 95-0615	Direct Assignment
13	Other	Constellation Generation (formerly Exelon Generation)	930, 593	122,490	ICC Docket 95-0615	Direct Assignment
14	Construction Transmission	Constellation Generation (formerly Exelon Generation)	108, 107	0	ICC Docket 95-0615	Direct Assignment
15						
16	Information Technology	PECO Energy Company	923, 107	340,544	ICC Docket 95-0616	Direct Assignment
17	Mutual Assistance	PECO Energy Company	920, 107, 108	—	ICC Docket 95-0616	Direct Assignment
18	Transmission Services	PECO Energy Company	456, 920	293,399	ICC Docket 95-0616	Direct Assignment
19	Other	PECO Energy Company	920	—	ICC Docket 95-0616	Direct Assignment
20						
21	Financial Services - Direct	Exelon BSC	923	5,093,251	ICC Docket 00-0295	See Page 47.1-47.5
22	Communications Services - Direct	Exelon BSC	923	268,946	ICC Docket 00-0295	See Page 47.1-47.5
23	Human Resources - Direct	Exelon BSC	107, 108, 923, 925	16,487,515	ICC Docket 00-0295	See Page 47.1-47.5
24	Legal Governance - Direct	Exelon BSC	426, 923	3,986,152	ICC Docket 00-0295	See Page 47.1-47.5
25	Executive Services - Direct	Exelon BSC	920	72,000	ICC Docket 00-0295	See Page 47.1-47.5
26	Operations Services - Direct	Exelon BSC	920, 923	110,380	ICC Docket 00-0295	See Page 47.1-47.5
27	Utilities Services - Direct	Exelon BSC	560, 923	672,131	ICC Docket 00-0295	See Page 47.1-47.5
28	Supply Services - Direct	Exelon BSC	107, 108, 163, 182, 920, 923	649,954	ICC Docket 00-0295	See Page 47.1-47.5
29	Information Technology - Direct	Exelon BSC	Various	115,383,754	ICC Docket 00-0295	See Page 47.1-47.5
30	Legal Services - Direct	Exelon BSC	426	6,898,617	ICC Docket 00-0295	See Page 47.1-47.5
31	BSC Other - Direct	Exelon BSC	935	334,371	ICC Docket 00-0295	See Page 47.1-47.5
32						
33	Financial Services - Indirect	Exelon BSC	107, 108, 923, 930	27,119,263	ICC Docket 00-0295	See Page 47.1-47.5
34	Communications Services - Indirect	Exelon BSC	426, 923	4,685,308	ICC Docket 00-0295	See Page 47.1-47.5
35	Human Resources - Indirect	Exelon BSC	920, 923, 930	89,026	ICC Docket 00-0295	See Page 47.1-47.5
36	Legal Governance - Indirect	Exelon BSC	107, 108, 426, 923, 930	16,484,920	ICC Docket 00-0295	See Page 47.1-47.5
37	Executive Services - Indirect	Exelon BSC	923	15,800,688	ICC Docket 00-0295	See Page 47.1-47.5
38	Operations Services - Indirect	Exelon BSC	920, 923	108,814	ICC Docket 00-0295	See Page 47.1-47.5
39	Real Estate Services - Indirect	Exelon BSC	923, 930, 935	1,416,371	ICC Docket 00-0295	See Page 47.1-47.5
40	Security Services - Indirect	Exelon BSC	107, 566, 923, 930	18,064,257	ICC Docket 00-0295	See Page 47.1-47.5
41	Utilities Services - Indirect	Exelon BSC	107, 560, 566, 588, 903, 923	27,506,933	ICC Docket 00-0295	See Page 47.1-47.5
42	Supply Services - Indirect	Exelon BSC	107, 108, 163, 920, 920, 923, 930	11,364,890	ICC Docket 00-0295	See Page 47.1-47.5

43	Information Technology - Indirect	Exelon BSC	Various	218,439,198	ICC Docket 00-0295	See Page 47.1-47.5
44	Regulatory Governmental Affairs - Indirect	Exelon BSC	923	4,357,537	ICC Docket 00-0295	See Page 47.1-47.5
45	BSC Other - Indirect	Exelon BSC	920, 923	15,094,499	ICC Docket 00-0295	See Page 47.1-47.5
46						
47	Other	Exelon InQB8R Consolidated	107, 108, 146, 920, 593	780,938	ICC Docket 00-0295	See Page 47.1-47.5
1	Non-power Goods or Services Provided for Affiliate					
2						
3	Real Estate & Facilities	Exelon BSC	454, 456, 186	6,464,282	ICC Docket 95-0615	Direct Assignment
4	Fleet Maintenance	Exelon BSC	920, 184	5,754	ICC Docket 95-0615	Direct Assignment
5	Other	Exelon BSC	107, 146, 923, 920, 426, 930, 935	1,350,532	ICC Docket 95-0615	Direct Assignment
6						
7	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	11,186,223	ICC Docket 95-0615	Direct Assignment
8	Information Technology	ComEd of Indiana	186, 107, 923	3,728	ICC Docket 95-0615	Direct Assignment
9						
10	Merger/Acquisition	Exelon Corporation	186	—		
11						
12	Equipment Maintenance	Constellation Generation (formerly Exelon Generation)	186	23,204	ICC Docket 95-0615	Direct Assignment
13	Fleet Maintenance & Fuel	Constellation Generation (formerly Exelon Generation)	184, 920	591,187	ICC Docket 95-0615	Direct Assignment
14	Real Estate & Facilities	Constellation Generation (formerly Exelon Generation)	186, 454	314,413	ICC Docket 95-0615	Direct Assignment
15	Other	Constellation Generation (formerly Exelon Generation)	186	35,267	ICC Docket 95-0615	Direct Assignment
16	Information Technology	Constellation Generation (formerly Exelon Generation)	186, 107, 923	7,145,671	ICC Docket 95-0615	Direct Assignment
17						
18	Information Technology	Baltimore Gas & Electric	186, 107, 456, 923	145,885	ICC Docket 95-0616	Direct Assignment
19	Mutual Assistance	Baltimore Gas & Electric	186, 107, 923	1,283,090	ICC Docket 95-0616	Direct Assignment
20	Transmission Services	Baltimore Gas & Electric	456	268,831	ICC Docket 95-0616	Direct Assignment
21						
22	Mutual Assistance	PECO Energy Company	920, 107, 108	3,494,582	ICC Docket 95-0615	Direct Assignment
23	Information Technology	PECO Energy Company	107, 146, 456, 920, 923	426,556	ICC Docket 95-0615	Direct Assignment
24	Transmission Services	PECO Energy Company	456, 920	418,182	ICC Docket 95-0615	Direct Assignment
25						
26	Information Technology	Pepco Holdings LLC	186, 107, 923	180,604	ICC Docket 95-0615	Direct Assignment
27	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	8,510	ICC Docket 95-0616	Direct Assignment
28	Materials	Pepco Holdings LLC	517, 154	6,733	ICC Docket 95-0616	Direct Assignment
29	Transmission Services	Pepco Holdings LLC	456	547,263	ICC Docket 95-0616	Direct Assignment
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Supplemental Note to Page 47

Schedule Page: 47

Line No.: 29

Column: c

BSC - IT Direct Billing by FERC ACCT:

FERC	Amount
107000	47,860,638
108100	53,316
416000	3,229
557000	881,042
566000	3,159,295
569100	576,478
569200	883,089
569300	2,592,565
586000	7,703
588000	27,783,333
593000	17,217
598000	3,346,716
903000	8,991,130
908000	3,598,032
923000	14,522,803
930200	37,128
935000	1,037,871
184000	32,170
Total	<u><u>115,383,754</u></u>

Schedule Page: 47

Line No.: 42

Column: c

BSC - IT Indirect Billing by FERC ACCT:

FERC	Amount
107000	101,693,478
566000	11,534,752
569100	301,509
569200	589,269
569300	356,479
586000	1,181,065
588000	24,399,411
598000	7,194,051
903000	20,351,669
908000	4,130,160
920005	202,205
923000	46,312,299
925000	1,816
930200	191,035
Total	<u><u>218,439,198</u></u>

Name of Respondent	The Report is:	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2021

2021 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Constellation Energy (formerly Exelon Generation). Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	118,055,467	17,968,512	48,158,935	—	1,694,723	89,559,767
2	Total Gas	—	—	—	—	—	—
3	Total	118,055,467	17,968,512	48,158,935	—	1,694,723	89,559,767

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		417,898		417,898
2	ALGONQUIN		155,767		155,767
3	ALSIP		137,434		137,434
4	AMBOY		21,826		21,826
5	ANTIOCH		87,650		87,650
6	APPLE RIVER		3,446		3,446
7	ARLINGTON HEIGHTS		1,094,666		1,094,666
8	AROMA PARK		5,719		5,719
9	ASHTON		6,289		6,289
10	AURORA		1,139,950		1,139,950
11	AURORA TWP		4,670		4,670
12	BANNOCKBURN		6,667		6,667
13	BARRINGTON		155,558		155,558
14	BARRINGTON HILLS		22,059		22,059
15	BARTLETT		161,649		161,649
16	BEACH PARK		18,390		18,390
17	BEDFORD PARK		103,379		103,379
18	BEECHER		16,059		16,059
19	BELLWOOD		109,395		109,395
20	BELVIDERE		95,651		95,651
21	BENSENVILLE		170,818		170,818
22	BENSON		3,217		3,217
23	BERKELEY		44,059		44,059
24	BERWYN		315,731		315,731
25	BLOOMINGDALE		176,418		176,418
26	BLUE ISLAND		117,302		117,302
27	BOLINGBROOK		593,304		593,304
28	BOURBONNAIS		86,378		86,378
29	BRACEVILLE		4,484		4,484
30	BRADLEY		96,864		96,864
31	BRAIDWOOD		39,802		39,802
32	BRIDGEVIEW		86,992		86,992
33	BROADVIEW		79,683		79,683
34	BROOKFIELD		97,089		97,089
35	BUFFALO GROVE		208,287		208,287
36	PAGE TOTAL		5,884,550		5,884,550

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BULL VALLEY		3,962		3,962
38	BURBANK		81,830		81,830
39	BURNHAM		27,912		27,912
40	BURR RIDGE		107,205		107,205
41	BYRON		15,677		15,677
42	CALUMET CITY		328,662		328,662
43	CALUMET PARK		67,504		67,504
44	CAPRON		7,009		7,009
45	CAROL STREAM		168,000		168,000
46	CARPENTERSVILLE		160,475		160,475
47	CARY		69,974		69,974
48	CEDARVILLE		7,125		7,125
49	CHANNAHON		88,935		88,935
50	CHEMUNG TWP		5,043		5,043
51	CHERRY VALLEY		54,197		54,197
52	CHICAGO HEIGHTS		256,957		256,957
53	CHICAGO RIDGE		149,913		149,913
54	CICERO		625,139		625,139
55	CLARENDON HILLS		46,608		46,608
56	COAL CITY		19,117		19,117
57	CORNELL		2,572		2,572
58	CORTLAND		10,929		10,929
59	COUNTRY CLUB HILLS		109,653		109,653
60	COUNTRYSIDE		53,274		53,274
61	CRESTHILL		42,958		42,958
62	CRESTWOOD		86,119		86,119
63	CRETE		37,007		37,007
64	CRYSTAL LAKE		376,171		376,171
65	DAKOTA		5,540		5,540
66	DANA		2,678		2,678
67	DARIEN		58,542		58,542
68	DAVIS JUNCTION		15,995		15,995
69	DEER PARK		13,354		13,354
70	DEERFIELD		167,730		167,730
71	DEKALB		257,676		257,676
72	PAGE TOTAL		3,531,442		3,531,442

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DES PLAINES		426,607		426,607
74	DIAMOND		3,713		3,713
75	DIXMOOR		16,205		16,205
76	DIXON		118,682		118,682
77	DOLTON		101,210		101,210
78	DOWNERS GROVE		352,715		352,715
79	DURAND		3,198		3,198
80	DWIGHT		27,947		27,947
81	EARLVILLE		4,644		4,644
82	EAST DUNDEE		21,411		21,411
83	EAST HAZELCREST		29,619		29,619
84	ELBURN		16,844		16,844
85	ELGIN		592,620		592,620
86	ELK GROVE VIL		456,224		456,224
87	ELMHURST		468,754		468,754
88	ELMWOOD PARK		136,217		136,217
89	ELWOOD		36,946		36,946
90	ERIE		5,791		5,791
91	ESSEX		7,796		7,796
92	EVERGREEN PARK		182,195		182,195
93	FLOSSMOOR		155,795		155,795
94	FORD HEIGHTS		32,195		32,195
95	FOREST PARK		111,721		111,721
96	FORESTVIEW		37,696		37,696
97	FORRESTON		9,047		9,047
98	FOX LAKE		82,452		82,452
99	FOX RIVER GR		20,588		20,588
100	FRANKFORT		60,087		60,087
101	FRANKFORT TWP		20,995		20,995
102	FRANKLIN GROVE		11,835		11,835
103	FRANKLIN PARK		157,059		157,059
104	FREEPORT		208,476		208,476
105	FULTON		17,824		17,824
106	GARDNER		2,944		2,944
107	GENOA		72,561		72,561
108	PAGE TOTAL		4,010,613		4,010,613

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GERMAN VALLEY		4,320		4,320
110	GILBERTS		16,020		16,020
111	GLEN ELLYN		277,596		277,596
112	GLENCOE		108,367		108,367
113	GLENDALE HEIGHTS		197,538		197,538
114	GLENVIEW		434,660		434,660
115	GLENWOOD		76,571		76,571
116	GOLF		2,664		2,664
117	GRANT PARK		7,538		7,538
118	GRAYSLAKE		77,154		77,154
119	GREEN OAKS		3,708		3,708
120	GURNEE		264,807		264,807
121	HAINESVILLE		11,632		11,632
122	HAMPSHIRE		12,637		12,637
123	HANOVER PARK		276,617		276,617
124	HARVARD		80,810		80,810
125	HARVEY		99,738		99,738
126	HARWOOD HEIGHTS		61,600		61,600
127	HAWTHORN WOODS		28,936		28,936
128	HAZELCREST		99,802		99,802
129	HEBRON		9,330		9,330
130	HERSCHER		9,947		9,947
131	HICKORY HILLS		65,638		65,638
132	HIGHLAND PARK		311,219		311,219
133	HIGHWOOD		17,760		17,760
134	HILLSIDE		167,114		167,114
135	HINCKLEY		9,062		9,062
136	HINSDALE		162,186		162,186
137	HODGKINS		79,590		79,590
138	HOFFMAN ESTATES		364,477		364,477
139	HOMETOWN		32,954		32,954
140	HOMEWOOD		102,645		102,645
141	HUNTLEY		177,870		177,870
142	INDIAN HEAD PARK		24,191		24,191
143	INVERNESS		9,615		9,615
144	PAGE TOTAL		3,686,313		3,686,313

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	ISLAND LAKE		38,640		38,640
146	ITASCA		199,953		199,953
147	JOHNSBURG		45,459		45,459
148	JOLIET		803,277		803,277
149	JOLIET TWP		21,796		21,796
150	JUSTICE		26,631		26,631
151	KANKAKEE		129,108		129,108
152	KENILWORTH		18,696		18,696
153	KILDEER		10,531		10,531
154	KIRKLAND		3,494		3,494
155	LA GRANGE		191,882		191,882
156	LA GRANGE PARK		42,240		42,240
157	LAKE BARRINGTON		7,846		7,846
158	LAKE BLUFF		61,608		61,608
159	LAKE FOREST		411,878		411,878
160	LAKE IN THE HILLS		120,845		120,845
161	LAKE VILLA		38,308		38,308
162	LAKE ZURICH		141,717		141,717
163	LAKEMOOR		7,438		7,438
164	LAKEWOOD		6,316		6,316
165	LANARK		11,059		11,059
166	LANSING		165,916		165,916
167	LEAF RIVER		12,903		12,903
168	LEMONT		107,293		107,293
169	LEMONT TWP		26,460		26,460
170	LENA		5,112		5,112
171	LIBERTYVILLE		182,726		182,726
172	LIMESTONE TWP		3,359		3,359
173	LINCOLNSHIRE		67,976		67,976
174	LINCOLNWOOD		106,702		106,702
175	LINDENHURST		26,812		26,812
176	LISLE		121,752		121,752
177	LOCKPORT		96,705		96,705
178	LOMBARD		245,547		245,547
179	LOSTANT		5,841		5,841
180	PAGE TOTAL		3,513,826		3,513,826

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LOVES PARK		97,246		97,246
182	LYNWOOD		47,005		47,005
183	LYONS		148,139		148,139
184	MACHESNEY PARK		41,187		41,187
185	MALTA		8,266		8,266
186	MANHATTAN		22,413		22,413
187	MANTENO		39,043		39,043
188	MAPLE PARK		14,596		14,596
189	MARENGO		17,475		17,475
190	MARKHAM		107,990		107,990
191	MATTESON		244,746		244,746
192	MAYWOOD		146,756		146,756
193	MAZON		16,887		16,887
194	MC COOK		29,251		29,251
195	MCCULLOM LAKE		3,714		3,714
196	MCHENRY		87,719		87,719
197	MELROSE PARK		189,517		189,517
198	MENDOTA		35,816		35,816
199	MERRIONETTE PK		34,492		34,492
200	MIDLOTHIAN		55,741		55,741
201	MILLEDGEVILLE		6,833		6,833
202	MINONK		13,388		13,388
203	MINONK TWP		3,208		3,208
204	MINOOKA		18,796		18,796
205	MOKENA		38,887		38,887
206	MOMENCE		31,615		31,615
207	MONEE		28,293		28,293
208	MONEE TWP		2,608		2,608
209	MONTGOMERY		132,750		132,750
210	MORRIS		154,847		154,847
211	MORRISON		36,056		36,056
212	MORTON GROVE		176,643		176,643
213	MOUNT PROSPECT		735,396		735,396
214	MT MORRIS		13,756		13,756
215	MUNDELEIN		197,963		197,963
216	PAGE TOTAL		2,979,038		2,979,038

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	NEW LENOX		118,731		118,731
218	NILES		562,568		562,568
219	NORRIDGE		65,110		65,110
220	NORTH AURORA		123,030		123,030
221	NORTH BARRINGTON		5,695		5,695
222	NORTH CHICAGO		92,140		92,140
223	NORTH RIVERSIDE		153,918		153,918
224	NORTHBROOK		341,439		341,439
225	NORTHFIELD		67,138		67,138
226	NORTHFIELD TWP		60,315		60,315
227	NORTHLAKE		57,629		57,629
228	NUNDA TWP		4,474		4,474
229	OAK FOREST		108,327		108,327
230	OAK LAWN		454,724		454,724
231	OAK PARK		650,979		650,979
232	OAKBROOK		253,534		253,534
233	OAKBROOK TER		57,998		57,998
234	OAKWOOD HILLS		3,661		3,661
235	ODELL		5,062		5,062
236	OLYMPIA FIELDS		87,027		87,027
237	OREGON		18,345		18,345
238	OREGON/NASHUA TWP		2,999		2,999
239	ORLAND HILLS		44,035		44,035
240	ORLAND PARK		500,934		500,934
241	OSWEGO		217,466		217,466
242	PALATINE		291,751		291,751
243	PALOS HEIGHTS		160,081		160,081
244	PALOS HILLS		64,014		64,014
245	PALOS PARK		50,298		50,298
246	PARK CITY		5,489		5,489
247	PARK FOREST		137,302		137,302
248	PARK RIDGE		230,241		230,241
249	PAW PAW		7,383		7,383
250	PEARL CITY		2,719		2,719
251	PECATONICA		4,175		4,175
252	PAGE TOTAL		5,010,731		5,010,731

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2021	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PEOTONE		7,674		7,674
254	PEOTONE TWP		3,324		3,324
255	PHOENIX		19,627		19,627
256	PINGREE GROVE		33,273		33,273
257	PLAINFIELD		301,812		301,812
258	PLAINFIELD TWP		4,499		4,499
259	PLANO		57,222		57,222
260	POLO		12,584		12,584
261	PONTIAC		75,171		75,171
262	POPLAR GROVE		8,439		8,439
263	POSEN		41,479		41,479
264	PRAIRIE GROVE		3,353		3,353
265	PROPHETSTOWN		9,746		9,746
266	PROSPECT HEIGHTS		41,009		41,009
267	RICHMOND		15,361		15,361
268	RIGHTON PARK		60,417		60,417
269	RIVER FOREST		110,899		110,899
270	RIVER GROVE		66,534		66,534
271	RIVERDALE		61,276		61,276
272	RIVERSIDE		98,048		98,048
273	RIVERWOODS		17,060		17,060
274	ROBBINS		16,412		16,412
275	ROCK CITY		2,509		2,509
276	ROCKDALE		13,052		13,052
277	ROCKFORD		1,156,535		1,156,535
278	ROCKFORD TWP		34,929		34,929
279	ROLLING MDWS		232,711		232,711
280	ROMEDEVILLE		466,427		466,427
281	ROSCOE		34,014		34,014
282	ROSELLE		182,776		182,776
283	ROSEMONT		213,725		213,725
284	ROUND LAKE		58,462		58,462
285	ROUND LAKE BEACH		93,911		93,911
286	ROUND LAKE HEIGHTS		14,220		14,220
287	ROUND LAKE PARK		15,162		15,162
288	PAGE TOTAL		3,583,652		3,583,652

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	SANDWICH		49,838		49,838
290	SAUK VILLAGE		78,067		78,067
291	SCHAUMBURG		480,212		480,212
292	SCHILLER PARK		86,437		86,437
293	SENECA		15,265		15,265
294	SHABBONA		4,858		4,858
295	SHANNON		7,026		7,026
296	SHOREWOOD		78,606		78,606
297	SKOKIE		735,305		735,305
298	SLEEPY HOLLOW		7,740		7,740
299	SO CHICAGO HEIGHTS		38,746		38,746
300	SOMONAUK		6,222		6,222
301	SOUTH ELGIN		73,187		73,187
302	SOUTH HOLLAND		208,369		208,369
303	SOUTH WILMINGTON		5,237		5,237
304	SPRING GROVE		35,168		35,168
305	ST ANNE		5,719		5,719
306	STEGER		39,069		39,069
307	STERLING		109,019		109,019
308	STICKNEY		54,212		54,212
309	STOCKTON		10,528		10,528
310	STONE PARK		39,016		39,016
311	STREAMWOOD		207,365		207,365
312	STREATOR		108,141		108,141
313	SUBLETTE		3,192		3,192
314	SUGAR GROVE		34,672		34,672
315	SUMMIT		40,993		40,993
316	SUN RIVER TERRACE		5,361		5,361
317	SYCAMORE		149,780		149,780
318	TAMPICO		6,656		6,656
319	THORNTON		28,898		28,898
320	TINLEY PARK		329,608		329,608
321	TOLUCA		5,549		5,549
322	UNIVERSITY PARK		34,787		34,787
323	VERNON HILLS		210,777		210,777
324	PAGE TOTAL		3,333,625		3,333,625

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	VILLA PARK		149,876		149,876
326	VOLO		37,760		37,760
327	WADSWORTH		2,732		2,732
328	WALNUT		4,854		4,854
329	WARREN		9,833		9,833
330	WARRENVILLE		89,565		89,565
331	WATERMAN		6,018		6,018
332	WAUCONDA		52,966		52,966
333	WAUKEGAN		484,250		484,250
334	WAYNE		3,587		3,587
335	WENONA		15,227		15,227
336	WEST CHICAGO		118,949		118,949
337	WEST DUNDEE		88,173		88,173
338	WESTCHESTER		62,221		62,221
339	WESTERN SPRINGS		148,707		148,707
340	WESTMONT		195,377		195,377
341	WHEATON		466,680		466,680
342	WHEELING		319,202		319,202
343	WILLOW SPRINGS		32,680		32,680
344	WILLOWBROOK		43,522		43,522
345	WILMETTE		282,480		282,480
346	WILMINGTON		26,335		26,335
347	WINFIELD		18,826		18,826
348	WINNEBAGO		14,100		14,100
349	WINSLOW		3,799		3,799
350	WINTHROP HARBOR		53,994		53,994
351	WONDER LAKE		7,178		7,178
352	WOOD DALE		61,922		61,922
353	WOODRIDGE		192,585		192,585
354	WOODSTOCK		200,535		200,535
355	WORTH		42,455		42,455
356	WORTH TWP		2,772		2,772
357	YORKVILLE		151,667		151,667
358	ZION		105,435		105,435
359	HOMER GLEN		23,833		23,833
360	BUFFALO TWP		3,125		3,125
361					0
362					0
363					
364					
365	PAGE TOTAL		3,523,220		3,523,220

FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)		82,674		82,674
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$87,983,702.50 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
377					
378					
379					
380					
381					
382					
383					
384					
385					
386					
387					
388					
389					
390					
391					
392					
393					
394					
395					
396					
397					
398					
399					
400					
401					
402					
403					
404	ACCOUNT TOTAL		39,139,684		39,139,684

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2021	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herschler	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hoopole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2021	Year of Report December 31, 2021
---	------------------------------------	---	-------------------------------------

CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	118,698,148
2		
3		
4		
5		
6	Pensions (1)	7,919,096
7	Benefits (1)	55,966,118
8	Payroll Taxes (1)	24,282,424
9	Administration and General and Other Overheads (1)	34,662,878
10	Operation Support Costs (1) (2)	175,121,343
11	AFUDC - Debt & Equity (2)	46,118,974
12	Illinois State Use Tax (1)	29,486,106
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	492,255,087

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,390,653	506,224	53,045
2	Additions During Year:			
3	Purchases	32,866	1,599	337
4	Associated with Plant Acquired			60
5	Total Additions (Enter Total of lines 3 and 4)	32,866	1,599	397
6	Reductions During Year:			
7	Retirements	15,860	452	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	15,860	452	—
10	Number at End of Year (Lines 1+5-9)	4,407,659	507,371	53,442
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,407,659	507,371	53,442
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,407,659	507,371	53,442

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2021 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	—	—	—	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	123,709	—	—	7,678,580	7,678,580
5	Esthetic Costs	1,403,908	—	(24,053)	14,698,582	14,698,582
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	1,527,617	—	(24,053)	30,577,700	30,577,700
9	Construction Work in Progress				—	

Note 1: The adjustments in Column (d) Line 5 represent existing assets that were previously not identified as environmental protection facilities.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2021

ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	779,432	779,432
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	244,909	244,909
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	179	179
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	1,024,520	1,024,520

INDEX

Page Number

Accrued	Assets, miscellaneous current Taxes, prepaid, charged during year	19 262-263
Accumulated Deferred Income Taxes		234-235
Accumulated Provision for Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Summary of Utility Plant	607 710 200-201
Accumulated Provision for Depreciation of	Gas Plant Nonutility Property	219 41
Advances	From Associated Companies To Associated Companies	21 18
Amortization	Electric Plant Acquisition Adjustments Gas Plant Acquisition Adjustments Miscellaneous Of Nonutility Plant Of Other Gas Plant in Service	607 710 340 41 336-338
Associated Companies	Advances From Advances To Control Over Respondent Corporations Controlled by Respondent Payables To Investment To Receivables From Service Contract Charges	21 18 102 103 21 18 18 33,47
Balance Sheet, Comparative		110-113
Bonds		22-23
Capital Stock		250
Cash Flow Statements		120-121
Changes, Important During the Year		108-109
Common Utility Plant and Expenses		34
Construction	Overheads, Gas Work In Progress, Common Utility Plant Work In Progress, Gas	714 34 216
Contracts Professional and Consultant Services		33
Control	Corporations Controlled by Respondent Over Respondent Security Holders and Voting Power	103 102 106-107
Deferred	Credits, Other Debits, Miscellaneous	269 233

INDEX

Page Number

Income Taxes, Accumulated	234-235
Regulatory Expenses	350-351
Depreciation and Amortization	
Acquisition Adjustments, Electric	607
Acquisition Adjustments, Gas	710
Gas Plant in Service	336-338
Miscellaneous	340
Nonutility Property	41
Directors	105
Discounted / Negotiated Rates	313
Distribution of Salaries and Wages	354-355
Dividend Appropriations	118-119
Earnings Retained	118-119
Employee Data	32
Employee Pensions and Benefits	252
Extraordinary Property Losses	230
Franchise Requirements	608,711
Gas Account Summary	706
Gas Stored	220
General Description Overhead Procedures, Gas	714
General Information	ii, 101
Generating Plant	
Changes in Capacities	606
Hydroelectric	604-605
Internal Combustion Engine & Gas Turbine	600-601
Steam Electric	602-603
Territory Served	609-610
Gross Revenue Tax Reconciliation	14
Important Changes During the Year	108-109
Income	
Deductions, Electric	340
Deductions, Gas	340
Operating, Gas	300-301
Other	31
Statement of, Accumulated Comprehensive Inc. and Hedging Activities	122a-b
Statement of, for the Year	114-117
Independent Audit	101
Interest	
Charges, Other	340
On Debt to Associated Companies	23
On Long - Term Debt, Advances, etc.	21-22
Received From Investment	29-30
Interruptible, Off Peak and Firm Sales, Industrial	305
Investments	
In Associated Companies	29-30
Nonutility Property	41
Other	29-30
Subsidiary Companies	224-225
Securities Disposed of During Year	29-30

INDEX

Page Number

Temporary Cash	29-30
Legal Proceedings During the Year	108-109
Long-Term Debt	22-23, 26-28
Mains in Illinois	700
Management and Engineering Contract	33
Manufactured Gas Production Plant - Supplemental Schedule	210
Materials and Supplies	20
Meters in Illinois, Gas	701
Miscellaneous	
Current and Accrued Assets	19
Deferred Debits	233
General Expenses	335
Nonutility Property	41
Notes	
Payable	21
Payable, Advances from Associated Companies	21
Receivable	17
To Financial Statements	122-123
Officers	104
Operating	
Expenses, Gas	320-325
Revenue, Gas	300-301
Other	
Accounts Receivable	17
Deferred Credits	269
Pensions and Benefits	352
Regulatory Liabilities	278
Regulatory Assets	232
Uncollectible Accounts	715
Peaking Facilities, Gas	519
Plant, Utilities	
Accumulated Provision for Depreciation, Gas	219
Accumulated Provision, Summary	200-201
Expenses, Gas	320-325
Held For Future Use, Gas	214
In Service, Gas	204-209
Losses, Extraordinary	230
Leased To Others, Gas	213
Prepaid Taxes	230
Prepayments	230
Professional Services, Charges For	33
Promotional Practices Statement	15
Purchased Gas	708-709
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261
Reconciliation of Gross Revenue Tax	14
Regulatory Assets, Other	232
Regulatory Commission Expenses	350-351
Regulatory Commission Expenses, Deferred	233
Regulatory Liabilities, Other	278

INDEX

Page Number

Retained Earnings	118-119
Revenues Gas Enterprise Zone Revenues	300-301; 308 715
Salaries and Wages Distributions	354-355
Sales for Resale, Gas	310-311
Securities	
Disposed of During the Year	29-30
Holders and Voting Powers	106-107
Invested in Associated Companies	29-30
Investment, Other	29-30
Issued or Assumed During Year	28
Refunded or Retired During Year	28
Service Contract Charges	33
Services in Illinois	702
Space Heating Customers	305
Special Funds or Deposit	16
Statement of Cash Flows	120-121
Statement of Income for the Year	114-117
Storage Gas	220
Summary of Revenues, Therms and Customers by Gas Rates	707
Summary of Gas Account	706
Supplies - Materials and	20
System Load Statistics in Illinois	703
Taxes	
Accrued and Prepaid	262-263
Charged During the Year	262-263
On Income Deferred - Accumulated	42-43, 274-277
Reconciliation of Net Income to	261
Reconciliation of Gross Revenue	14
Territory Served	
Electric	609-610
Gas	712-713
Temporary Cash Investments	29-30
Transmission Off Peak Customers	305
Unamortized	
Loss and Gain on Reacquired Debt	24
Premiums on Debt	26-27
Uncollectibles	
Expenses, Gas	715
Accumulated Provision, Electric and Gas	48
Underground	
Storage of Natural Gas, Expense, Operating Data Plant	704-705
Gas, Stored	220
Unrecoverd Costs	
Plant	230
Regulatory Study	230
Verification	1
Voting Powers	106-107

ATTACHMENT 4

ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2021

Line No.	FERC Account (A)	Description (B)	Subaccount (C)	Subaccount Description (D)	Amount (E)
1	165000	Prepayments	165100	Other Prepayments	\$ 39,177,358
2	165000	Prepayments	165100	VEBA Health Insurance Trust	7,970,734
3	165000	Prepayments	165120	Prepaid Rent	574,748
4	165000	Prepayments	165180	Prepaid Software Fee & License	550,151
5	165000	Prepayments	165200	State Franchise Tax	1,644,150
6	165000	Prepayments	165400	Postage	911,652
7	165000	Prepayments	236250	Personal Pty Lease Trxn Tax	31,513
8					<u>\$ 50,860,306</u>

ATTACHMENT 5

ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (511,848)	\$ (4,500,961)	\$ -	\$ (5,012,809)
2	411000	Rental of Distribution Equipment	(2) (42,780,465)	-	-	(42,780,465)
3	411000	Meters (Rider ML)	(10,800,395)	-	-	(10,800,395)
4	411000	Tower Attachments	-	(2,666,234)	-	(2,666,234)
5	411000	One-Time Easement Sales	(3) (78,001)	(292,023)	-	(370,024)
6	411000	Rent from Annual Easements/Right of Ways	(3) (303,516)	(1,136,314)	-	(1,439,830)
7	411000	RE Tax - Easements	(3) (147,378)	(551,759)	-	(699,137)
8	411000	Rental of Distribution Equipment - Special Contract	(276,380)	-	-	(276,380)
9	412000	Sublease of office space	(4) -	-	-	-
10	412000	Pole Attachments	(17,433,249)	-	-	(17,433,249)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (13,039,334)	(5,885,679)	-	(18,925,013)
12		Sub Total per general ledger	\$ (85,370,566)	\$ (15,032,970)	\$ -	\$ (100,403,536)
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,433,116)	(405,501)	(10,465)	(2,849,082)
15		Facility costs billed to affiliates from Account 421	(6) (2,706,048)	(450,988)	(11,639)	(3,168,675)
16		Total per FERC Form 1	<u>\$ (90,509,731)</u>	<u>\$ (15,889,459)</u>	<u>\$ (22,103)</u>	<u>\$ (106,421,293)</u>

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements in the plant accounts at 12/31/21. It is calculated as follows:
- | | | |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,998,652 | 21.08% |
| Total Transmission Easements in Plant | <u>78,612,130</u> | <u>78.92%</u> |
| Total Easements in Plant | <u>\$ 99,610,782</u> | <u>100.0%</u> |
- (4) Represents rent from subleasing of office space. The allocation is based on 2021 Salaries and Wages - adjusted to exclude A&G.
- | | |
|--------------|---------------|
| Distribution | 85.40% |
| Other | 0.37% |
| Transmission | <u>14.23%</u> |
| Total | <u>100.0%</u> |
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- | | |
|--------------|---------------|
| Distribution | 68.90% |
| Transmission | <u>31.10%</u> |
| Total | <u>100.0%</u> |
- (6) In 2021, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2021 Salaries and Wages - Note (4).

ATTACHMENT 6

ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (2,115,357)	\$ -	(2,115,357)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(3,631,245)	(8,382,699)	-	(12,013,944)
4	412000	PORCB Implementation Revenue	(947)	-	-	(947)
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	(374,837)	-	-	(374,837)
6			<u>\$(4,007,029)</u>	<u>\$(10,498,056)</u>	<u>\$ -</u>	<u>\$ (14,505,085)</u>

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7

ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2021

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	BIDA AMI	303	25,190,899.97
2	AGS	303	1,338,065.73
3	AMI OMS Deployment	303	3,107,152.00
4	BIDA Customer Proj	303	15,503,631.23
5	BIDA Grid EOL	303	31,198,610.74
6	BIDA SESII Enhance	303	3,007,473.65
7	CIS Transformation	303	3,816,275.97
8	ComEd Care Ctr SW	303	7,962,008.01
9	Common MDM	303	3,494,207.44
10	Cronus	303	7,987,372.88
11	CTA PHI Systems	303	5,405,575.55
12	Cyber Security	303	27,702,543.04
13	Demeter SW	303	2,701,486.03
14	Digital Strgy EPay	303	3,963,551.73
15	Documentum	303	1,087,176.03
16	EMS Implementation	303	40,884,698.89
17	EU Custom Analytic	303	1,158,063.87
18	EU Dig Prgm; Web	303	8,406,470.02
19	EU North Star RE	303	3,012,159.18
20	EU SW Electric	303	4,374,667.86
21	EU Web Convergence	303	7,845,725.20
22	FIG Enhancement SW	303	11,126,811.52
23	Fusion SW	303	8,400,875.72
24	GIS	303	5,902,247.50
25	Grid FR	303	618,951.32
26	HR Payroll	303	2,206,245.50
27	ISUM 2020 SW	303	6,303,866.09
28	IVR Convergence	303	4,897,217.18
29	Lease Program SW	303	1,393,896.01
30	LED Streetlight SW	303	3,893,625.69
31	Maint Inspect SW	303	5,265,152.29
32	OMS Lifecycle	303	22,818,332.63
33	Oracle Upgrade SW	303	1,321,101.28
34	Robotic Process SW	303	1,102,499.97
35	Service Mgmt CTA	303	2,486,429.60
36	Splunk SW	303	726,717.53
37	SSN License EOL	303	17,157,071.95
38	Tax Technology SW	303	1,147,586.61
39	Voltage Assessment	303	9,060,020.10
40	Wall Street Trsry	303	1,334,743.74
41	EnterprisePerfMgmt	303	978,677.43
42	MDMS	303	71,242,676.48
43	Mobile App	303	61,434,472.51
44	OCS EOL	303	10,642,583.24
45	Retail Office	303	4,682,296.36
46	Informatica 9.5 Upgrade	303	934,879.67
47	Security DLP	303	1,157,620.74
48	CEGIS Design EOL	303	3,399,289.94
49	ComEd Web Enhance	303	7,018,046.92
50	ComEd Website	303	8,941,549.29
51	BIDA SmrtEnrgy EOL	303	51,679,974.24
52	Mobile Disp Enhanc	303	3,998,516.57
53	Mobile Dispatc EOL	303	33,582,428.52
54	Misc Comp Software FR	303	143,980,562.36
55	CDW	303	5,463,673.84
56	CIMS 2021 EOL	303	5,430,434.62
57	CIMS Enhancements	303	23,170,080.03
58	CIMS EOL	303	137,316,637.90
59	Clarity FSR	303	911,703.73
60	Hyperion Reporting	303	2,259,161.44
61	Hyperion Enhancements	303	4,996,901.50
62	Interco Billing	303	2,858,176.66
63	Asset Suite 8	303	10,249,405.52
64	Passport D System EOL	303	36,807,130.86
65	Passport Enhancements	303	2,688,421.77
66	Call Center Enhanc	303	2,057,008.51
67	PBF Tool	303	4,232,657.34
68	PeopleSoft	303	2,288,407.31
69	PowerPlant Enhance	303	2,832,979.58
70	PowerPlant v10	303	1,363,233.00
71	Post 2006 Soft EOL	303	14,271,136.43
72	Work Plan & Trackg	303	7,974,646.40
73	Unspecified	303	822,309.42
74	Cloud Services	303	\$28,431,009.67
			\$ 1,016,409,897

ATTACHMENT 8

ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2021

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
	(A)	(B)	(C)	(D)	(E)
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	30,442	T	30,442	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,438,431	T	2,438,431	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
7	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,116,445	T	2,116,445	-
8	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
9	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
10	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
11	107-TSS-Dixon-1119 W. River St.	1,836,411	T	1,836,411	-
12	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	-
13	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
14	110-TSS-Devon-4402 W. Devon	1,394,864	D	-	1,394,864
15	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
16	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,489,892	T	6,489,892	-
17	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
18	11305-Line-Waterman to Enbridge ESS-H452	644	T	644	-
19	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	685,460	T	685,460	-
20	11415-Line-Northwest-Devon	37,980	T	37,980	-
21	114-TSS-Northwest-3501 N. California Ave.	11,146,018	T	11,146,018	-
22	115-TSS-Bedford Park-5702 W. 73Rd St .	2,167,182	T	2,167,182	-
23	116-TSS-Goodings Grove-14550 S. Bell Road	1,835,677	T	1,835,677	-
24	117-TSS-Prospect Hts.-1458 Wheeling Rd.	4,252,199	T	4,252,199	-
25	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
26	119-TSS-Lancaster-1232 N. Henderson Rd.	801,257	T	801,257	-
27	120-TSS-Lombard-1 N. 325 Swift Rd.	3,235,576	T	3,235,576	-
28	121-TSS-Freepport-261 N. Adams Ave.	834,595	T	834,595	-
29	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
30	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
31	123-TSS-Marengo-5150 Ritz Rd.	1,602,709	D	-	1,602,709
32	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
33	125-TSS-Normandy-1190 E. Rte. 92	636,126	D	-	636,126
34	126-TSS-State-14th & State	870,829	V	-	-
35	127-TSS-Matteson-219Th St. E. Richton Rd.	1,781,944	D	-	1,781,944
36	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,074,435	D	-	4,074,435
37	1301-NC-Cosmopolitan Bank-62 W. Chicago Ave.	2,512	D	-	2,512
38	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	143,670	D	-	143,670
39	1307-NC-Chestnut St.-37 E-37 E. Chestnut St.	56,640	D	-	56,640
40	1309 Line Crawford to West Loop	471,654	T	471,654	-
41	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
42	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
43	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
44	1314-NC-Newberry House-1030 N. State St.	208,010	D	-	208,010
45	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
46	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
47	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	706,413	D	-	706,413
48	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
49	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
50	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
51	133-TSS-Rock Falls-1703 Mc Niel Rd.	827,068	T	827,068	-
52	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,514,422	D	-	1,514,422
53	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
54	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,347,809	T	1,347,809	-
55	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
56	1362-NC-Maple St.-35 W-35 W. Maple St.	159,423	D	-	159,423
57	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
58	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
59	137-TSS-Washington Park-6220 S. Praire Ave.	1,927,403	T	1,927,403	-
60	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,296,174	T	3,296,174	-
61	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
62	139-TSS-Mendota-4334 E. 4Th St.	657,184	D	-	657,184
63	140-TSS-Frankfort-330 Rte. 45	700,935	D	-	700,935
64	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	859,628	T	859,628	-
65	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
66	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-
67	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,741,494	T	2,741,494	-
68	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,756,908	D	-	2,756,908
69	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
70	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
71	148-TSS-GooseIsland-WestLoop	5,179,147	T	5,179,147	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
72	149-TSS-Wilmington-23600 Coal City Rd.	270,952	D	-	270,952
73	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
74	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
75	150-TSS-Calumet-3200 E. 100Th St	2,744,989	T	2,744,989	-
76	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,203,723	V	-	-
77	152-TSS-Busse-1650 Dempster St.	1,985,675	D	-	1,985,675
78	153-TSS-Taylor-309 W. Taylor	2,673,589	T	2,673,589	-
79	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,506,359	T	2,506,359	-
80	155-TSS-Nelson-120 W.S. Rte. 30	1,831,063	T	1,831,063	-
81	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,027,759	T	1,027,759	-
82	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	962,637	T	962,637	-
83	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	9,133	D	-	9,133
84	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
85	159-TSS-Northbrook-1440 Skokie Blvd.	4,405,168	T	4,405,168	-
86	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
87	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
88	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
89	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
90	165-TSS-Fordham-501 South First St.	1,448,651	D	-	1,448,651
91	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	-	3,692,154
92	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,597,367	T	2,597,367	-
93	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
94	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
95	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
96	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,408,666	T	4,408,666	-
97	174-TSS-University-740 E. 50Th St.	894,045	T	894,045	-
98	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	588,807	D	-	588,807
99	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
100	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
101	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,602,344	T	2,602,344	-
102	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	767,492	T	767,492	-
103	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
104	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
105	180-TSS-Lena-4190 Illinois Rte. 73	826,306	D	-	826,306
106	182-TSS-Minonk-2300 N. W. 139	691,028	D	-	691,028
107	184-TSS-1500 Midway Court	(1,118)	T	(1,118)	-
108	185-TSS-Tollway-West of Beverly Rd North of I-90	2,200,482	T	2,200,482	-
109	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
110	187-TSS-Schauff Road	235,491	T	235,491	-
111	188-TSS-Mt. Pulaski	161,690	T	161,690	-
112	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	-
113	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,198,283	D	-	1,198,283
114	194-TSS-Sabrooke-123 Energy Avenue	2,485,482	T	2,485,482	-
115	196A-TSS-Blackstone-30th Road	158,756	T	158,756	-
116	197-TSS-Grenshaw	472,765	T	472,765	-
117	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
118	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	1,457,015	D	-	1,457,015
119	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
120	206-TDC-Rolling Meadows-1901 Golf Rd.	1,571,002	D	-	1,571,002
121	207-TDC-Tonne-Tonne Rd. & North Parkway	3,262,086	D	-	3,262,086
122	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
123	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
124	214-TDC-Hoffman Estates-2480 Pembroke	2,598,979	D	-	2,598,979
125	215-TDC-Howard	995,566	D	-	995,566
126	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
127	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
128	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	852,728	D	-	852,728
129	221-TDC-North Huntley-North Huntley	273,807	D	-	273,807
130	2223-Line-Zion-Libertyville	314,555	T	314,555	-
131	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,113,655	D	-	1,113,655
132	225-TDC-Landmeier-300 Bonnie Ln.	258,513	D	-	258,513
133	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
134	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	549,409	D	-	549,409
135	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
136	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
137	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
138	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
139	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
140	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
141	240-TDC-Cary-229 Jandkus Rd	384,632	D	-	384,632
142	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
143	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
144	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	117,214	D	-	117,214
145	251-TDC-Round Lake Beach-1667-N-Route 83	1,676,903	D	-	1,676,903
146	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,363,298	D	-	1,363,298

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
147	258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
148	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	247,853	D	-	247,853
149	260-TDC-Dundee-Qrt. Mi. S.Dundee Rd. & Penny Rd.	2,340,246	D	-	2,340,246
150	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893
151	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
152	282-TDC-Zion	957,943	D	-	957,943
153	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
154	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
155	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
156	311-DSS-Mendota-701 Pearl St.	923,068	D	-	923,068
157	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
158	313-DSS-Sublette-1974 Tower Rd.	230,329	D	-	230,329
159	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
160	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
161	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
162	318-DSS-Harvard-Harvard	369,596	D	-	369,596
163	31-TSS-Galewood-2350 N. Narragansett	1,410,412	D	-	1,410,412
164	32-TSS-Hanson Park-5113 W. Grand Ave.	1,494,431	D	-	1,494,431
165	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
166	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
167	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
168	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	80,631	D	-	80,631
169	370-TDC-Eleroy-691 South Van Brocklin Rd.	433,310	D	-	433,310
170	372-TDC-Sterling-3913 River Rd. (23Rd St.)	479,736	D	-	479,736
171	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
172	37-TSS-Natoma-6600 W. Grand Ave	2,257,084	T	2,257,084	-
173	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
174	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
175	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
176	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
177	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
178	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,301,818	D	-	1,301,818
179	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
180	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	-	3,237,629
181	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	43,278	D	-	43,278
182	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
183	39-TSS-Portage-4540 W.Waveland Ave.	1,721,809	D	-	1,721,809
184	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	403,810	D	-	403,810
185	409-TDC-20141 Patterson-Joliet	594,802	D	-	594,802
186	40-TSS-Diversey-2739 N. Clybourn	1,746,225	T	1,746,225	-
187	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
188	411-TDC-Romeoville-511 Romeo Rd.	1,554,296	D	-	1,554,296
189	414-TDC-Roberts Road-103Rd St. Qtr Mi. W. Harlem Ave.	1,953,913	D	-	1,953,913
190	416-TDC-Bell Road-13015 W.143Rd St.	994,310	D	-	994,310
191	419-TDC-Tinley Park-82Nd Ave. & 159Th St.	2,716,185	D	-	2,716,185
192	41-TSS-Roseland-10847 S. Michigan Ave.	962,281	D	-	962,281
193	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
194	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,912,017	D	-	3,912,017
195	431-TDC-Shorewood	802,277	D	-	802,277
196	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
197	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,674,419	D	-	1,674,419
198	436-TDC-Hillcrest-2001 W. Theodore St.	1,743,682	D	-	1,743,682
199	439-TDC-Rockdale-1951 W. Moen Ave.	421,636	D	-	421,636
200	43-TSS-Wildwood-49 E. 127Th St .	1,575,131	D	-	1,575,131
201	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
202	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	966,389	D	-	966,389
203	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
204	444-TDC-Minooka-26759 W. EAMES ST.	603,650	D	-	603,650
205	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	571,545	D	-	571,545
206	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
207	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
208	451-TDC-Mokena-191St. & Lagrange Rd.	347,524	D	-	347,524
209	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
210	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	768,680	D	-	768,680
211	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	492,648	D	-	492,648
212	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	1,013,514	D	-	1,013,514
213	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
214	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
215	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	659,186	D	-	659,186
216	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
217	45-TSS-Jefferson St-828 S. Jefferson St.	7,308,787	T	7,308,787	-
218	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
219	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	2,511,585	D	-	2,511,585
220	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
221	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
222	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
223	46-TSS-Des Plaines-1101 Seeger Rd.	3,402,918	T	3,402,918	-
224	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
225	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
226	471-DSS-Pontiac-Aurora Ave. & I C G Rr	396,865	D	-	396,865
227	474-TDC-Briggs-1921 S Briggs St.	523,910	D	-	523,910
228	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
229	47-TSS-Evanston-1712 Emerson St..	914,513	D	-	914,513
230	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	375,408	D	-	375,408
231	487-TDC-Archer-Archer Ave. & State St.	2,166,735	D	-	2,166,735
232	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
233	492-DSS-Lemont-Main St. 1 Block S Lockport St.	57,656	D	-	57,656
234	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,444,020	D	-	1,444,020
235	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
236	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
237	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
238	50-TSS-Rockwell-560 N. Rockwell St.	772,647	T	772,647	-
239	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
240	513-DSS-Aurora-60 Stone Ave.	123,378	D	-	123,378
241	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
242	517-TDC-Burbank-Burbank	154,395	D	-	154,395
243	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
244	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	3,133,231	T	3,133,231	-
245	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
246	525-TDC-Normantown□	782,932	T	782,932	-
247	527-TDC-Plano West	840,475	D	-	840,475
248	52-TSS-Hawthorne-4928 W. 28Th St.	1,041,116	D	-	1,041,116
249	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
250	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
251	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	389,999	D	-	389,999
252	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,136,490	D	-	1,136,490
253	54-TSS-Clybourn-1135 W. Wisconsin St.	1,331,030	D	-	1,331,030
254	550-TDC-Clearing-66Th Pl. & Melvina	1,832,116	D	-	1,832,116
255	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	904,491	D	-	904,491
256	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	584,064	D	-	584,064
257	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	888,665	D	-	888,665
258	556-TDC-Berwyn-6429 Stanley Ave.	1,714,165	D	-	1,714,165
259	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,173,013	D	-	1,173,013
260	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
261	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	2,272,603	D	-	2,272,603
262	55-TSS-Hegewich-128Th St. & Carondolet Ave.	664,419	D	-	664,419
263	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
264	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
265	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
266	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
267	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	171,383	D	-	171,383
268	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
269	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
270	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
271	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
272	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
273	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,421,127	D	-	1,421,127
274	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
275	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
276	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
277	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389
278	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
279	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
280	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
281	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
282	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
283	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
284	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
285	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
286	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
287	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
288	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
289	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
290	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
291	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
292	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
293	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
294	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	2,980,959	D	-	2,980,959
295	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
296	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
297	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
298	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
299	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
300	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
301	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
302	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
303	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	2,295,060	D	-	2,295,060
304	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,255,662	D	-	1,255,662
305	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	1,868,858	D	-	1,868,858
306	568-TDC-Church Road-Half Mi. N. Lake St. W. S Chrch Rd.	1,431,020	D	-	1,431,020
307	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	521,623	D	-	521,623
308	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	1,576,626	D	-	1,576,626
309	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
310	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	647,432	D	-	647,432
311	574-TDC-Bartlett-S. Lake W. Church Rd.	2,054,564	D	-	2,054,564
312	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	637,319	D	-	637,319
313	57-TSS-Forest Park-769 Des Plaines Ave.	428,864	D	-	428,864
314	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	2,011,355	D	-	2,011,355
315	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,785,193	D	-	1,785,193
316	58-TSS-Grand	1,960,609	T	1,960,609	-
317	592-TDC-Oswego-2050 Route 34 Oswego IL.	173,608	D	-	173,608
318	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
319	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
320	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
321	603-DSS-Lawrence-4836 N. Pulaski	1,027,535	D	-	1,027,535
322	60-TSS-Alsip-112Th St. & Lamon	2,917,026	D	-	2,917,026
323	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
324	61-TSS-Streator-300 W. Cedar	391,531	D	-	391,531
325	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
326	62-TSS-Manville-Manville	229,098	T	229,098	-
327	63-TSS-Sawyer-4860 S. St. Louis St.	969,767	D	-	969,767
328	648-TDC-Norridge-8220 W. Montrose	1,671,701	D	-	1,671,701
329	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	2,599,556	T	2,599,556	-
330	65-TSS-Ohio-369 W. Ohio St..	287,909	D	-	287,909
331	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
332	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	998,823	T	998,823	-
333	6701-Line-Congress-Medical Center	83,553	T	83,553	-
334	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
335	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
336	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,414,743	T	1,414,743	-
337	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
338	68-TSS-La Salle-707 S La Salle St.	1,472,395	V	-	-
339	691-DSS-Waveland-1838 W. Waveland	982,525	D	-	982,525
340	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
341	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
342	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,321,342	V	-	-
343	714-TDC-Medical Center-1943 W. Harrison St.	1,620,121	D	-	1,620,121
344	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
345	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
346	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
347	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
348	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
349	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,939	T	195,939	-
350	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426
351	757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	48,105	D	-	48,105
352	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	-	2,265,723
353	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
354	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
355	76-TSS-Blue Island-Thornton Rd. & Wood St.	5,067,756	T	5,067,756	-
356	77-TSS-Mazon-960 N.Rte. 47	1,243,284	T	1,243,284	-
357	784-TDC-Sears Tower-233 S. Wacker	1,950,718	D	-	1,950,718
358	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
359	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,428,234	T	3,428,234	-
360	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
361	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
362	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,685,469	T	1,685,469	-
363	8014-NC-MIDWAY PARKING TOWER SOUTH	29,319	D	-	29,319
364	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
365	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	1,146,637	T	1,146,637	-
366	814-TDC-Damen-2141 W. 79Th Pl.	2,046,199	D	-	2,046,199
367	8211-Line-Crosby-Ontario	229,959	D	-	229,959
368	8213-Line-Crosby-Ontario	228,340	D	-	228,340
369	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
370	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
371	82-TSS-Crosby-1180 N. Crosby	2,670,734	T	2,670,734	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
372	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
373	83-TSS-Glidden-1827 Pleasant St.	1,163,781	T	1,163,781	-
374	840-TDC-Quarry-2501 S. Senour St.	2,775,886	D	-	2,775,886
375	84-TSS-Rosehill-5801 N. Ravenswood Ave	835,651	D	-	835,651
376	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
377	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
378	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
379	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	3,696,803	D	-	3,696,803
380	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
381	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,843,497	T	1,843,497	-
382	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
383	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
384	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
385	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
386	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
387	88-TSS-Skokie-5100 Church St	5,855,689	T	5,855,689	-
388	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
389	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
390	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
391	89-TSS-Beverly-1236 W. 105Th St.	396,969	D	-	396,969
392	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
393	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
394	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	163,923	T	163,923	-
395	90-TSS-Dekoven	5,085,856	T	5,085,856	-
396	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
397	92-TSS-McLean	20,935	T	20,935	-
398	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
399	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	187,176	T	187,176	-
400	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
401	93-TSS-Loretto	160,532	T	160,532	-
402	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	550,340	T	550,340	-
403	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
404	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
405	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
406	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
407	951-TSS-Aurora Energy Center (IPP), 2833 Eola Rd.Aurora, ILL.	196,242	T	196,242	-
408	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,322,694	T	1,322,694	-
409	95-TSS-Chestnut	7	T	7	-
410	970-TSS-University Park North Energy Center	444,125	T	444,125	-
411	974-TSS-Zion Energy Center 5740 State Route 173	476,201	T	476,201	-
412	979-TSS-Mendota Hills, LLC	1,146,569	T	1,146,569	-
413	981-TSS-ComEd Switch Yard 8545 Wyanel-Walnut Road	3,384	T	3,384	-
414	A12-DSS-Libertyville-4Th St. & Park Ave.	177,771	D	-	177,771
415	A15-DSS-Zion-S Shiloh & E Deborah	519,317	D	-	519,317
416	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	282,199	D	-	282,199
417	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	626,302	D	-	626,302
418	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	72,694	D	-	72,694
419	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	58,016	D	-	58,016
420	A41-DSS-Waukegan-Water & Duggan Sts.	796,928	D	-	796,928
421	A428-ESS-Veterns Administration-Ray St. S Rt. 137	461,723	D	-	461,723
422	A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	151,605	D	-	151,605
423	A431-ESS-Abbott Laboratories-Buckley & Rte.43	469,237	D	-	469,237
424	A43-DSS-Waukegan-Pine St. N Grand Ave.	248,027	D	-	248,027
425	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
426	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,167,388	D	-	1,167,388
427	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	226,372	D	-	226,372
428	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	33,876	D	-	33,876
429	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	215,866	D	-	215,866
430	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	88,497	D	-	88,497
431	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	251,598	D	-	251,598
432	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	208,819	D	-	208,819
433	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	78,848	D	-	78,848
434	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	188,181	D	-	188,181
435	A67-DSS-Roundout-Rte. 176 W Mlwk Rr (Qtr Mi. E Bradley)	366,400	D	-	366,400
436	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	312,841	D	-	312,841
437	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	293,926	D	-	293,926
438	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	266,276	D	-	266,276
439	A81-DSS-Great Lakes	190,708	D	-	190,708
440	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	78,819	D	-	78,819
441	A87-DSS-Grayslake-Washington & Lake Ave.	117,945	D	-	117,945
442	A91-DSS-Zion-Rte.173 At C N S & M Row	254,518	D	-	254,518
443	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	183,488	D	-	183,488
444	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	243,541	D	-	243,541
445	B10-DSS-Harvard-205 Airport Rd.	212,019	D	-	212,019
446	B11-DSS-Poplar Grove-14893 Rte. 76	198,279	D	-	198,279

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
447	B12-DSS-Capron-411 North St.	118,055	D	-	118,055
448	B14-DSS-Harvard-107 S. Hutchinson St.	338,313	D	-	338,313
449	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	211,706	D	-	211,706
450	B16-DSS-Hampshire-153 Prairie St.	73,115	D	-	73,115
451	B17-DSS-Genoa-Railroad St. & W Stott St.	180,019	D	-	180,019
452	B19-DSS-Belvidere-314 Whitney Blvd.	345,952	D	-	345,952
453	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
454	B20-DSS-Belvidere-5952 Genoa Rd.	223,031	D	-	223,031
455	B22-DSS-Garden Prairie-Rt. 20	129,684	D	-	129,684
456	B23-DSS-Herbert-443 Kingston Rd.	147,521	D	-	147,521
457	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
458	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
459	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	178,296	D	-	178,296
460	B28-DSS-Kirkland-4910 Scout Rd.	166,293	D	-	166,293
461	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816
462	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
463	B31-DSS-Chemung-6649 Oak Grove Rd.	197,376	D	-	197,376
464	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
465	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
466	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
467	B37-DSS-Forrester-201 E. Green St.	101,215	D	-	101,215
468	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
469	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	122,819	D	-	122,819
470	B42-DSS-Pearl City-100 W. Walgren Rd.	298,007	D	-	298,007
471	B43-DSS-Stockton-220 S. Stockton St.	321,576	D	-	321,576
472	B44-DSS-Warren-320 Railroad St.	240,922	D	-	240,922
473	B45-DSS-Lena-711 Maple St.	455,865	D	-	455,865
474	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
475	B46-DSS-Milledgeville-400 Washington St.	138,545	D	-	138,545
476	B47-DSS-Cedarville-835 W. Angle Rd.	426,218	D	-	426,218
477	B48-DSS-Rink-5009 N. Rink Rd.	79,505	D	-	79,505
478	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 &73	103,532	D	-	103,532
479	B51-DSS-Marengo-311 E. Railroad St.	197,955	D	-	197,955
480	B52-DSS-Leaf River-119 S. East St.	279,273	D	-	279,273
481	B53-DSS-Oregon-120 N. Second St.	345,449	D	-	345,449
482	B54-DSS-Oregon-142 N. German Church Rd.	213,450	D	-	213,450
483	B55-DSS-Rock City-N. Rock City Rd.	213,201	D	-	213,201
484	B56-DSS-Freeport-315 E. South St.	142,554	D	-	142,554
485	B57-DSS-Union-6349 Olson Rd.	150,418	D	-	150,418
486	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
487	B64-DSS-Franklin Grove-307 S. State St.	185,712	D	-	185,712
488	B86-DSS-Claire-6379 E. Claire Rd.	124,360	D	-	124,360
489	B89-DSS-Afton-15082 S. First St.	141,366	D	-	141,366
490	B90-DSS-Maple Park-19251 Pritchard Rd.	88,024	D	-	88,024
491	B95-DSS-South Dekalb-South Dekalb	106,526	D	-	106,526
492	B96-DSS-North Hampshire	881,357	D	-	881,357
493	C18-DSS-Des Plaines-1100 Seeger Rd.	375,961	D	-	375,961
494	C19-DSS-Niles-Waukegan Rd. S Howard St.	396,264	D	-	396,264
495	C20-DSS-Evanston-Isabella St. & Bryant Ave.	58,422	D	-	58,422
496	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	113,118	D	-	113,118
497	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
498	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
499	C26-DSS-Mt. Prospect-Central & Pine Sts.	174,115	D	-	174,115
500	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	144,774	D	-	144,774
501	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
502	C31-DSS-Wilmette-3620 Lake Ave.	251,908	D	-	251,908
503	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	359,408	D	-	359,408
504	C33-DSS-Niles-Waukegan Rd. S Howard St.	364,209	D	-	364,209
505	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	83,108	D	-	83,108
506	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	111,878	D	-	111,878
507	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
508	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
509	C433-ESS-Highland Park-PP1905-C&NW RY S of Deerfield Rd	5,457	D	-	5,457
510	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
511	C43-DSS-Evanston-Oakton St. & Custer Ave.	151,178	D	-	151,178
512	C51-DSS-Des Plaines-30 E. Thatcher Ave.	231,367	D	-	231,367
513	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	173,425	D	-	173,425
514	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	11,642	D	-	11,642
515	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
516	C55-DSS-Park Ridge-4 S. Fairview Ave.	492,159	D	-	492,159
517	C56-DSS-Wilmette-823 Hibbard Rd.	71,655	D	-	71,655
518	C61-DSS-Garnett-Garnett Pl. & Cta	33,218	D	-	33,218
519	C62-DSS-Glencoe-Park Ave. W Vernon	462,297	D	-	462,297
520	C65-DSS-Evanston-Wesley & Mulford Sts.	206,172	D	-	206,172
521	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	206,455	D	-	206,455

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
522	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi.W Kostner	158,432	D	-	158,432
523	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	107,292	D	-	107,292
524	C73-DSS-Techny-Techny Rd. E Shermer Rd.	396,645	D	-	396,645
525	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	43,879	D	-	43,879
526	C75-DSS-Evanston-Ewing Ave. & Central St.	42,504	D	-	42,504
527	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	274,150	D	-	274,150
528	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	202,701	D	-	202,701
529	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	135,141	D	-	135,141
530	C79-DSS-Des Plaines-Lee & Walnut Sts.	159,922	D	-	159,922
531	C7-DSS-Glenview-C E Co Row At Glenview Rd.	137,517	D	-	137,517
532	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
533	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	199,199	D	-	199,199
534	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
535	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
536	C85-DSS-Northbrook-Shermer & Walters Ave.	506,327	D	-	506,327
537	C86-DSS-Skokie-Lee & Niles Center Rd.	251,333	D	-	251,333
538	C87-DSS-Park Ridge-616 S. Hamlin Ave.	20,391	D	-	20,391
539	C89-DSS-Wilmette-2447 Lake St.	147,228	D	-	147,228
540	C90-DSS-Skokie-Simpson St. & Crawford Ave.	239,040	D	-	239,040
541	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
542	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	310,417	D	-	310,417
543	C93-DSS-Highland Park-629 St. Johns Ave.	1,167,519	D	-	1,167,519
544	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	152,023	D	-	152,023
545	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	154,291	D	-	154,291
546	C96-DSS-Techny South	117,675	D	-	117,675
547	C97-DSS-Park Ridge-108 Busse Hwy.	62,755	D	-	62,755
548	CED-Communication Equipment Stock Location	50,375,159	V	-	-
549	CED-Misc. Eq Stock Location	1,243,670	V	-	-
550	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R.No.1 Box 84 (Braceville)	1,185,311	T	1,185,311	-
551	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	510,089	T	510,089	-
552	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,763,962	T	1,763,962	-
553	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,406,587	T	3,406,587	-
554	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,943,428	T	1,943,428	-
555	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
556	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,249,788	T	2,249,788	-
557	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	12,884,212	T	12,884,212	-
558	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	366,552	T	366,552	-
559	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	2,077,125	T	2,077,125	-
560	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
561	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,578,951	T	1,578,951	-
562	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,362,291	T	6,362,291	-
563	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,767,033	T	3,767,033	-
564	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	578,972	T	578,972	-
565	ComEd COM-Trnsm.Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-
566	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	441,211	T	441,211	-
567	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T	1,247,500	-
568	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
569	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
570	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
571	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
572	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,815,913	T	14,815,913	-
573	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
574	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
575	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
576	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
577	Corp Ofc-CED Operations Center 3-OWNED-3 Lincoln Center Oak Brook Terrace Ill. 60181	252,323	V	-	-
578	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
579	Corp Ofc-Chicago Region-North-3500 N.California Ave.	12,191,803	D	-	12,191,803
580	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
581	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
582	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
583	Corp Ofc-Commercial Center 1919 Swift Dr.	951,025	D	-	951,025
584	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	125,236,763	V	-	-
585	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
586	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
587	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
588	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
589	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
590	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
591	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
592	Corp Ofc-Freepport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
593	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
594	Corp Ofc-Highland Park 1785 Old Skokie Blvd	70,894	D	-	70,894
595	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	325,730	D	-	325,730
596	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
597	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
598	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
599	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
600	Corp Ofc-Maywood Technical Center	759,076	D	-	759,076
601	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
602	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
603	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
604	Corp Ofc-Operations Control Center-1700 Spencer Rd	905,598	V	-	-
605	Corp Ofc-Pontiac-Aurora St & Ic Rr	115,795	D	-	115,795
606	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
607	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
608	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
609	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
610	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
611	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
612	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
613	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
614	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
615	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
616	Corp Ofc-Techny Reporting Center	37,235	D	-	37,235
617	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
618	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
619	Corp Ofc-Wheaton-427 Childs St	9,237	V	-	-
620	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
621	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
622	CTL-Y-180-110 N. Wacker	71,461	D	-	71,461
623	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
624	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
625	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	185,077	D	-	185,077
626	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	162,942	D	-	162,942
627	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	713,404	D	-	713,404
628	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	177,286	D	-	177,286
629	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	166,556	D	-	166,556
630	D125-DSS-La Grange Park-31St St. & I H B Rr	151,167	D	-	151,167
631	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	159,545	D	-	159,545
632	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
633	D133-DSS-River Grove-Budd St. & C M St. P Rr	479,938	D	-	479,938
634	D13-DSS-Forest View-49Th St. & Central Ave.	188,288	D	-	188,288
635	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	182,819	D	-	182,819
636	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	154,483	D	-	154,483
637	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	114,017	D	-	114,017
638	D151-DSS-Cicero-Laramie Ave. & 34Th St.	175,995	D	-	175,995
639	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	170,454	D	-	170,454
640	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
641	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	253,842	D	-	253,842
642	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	343,861	D	-	343,861
643	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	295,244	D	-	295,244
644	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	791,993	D	-	791,993
645	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
646	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	122,212	D	-	122,212
647	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
648	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
649	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	184,579	D	-	184,579
650	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	138,510	D	-	138,510
651	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	197,837	D	-	197,837
652	D20-DSS-Melrose Park-W 16Th St. S Main St.	174,173	D	-	174,173
653	D216-DSS-Maywood-W 17Th Ave. S Madison St.	215,406	D	-	215,406
654	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
655	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	320,369	D	-	320,369
656	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
657	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	148,357	D	-	148,357
658	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	167,561	D	-	167,561
659	D24-DSS-Western Springs-S Burlington E Wolf Rd.	338,137	D	-	338,137
660	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	188,746	D	-	188,746
661	D267-DSS-Leyden Twp.-W Scott St. N Addison	118,803	D	-	118,803
662	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	86,243	D	-	86,243
663	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	268,285	D	-	268,285
664	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	263,700	D	-	263,700
665	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
666	D40-DSS-Summit-Archer Ave. & 67Th St.	256,669	D	-	256,669
667	D44-DSS-Countryside - Plainfield Road.	47,178	D	-	47,178
668	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
669	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	197,841	D	-	197,841
670	D46-DSS-Northlake-North Ave & Wolf Rd.	279,894	D	-	279,894
671	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	181,350	D	-	181,350

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
672	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	147,228	D	-	147,228
673	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
674	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	-	355,852
675	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
676	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	86,347	D	-	86,347
677	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	116,790	D	-	116,790
678	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	54,762	D	-	54,762
679	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
680	D69-DSS-Broadview-9Th Ave & 16Th St.	212,140	D	-	212,140
681	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763	D	-	8,763
682	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	359,337	D	-	359,337
683	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
684	D757-ESS-O'Hare Airport-City Of Chicago	43,668	D	-	43,668
685	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
686	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
687	D787-ESS-601 NORTHWEST AVENUE UNIT A	209,438	D	-	209,438
688	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
689	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	556,472	D	-	556,472
690	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	123,910	D	-	123,910
691	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	116,365	D	-	116,365
692	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	318,300	D	-	318,300
693	D89-DSS-Lyons-4320 Lawndale Ave.	36,379	D	-	36,379
694	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	500,071	D	-	500,071
695	E10-DSS-South Huntley-South Huntley	175,030	D	-	175,030
696	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	46,164	D	-	46,164
697	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	167,425	D	-	167,425
698	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	241,799	D	-	241,799
699	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	448,609	D	-	448,609
700	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	213,694	D	-	213,694
701	E19-DSS-Island Lake-Rt. 176 W Island Lake	88,289	D	-	88,289
702	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	108,532	D	-	108,532
703	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	99,011	D	-	99,011
704	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	41,896	D	-	41,896
705	E24-DSS-Cary-E Main St. & Northwest Hwy.	127,219	D	-	127,219
706	E26-DSS-Lake In The Hill-E Haligus S Albreicht	42,542	D	-	42,542
707	E27-DSS-Arlington Hts.-11 N. Hickory St.	194,061	D	-	194,061
708	E28-DSS-Algonquin-I-2 Mi. W Rte.31 On Huntly Algonquin Rd.	132,364	D	-	132,364
709	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	216,231	D	-	216,231
710	E35-DSS-Huntley-Vine St. W Rt. 47	157,384	D	-	157,384
711	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,186	D	-	36,186
712	E39-DSS-Arlington Hts.-202 E. Central Rd.	235,574	D	-	235,574
713	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	126,983	D	-	126,983
714	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
715	E59-DSS-Algonquin-Rt. 62 At Wlliams Rd.	18,180	D	-	18,180
716	E69-DSS-Palatine Twp.-Rohling & Kirchoff Rds.	359,804	D	-	359,804
717	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	87,510	D	-	87,510
718	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	116,146	D	-	116,146
719	E72-DSS-Fox River Grove-Rt.14 & School St.	227,681	D	-	227,681
720	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	190,807	D	-	190,807
721	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	164,958	D	-	164,958
722	E81-DSS-Arlington Hts.-Salem & St. James St.	103,070	D	-	103,070
723	E82-DSS-Richmond-Rt. 12 & Rt. 31	278,958	D	-	278,958
724	E8-DSS-Nerge-1775 Roslyn Rd.	90,519	D	-	90,519
725	ESSD460-6 Digital Realty	54,412	T	54,412	-
726	F100-DSS-Calumet City-154Th & Hirsch	154,865	D	-	154,865
727	F111-DSS-Park Forest-Monee Rd. & Western Ave.	140,391	D	-	140,391
728	F113-DSS-Harvey-147Th & Clinton St.	48,046	D	-	48,046
729	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	113,457	D	-	113,457
730	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
731	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	167,933	D	-	167,933
732	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	134,404	D	-	134,404
733	F126-DSS-Dolton-146Th & Woodlawn Ave.	47,379	D	-	47,379
734	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	159,674	D	-	159,674
735	F132-DSS-Steger-32Nd St. & Union	57,662	D	-	57,662
736	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	236,253	D	-	236,253
737	F16-DSS-Beecher-C M St. P Rr & Trim Creek	158,602	D	-	158,602
738	F24-DSS-Homewood-179Th St. & Park Ave.	181,674	D	-	181,674
739	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	201,579	D	-	201,579
740	F30-DSS-Calumet City-435 State St.	136,702	D	-	136,702
741	F31-DSS-Riverdale-138Th & Stewart St.	34,319	D	-	34,319
742	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
743	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	33,345	D	-	33,345
744	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
745	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights II 60411 Cook County USA	51,098	T	51,098	-
746	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
747	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
748	F45-DSS-Crete-4Th St. & Columbia St.	57,844	D	-	57,844
749	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
750	F64-DSS-Blue Island-123Rd St. & California Ave.	36,244	D	-	36,244
751	F66-DSS-Oak Lawn-95Th St. & Central Ave.	19,760	D	-	19,760
752	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	341,291	D	-	341,291
753	F73-DSS-Chicago Heights	97,567	D	-	97,567
754	F75-DSS-Homewood-186Th & Western Ave.	44,794	D	-	44,794
755	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	132,427	D	-	132,427
756	F83-DSS-Harvey-148Th & Robey	302,850	D	-	302,850
757	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	128,857	D	-	128,857
758	F96-DSS-Chicago Hts.-22Nd & East End Ave.	147,330	D	-	147,330
759	F98-DSS-Chicago Hts.-1205 Arnold St.	103,217	D	-	103,217
760	G128-DSS-Markham-160Th St. & Kedzie	337,805	D	-	337,805
761	G16-DSS-Blue Island-Hoyno Ave. & Fulton St.	146,525	D	-	146,525
762	G19-DSS-Tinley Park-171St St. & New England	26,450	D	-	26,450
763	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
764	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
765	G3851-ESS-ACME STEEL	82,155	T	82,155	-
766	G3852-ESS-ACME STEEL	175,681	D	-	175,681
767	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	173,365	D	-	173,365
768	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	55,413	D	-	55,413
769	G42-DSS-Worth Twp.-96Th & Avon	34,274	D	-	34,274
770	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	52,882	D	-	52,882
771	G81-DSS-Blue Island-Vermont & California Ave.	307,309	D	-	307,309
772	G82-DSS-Evergreen Park-96Th St. W. Maplewood	123,301	D	-	123,301
773	G88-DSS-Hometown-91St St. & Keating Ave.	23,110	D	-	23,110
774	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	44,010	D	-	44,010
775	General-Miscellaneous-Fiber Opt-Inside Chicago	8,339,491	V	2,777,050	5,562,440
776	General-Miscellaneous-Fiber Opt-Outside Chicago	70,681,757	V	45,165,643	25,516,114
777	H10-DSS-Prairieville-1749 Mound Hill Rd.	191,687	D	-	191,687
778	H14-DSS-Sandwich-735 E. Center St	46,274	D	-	46,274
779	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	212,480	D	-	212,480
780	H23-DSS-Fulton-619 17Th Ave.	184,493	D	-	184,493
781	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	280,731	D	-	280,731
782	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	247,927	D	-	247,927
783	H27-DSS-Galt-13310 Galt Rd.	191,205	D	-	191,205
784	H28-DSS-Lyndon-8688 Bishop Rd.	165,416	D	-	165,416
785	H29-DSS-Morrison-211 Market St.	188,599	D	-	188,599
786	H36-DSS-Yorktown-300 E. Rt. 92	240,490	D	-	240,490
787	H38-DSS-Hooppole-25775 E. 2670 St.	190,694	D	-	190,694
788	H39-DSS-Mendota-4334 E. 4Th Rd.	182,016	D	-	182,016
789	H40-DSS-Walnut-211 Walnut St.	212,658	D	-	212,658
790	H41-DSS-Rock Falls-Mcneil Rd.	150,025	D	-	150,025
791	H426-ESS-STs HYDROPOWER (CO-GEN/Customer Owned)	34	V	-	-
792	H43-DSS-Amboy-1062 Corrigedor Rd.	221,598	D	-	221,598
793	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	36,537	D	-	36,537
794	H44-DSS-Ohio-2030 E. Lon St.	317,375	D	-	317,375
795	H452-ESS-7831 McGirr Rd, Waterman IL	90,941	T	90,941	-
796	H471-ESS-Northwestern Steel & Wire Co.-Sterling	592,401	T	592,401	-
797	H47-DSS-Hinckley-One Mile South Of Hinckley	178,325	D	-	178,325
798	H49-DSS-Ashton-304 Brown Ave.	242,435	D	-	242,435
799	H50-DSS-Earlvile-4517 E. 12Th Rd.	113,033	D	-	113,033
800	H52-DSS-Leland-330 Railroad Ave.	148,996	D	-	148,996
801	H53-DSS-Somonauk-Lafayette St. Near Green St.	162,739	D	-	162,739
802	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	110,503	D	-	110,503
803	H55-DSS-Waterman-Second St. Near ' A'	185,803	D	-	185,803
804	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	171,604	D	-	171,604
805	H57-DSS-Lee-11251 Tower Rd.	191,611	D	-	191,611
806	H59-DSS-Paw Paw-760 Moffett Rd.	152,344	D	-	152,344
807	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	55,033	D	-	55,033
808	H62-DSS-Sterling-102 Broadway	796,565	D	-	796,565
809	H65-DSS-Plano-113 S. Lew Street	146,137	D	-	146,137
810	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
811	H67-DSS-Amboy-239 S. East Ave.	240,804	D	-	240,804
812	H70-DSS-Sublette-449 Inlet Rd.	208,513	D	-	208,513
813	H78-DSS-Dixon-324 East River St.	173,006	D	-	173,006
814	H91-DSS-Prophetstown-502 Woodlawn Dr.	177,973	D	-	177,973
815	Hennepin Station	1,640	T	1,640	-
816	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
817	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	35,171	D	-	35,171
818	J15-DSS-Elmwood-211 E. Spencer	330,179	D	-	330,179
819	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	22,245	D	-	22,245
820	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	142,346	D	-	142,346
821	J18-DSS-Lockport-Clinton & 10Th Sts.	76,345	D	-	76,345

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
822	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	98,839	D	-	98,839
823	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
824	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	71,671	D	-	71,671
825	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	32,766	D	-	32,766
826	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	31,434	D	-	31,434
827	J25-1-DSS- JACKSON TOWNSHIP.□	3,324	D	-	3,324
828	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	52,888	D	-	52,888
829	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
830	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	247,123	T	247,123	-
831	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	40,282	D	-	40,282
832	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
833	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	104,976	D	-	104,976
834	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	247,647	D	-	247,647
835	J3323-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	203,905	T	203,905	-
836	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
837	J33-DSS-Washington St-1146 E. Washington St.	28,871	D	-	28,871
838	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
839	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
840	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
841	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
842	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	299,079	D	-	299,079
843	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	385,209	D	-	385,209
844	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
845	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
846	J55- DSS-Joliet-N Broadway	42,351	D	-	42,351
847	J58-DSS-Manhattan-170 Elwood Rd.	48,341	D	-	48,341
848	J60-DSS-New Lenox-321 E. Lincoln Hwy.	34,685	D	-	34,685
849	J62-DSS-Homer Twp.-17701 Gougar Rd.	37,166	D	-	37,166
850	J65-DSS-Seneca-Union St. & C R I & P Rr	112,891	D	-	112,891
851	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	98,701	D	-	98,701
852	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
853	J68-DSS-Coal City-700 S. Mazon St.	25,118	D	-	25,118
854	J69-DSS-Braidwood-460 S. Front St.	31,175	D	-	31,175
855	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	26,700	D	-	26,700
856	J81-DSS-Bell Ave.-950 N. Bell Ave.	39,988	D	-	39,988
857	J84-DSS-Cherry St.-Cherry St. & Jasper St.	51,842	D	-	51,842
858	J87-DSS-Lemont-Archer Ave. & Mccarthy	43,977	D	-	43,977
859	J88-DSS-Bluff St.-368 N. Bluff St.	46,900	D	-	46,900
860	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
861	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	43,190	D	-	43,190
862	K17-DSS-Peotone-4Th & Crawford	136,461	D	-	136,461
863	K18-DSS-Momence-Wilbur St. & Kankakee River	170,953	D	-	170,953
864	K19-DSS-Cemetary Rd-N S Redwood 1-4 Mi. E Boubreau St.	42,054	D	-	42,054
865	K20-DSS-Manteno-2Nd North St. & Near Locust	38,412	D	-	38,412
866	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	97,590	D	-	97,590
867	K29-DSS-Bradley-South St. & I C Rr	72,517	D	-	72,517
868	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
869	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
870	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	33,537	D	-	33,537
871	K33-DSS-Kankakee-Locust & Hobbie St.	31,062	D	-	31,062
872	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	39,045	D	-	39,045
873	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
874	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	45,617	D	-	45,617
875	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	38,074	D	-	38,074
876	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	43,842	D	-	43,842
877	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	35,856	D	-	35,856
878	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	30,831	D	-	30,831
879	LAND-Corp-Ofc-Chicago Region-North-3500 N. California Ave.	18,128	D	-	18,128
880	LAND-Corp-Ofc-Joliet Region Hdq-1910 Briggs St.	10,424	V	-	-
881	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
882	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
883	MASS-Commercial-Inside Chicago	41,629,358	D	-	41,629,358
884	MASS-Commercial-Outside Chicago	150,353,288	D	-	150,353,288
885	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
886	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	2,591,343	T	2,591,343	-
887	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	196,071	T	196,071	-
888	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
889	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
890	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,569,167	T	1,569,167	-
891	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
892	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
893	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
894	MWR17-MWR Eqp-Towanda-Microwave Site	1,232,316	T	1,232,316	-
895	MWR18-MWR Eqp-Wapella -Microwave Site	831,338	T	831,338	-
896	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	131,842	T	131,842	-

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
897	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	129,422	T	129,422	-
898	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
899	NC-DC-A24-North Chicago-1127 Broadway North Chicago	286,909	D	-	286,909
900	NC-DC-H76 South Dixon 2237 New Century Drive	151,519	D	-	151,519
901	R14-DSS-North-1007 Fulton Ave.	198,576	D	-	198,576
902	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
903	R18-DSS-Rockton-1688 N. Rockton Ave.	237,935	D	-	237,935
904	R19-DSS-Acorn-708 N. Rockton Ave.	233,509	D	-	233,509
905	R21-DSS-Sunset-1988 School St.	224,311	D	-	224,311
906	R22-DSS-West-2229 Preston St.	202,893	D	-	202,893
907	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
908	R24-DSS-Fourth Ave-811 4Th Ave.	281,207	D	-	281,207
909	R26-DSS-Eighteenth Ave-2224 18Th Ave.	229,521	D	-	229,521
910	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
911	R35-DSS-Fourteenth St-1021 14Th St.	194,060	D	-	194,060
912	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
913	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
914	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	511,307	T	511,307	-
915	RP5-Garfield & Federal Terminal	298,587	T	298,587	-
916	S11-DSS-Rowe-N South St. W Wabash Rr	117,644	D	-	117,644
917	S12-DSS-Ransom-E. Campbell	74,761	D	-	74,761
918	S14-DSS-Kernan-1-2 Mi. S Kernan	159,564	D	-	159,564
919	S15-DSS-Toluca-50 W. Railroad St.	44,454	D	-	44,454
920	S16-DSS-Wenona-N. Center St.	173,697	D	-	173,697
921	S19-DSS-Tonica-Rt. 51	34,423	D	-	34,423
922	S20-DSS-Rutland-East Front St.	28,892	D	-	28,892
923	S21-DSS-Loquant-2 Mi. E & Half Mi. S Loquant	112,272	D	-	112,272
924	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	93,691	D	-	93,691
925	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	37,642	D	-	37,642
926	S27-DSS-Lowell-Center & Locust	40,887	D	-	40,887
927	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	123,990	D	-	123,990
928	S35-DSS-Manville-S Rt 17 W Wabash Rr	187,265	D	-	187,265
929	S36-DSS-Verona-State Aid Rd. W Verona	128,704	D	-	128,704
930	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	121,054	D	-	121,054
931	S38-DSS-Leonore-N. Gray St.	115,603	D	-	115,603
932	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	46,901	D	-	46,901
933	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	151,884	D	-	151,884
934	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	120,178	D	-	120,178
935	S42-DSS-Cornell-2Nd & Prairie St.	171,210	D	-	171,210
936	S43-DSS-Odell-Front St.	49,570	D	-	49,570
937	S44-DSS-Streator-700 S. Illinois St.	231,744	D	-	231,744
938	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
939	S48-DSS-Streator-E First St. E North Otter Creek Rd.	157,235	D	-	157,235
940	S61-DSS-Streator 300 W. Cedar	298,403	D	-	298,403
941	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
942	S66-DSS-Pontiac-130 S. Chicago St.	301,425	D	-	301,425
943	S67-DSS-Mazon-Front St.	125,952	D	-	125,952
944	TDC499-13939-South-Weber-Road-Lockport	412,380	V	-	-
945	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
946	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
947	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
948	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
949	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
950	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
951	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
952	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
953	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
954	UNKNOWN-Unspecified ComEd	2,872,908	V	-	-
955	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	115,782	D	-	115,782
956	W10-DSS-Fox River Heights-School & Fox River Rds.	222,409	D	-	222,409
957	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	162,641	D	-	162,641
958	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	171,200	D	-	171,200
959	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	300,007	D	-	300,007
960	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	149,755	D	-	149,755
961	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
962	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
963	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	107,030	D	-	107,030
964	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	472,025	D	-	472,025
965	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	85,199	D	-	85,199
966	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	27,636	D	-	27,636
967	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	85,761	D	-	85,761
968	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	225,597	D	-	225,597
969	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	230,007	D	-	230,007
970	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	31,872	D	-	31,872
971	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	165,604	D	-	165,604

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
972	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	163,970	D	-	163,970
973	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	242,869	D	-	242,869
974	W218-DSS-Carpentersville-Riverlet & Washington Sts.	233,892	D	-	233,892
975	W233-DSS-Bartlett-Barlett Rd. & Onedia St.	28,606	D	-	28,606
976	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	48,360	D	-	48,360
977	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	288,462	D	-	288,462
978	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	37,816	D	-	37,816
979	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	24,605	D	-	24,605
980	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	136,371	D	-	136,371
981	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
982	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	62,527	D	-	62,527
983	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	136,720	D	-	136,720
984	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	77,746	D	-	77,746
985	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	158,596	D	-	158,596
986	W331-DSS-Lombard-S Willow E Main St.	154,641	D	-	154,641
987	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	144,954	D	-	144,954
988	W333-DSS-Villa Park-N Central W Ardmore	145,879	D	-	145,879
989	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	251,895	D	-	251,895
990	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	142,047	D	-	142,047
991	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	58,798	D	-	58,798
992	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	186,773	D	-	186,773
993	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	117,838	D	-	117,838
994	W342-DSS-Elmhurst-West Ave. & Second St.	102,759	D	-	102,759
995	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	161,946	D	-	161,946
996	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	173,595	D	-	173,595
997	W346-DSS-Addison-W Addison Rd. N Lake St.	218,410	D	-	218,410
998	W348-DSS-Bensenville-Main St. Near Church Rd.	63,496	D	-	63,496
999	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
1000	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	112,903	D	-	112,903
1001	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
1002	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	66,702	D	-	66,702
1003	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	370,584	D	-	370,584
1004	W407-ESS-Fermi-Fermi	710,872	D	-	710,872
1005	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
1006	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	188,814	D	-	188,814
1007	W44-DSS-Lisle-Yender & Ogden	30,717	D	-	30,717
1008	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	87,882	D	-	87,882
1009	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	185,702	D	-	185,702
1010	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
1011	W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
1012	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	238,511	D	-	238,511
1013	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	267,041	D	-	267,041
1014	W52-DSS-Lombard-E Highland Ave. S Maple	213,755	D	-	213,755
1015	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	158,082	D	-	158,082
1016	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1017	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1018	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1019	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1020	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1021	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	251,679	D	-	251,679
1022	W71-DSS-Aurora-1449 N. Farnsworth Ave.	146,477	D	-	146,477
1023	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1024	X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1025	X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1026	X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1027	X305-DSS-Seminary-3945 N. Seminary	374,789	D	-	374,789
1028	X307-DSS-Rosemont-6320 N. California	920,601	D	-	920,601
1029	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1030	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1031	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1032	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1033	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1034	X318-DSS-Merrimac-6254 W. North	807,211	D	-	807,211
1035	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1036	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1037	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1038	X381-DSS-Cortland-2452 W. Homer	391,040	D	-	391,040
1039	X39 - DSS - Portgage 4540 W. Waveland Ave.	253,366	D	-	253,366
1040	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1041	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1042	Y062-ESS-CTA MILWAUKEE	848	D	-	848
1043	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1044	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1045	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1046	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494

Line No:	Row Labels	Sum of Activity Cost	Primary Function: T vs D (T, D, or V)	Transmission Dollars	Distribution Dollars
1047	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1048	Y365-DSS-Campbell-2543 W. Madison	1,232,103	D	-	1,232,103
1049	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1050	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1051	Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1052	Y652-ESS-University Of Illinois-601 S. Morgan St.	178	D	-	178
1053	Y701-ESS-H Kramer & Co.-1347 W. 21St St.	6,756	D	-	6,756
1054	Y7642-ESS-QTS Data Center	4,253	D	-	4,253
1055	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1056	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1057	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1058	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1059	Z100-ESS-Tower Automotive Plant-12700 Crandoleet-Chicago	406,902	V	-	-
1060	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1061	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1062	Z305-DSS-Keating-4717 W. 63Rd St.	284,953	D	-	284,953
1063	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1064	Z307-DSS-Oak Park-60Th & Oak Park Ave.	209,222	D	-	209,222
1065	Z310-DSS-Drexel-912 E. 87Th St.	423,642	D	-	423,642
1066	Z312-DSS-Exchange-7323 S. Exchange Ave.	338,023	D	-	338,023
1067	Z314-DSS-Justine-79Th & Justine Sts.	479,813	D	-	479,813
1068	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1069	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1070	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1071	Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1072	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1073	Z524-ESS-METRO SANITARY	359,368	D	-	359,368
1074	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1075	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1076	Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1077	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1078		Grand Total \$ 1,106,126,006		\$ 281,110,459	\$ 622,679,395
1079		Total Transmission \$ 281,110,459	31.10%		
1080		Total Distribution \$ 622,679,395	68.90%		
1081		\$ 903,789,854	100.00%		
1082		Total Various \$ 202,336,152			
1083		Grand Total \$ 1,106,126,006			

ATTACHMENT 9

ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2021

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/ General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2022	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV		\$426,467
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	\$1,827,050				\$1,827,050
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,398	2029-2032	345-138 kV lines		\$528,398
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
15	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
16	10 Items Under \$250,000 Each (Transmission)	\$738,959	Various	Various		\$738,959
17	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$0	2032-2035	Substation 345-138-34-12kV	\$617,255	\$617,255
18	TSS Lakeview	\$0	2020 - 2023	Substation 138-12 kV	\$11,729,191	\$11,729,191
19	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
20	Michigan Ave	\$0	2019-2022	Substation 345-138-34-12kV	\$458,608	\$458,608
21	Melrose Park - 4th Ave-N of North Ave	\$0	2022 - 2030	Substation 138-12 kV	\$5,021,013	\$5,021,013
22	Land - Aurora To Elgin-Kane	\$0	2022 - 2030	Substation 345-138-34-12kV	\$41,527,183	\$41,527,183
23	26 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$1,181,959	\$1,181,959
25	1 item less than \$250,000 (General Plant)	\$0	Various	Various	\$1,281	\$1,281
25	Total Property Held for Future Use	<u>\$20,326,131</u>			<u>\$60,909,320</u>	<u>\$81,235,451</u>

ATTACHMENT 10

ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2021

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	255000	Acc Def Inv Tax Credits	255000	Unamortized Investment Tax Credit	1,278,659
2	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	50,631
3	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	7,167,515
4					<u>\$ 8,496,805</u>

ATTACHMENT 11

ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2021 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (20,225,380)	\$ (2,823,395)	\$ -	\$ (23,048,775)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(5,466,054)	-	-	(5,466,054)
3	410000	Late Payment Fees in Connection with Non Standard Service	(1,428)	(199)	-	(1,627)
4	410000	Earned Finance Charge on Deferred Payment Agreements	261	37	-	298
5			<u>\$ (25,692,600)</u>	<u>\$ (2,823,558)</u>	<u>\$ -</u>	<u>\$ (28,516,158)</u>

Notes:

(1)	Total operating revenues - 2021 (Total Sales of Electricity Revenue) Per 2021 FERC Form 1, Page 300, Line 27:	<u>\$ 6,403,357,338</u>		
	Amounts based on 2021 Transmission Filing			
	Transmission Revenue Requirement (2021 Forecast from May 2021 Filing)	\$ 762,109,226	11.90%	
	Schedule 1A Revenue Credit (2021 Forecast from May 2021 Filing)	22,279,766	0.35%	
		<u>\$ 784,388,992</u>	<u>12.25%</u>	

ATTACHMENT 12
ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2021 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(936,675)	\$ (130,757)	\$ -	\$ (1,067,432)
2	410090	Reconnection Fees	(2)	(716,680)	-	-	(716,680)
3	412000	Call Center Referral Revenue	(2)	(125,013)	-	-	(125,013)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(9,910)	(87,140)	-	(97,050)
5	412000	Temporary Services	(2)	(1,998,882)	-	-	(1,998,882)
6	412000	Electric Choice Fees	(4)	(27,043)	-	-	(27,043)
7	412000	Meter Tampering	(2)	(78,530)	-	-	(78,530)
8	412000	Energy Marketplace Revenue	(2)	(831,146)	-	-	(831,146)
9	412000	Deferred Payment (DPA) Fees		(2,752,478)	-	-	(2,752,478)
10	412000	Interconnection Application Fee	(2)	(2,365,083)	-	-	(2,365,083)
11	412000	Other Miscellaneous Service Revenues	(2)	<u>(1,417,948)</u>	-	-	<u>(1,417,948)</u>
12				<u>\$ (11,259,388)</u>	<u>\$ (217,897)</u>	<u>\$ -</u>	<u>\$ (11,477,285)</u>

Notes:

(1) Transmission portion calculated using allocator from Attach 11.

12.24965%

(2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.

(3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.

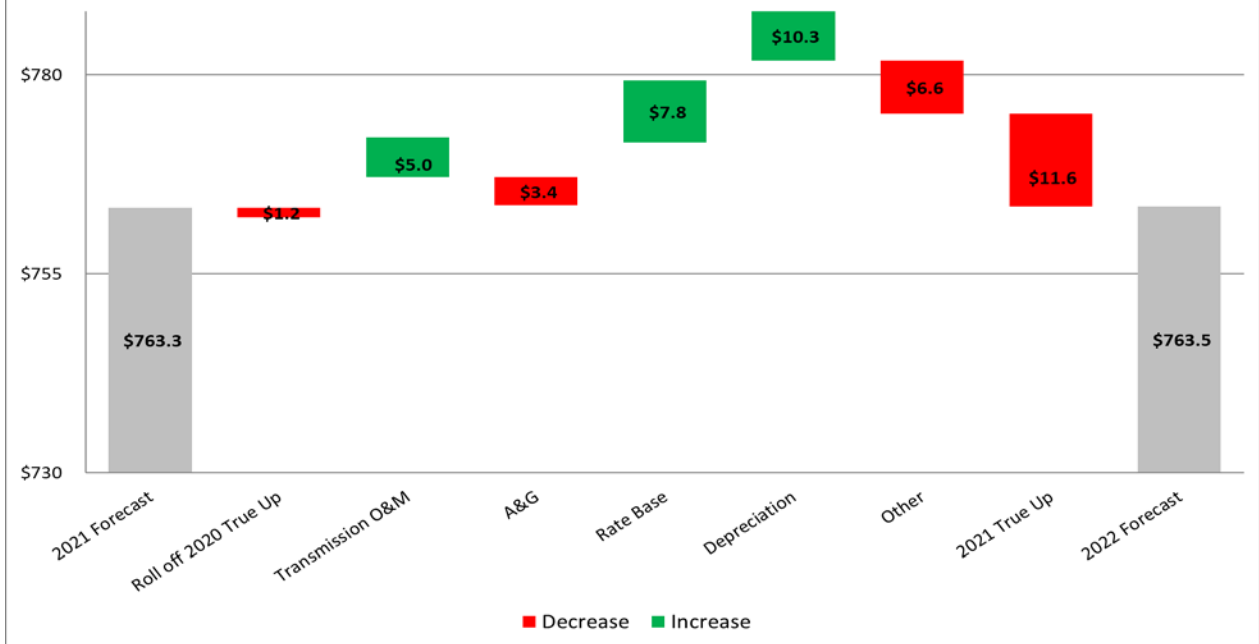
89.7892%

(4) Fees from "interval data request services" - special meter readings.

ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN REVENUE REQUIREMENT

**ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2021 vs. 2022
(in millions)**



ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2021 vs. 2022
(In Thousands)

	2020 w/2021		2020 - 2021		2021 - 2022		2022		2021 w/2022	
	Pro Forma	True up to	2020 - 2021	2021 - 2022	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma
	Plant Additions	2021 Actual	Changes	Changes	Plant Additions	Plant Additions	Plant Additions	Plant Additions	Plant Additions	Plant Additions
Rate Base	\$ 4,096,519	\$ 3,981,496	\$ (115,023)	\$ 123,235	\$ 100,034	\$ 4,204,765				
Revenue Requirement										
Rate Base Revenue Requirement (1)	429,314	413,418	-15,895	13,078	10,632 (2)	437,128				
Transmission O&M	121,718	126,711	4,993			126,711				
A&G (allocated and assigned)	58,222	54,783	-3,439	18		54,801				
Depreciation Expense	179,074	189,346	10,273 (2)			189,346				
Other	-28,030	-35,068	-7,037	459		-34,608				
Net Revenue Requirement	760,297	749,191	-11,105	13,555	10,632	773,378				
Incentive ROE	1,812	1,714	-99	36		1,750				
Net Zonal Revenue Requirement	762,109	750,905	-11,204	13,591	10,632	775,128				
True Up	-11,204		0			-11,204				
True Up (Interest)	12,382		-12,816			-434				
Total Net Zonal Revenue Requirement, Including True-Up	\$ 763,287	\$ 750,905	\$ (24,019)	\$ 13,591	\$ 10,632	\$ 763,490				

(1) Includes gross up for income taxes.

(2) Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	\$ (6,641)
Remove 2020 Roll Off of TU	\$ (1,178)
Add 2021 Roll On of TU	\$ (11,638)

ATTACHMENT H-13A

Commonwealth Edison Company				FERC Form 1	2021 True-Up
Formula Rate -- Appendix A		Notes	Page # or Instruction		
Shaded cells are input cells					
Allocators					
Wages & Salary Allocation Factor					
1	Transmission Wages Expense		p354.21.b	43,120,875	
2	Total Wages Expense		p354.28.b	340,449,991	
3	Less A&G Wages Expense		p354.27.b	37,479,957	
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	302,970,034	
5	Wages & Salary Allocator		(Line 1 / Line 4)	14.2327%	
Plant Allocation Factors					
6	Electric Plant in Service	(Note B)	p207.104.g	33,722,680,322	
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	9,576,754,504	
8	Accumulated Amortization	(Note A)	p200.21.c	755,336,338	
9	Total Accumulated Depreciation		(Line 7 + 8)	10,332,090,842	
10	Net Plant		(Line 6 - Line 9)	23,390,589,480	
11	Transmission Gross Plant		(Line 29 - Line 28)	6,961,732,484	
12	Gross Plant Allocator		(Line 11 / Line 6)	20.6441%	
13	Transmission Net Plant		(Line 41 - Line 28)	5,059,908,325	
14	Net Plant Allocator		(Line 13 / Line 10)	21.6322%	
Plant Calculations					
Plant In Service					
15	Transmission Plant In Service	(Note B)	p207.58.g	6,396,164,412	
16	For Reconciliation only - remove New Transmission Plant Additions for Cu For Reconciliation Only		Attachment 6	249,116,949	
17	New Transmission Plant Additions for Current Calendar Year (weighted b	(Note B)	Attachment 6	88,134,731	
18	Total Transmission Plant		(Line 15 - Line 16 + Lin	6,235,182,194	
19	General		p207.99.g	2,804,793,725	
20	Intangible		p205.5.g	989,118,712	
21	Total General and Intangible Plant		(Line 19 + Line 20)	3,793,912,437	
22	Less: General Plant Account 397 -- Communications		p207.94.g	1,106,126,006	
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	2,687,786,431	
24	Wage & Salary Allocator		(Line 5)	14.23%	
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	382,545,103	
26	Account No. 397 Directly Assigned to Transmission		Attachment 5	344,005,188	
27	Total General and Intangible Functionalized to Transmission		(Line 25 + Line 26)	726,550,290	
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	20,326,131	
29	Total Plant In Rate Base		(Line 18 + Line 27 + Li	6,982,058,615	
Accumulated Depreciation					
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,511,758,394	
31	Accumulated General Depreciation	(Note J)	p219.28.c	1,124,439,929	
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	726,391,443	
33	Balance of Accumulated General Depreciation		(Line 31 - Line 32)	398,048,486	
34	Accumulated Amortization		(Line 8)	755,336,338	
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	1,153,384,824	
36	Wage & Salary Allocator		(Line 5)	14.23%	
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 35 * Line 36)	164,158,026	
38	Percent of Acct. 397 Directly Assigned to Transmission		(Line 26 / Line 22)	31.10%	

39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	225,907,739
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,901,824,159
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	5,080,234,456

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)			
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, 12,647,475
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, 0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, -869,421,945
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, -9,678,109
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT, 0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c - -866,452,578
Unamortized Deficient / (Excess) ADIT			
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT / -347,149,500
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT / 40,079,852
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h) -307,069,648
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i) -1,173,522,226
CWIP for Incentive Transmission Projects			
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6 0
Prepayments			
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5 7,238,805
Materials and Supplies			
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c 0
46	Wage & Salary Allocator		(Line 5) 14.23%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46) 0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c 44,858,167
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48) 44,858,167
Cash Working Capital			
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84) 181,494,200
51	1/8th Rule		1/8 12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51) 22,686,775
Network Credits			
53	Outstanding Network Credits	(Note N)	Attachment 5 0
54	Total Adjustment to Rate Base		(Lines 42j + 43 + 44 + 49) -1,098,738,479
55	Rate Base		(Line 41 + Line 54) 3,981,495,977

Operations & Maintenance Expense

Transmission O&M			
56	Transmission O&M		Attachment 5 126,710,791
57	Less Account 565		Attachment 5 8,940,075
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to /		Attachment 5 8,940,075
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to	(Note O)	PJM Data
60	Plus Transmission Lease Payments	(Note A)	p200.4.c 0
61	Transmission O&M		(Lines 56 - 57 + 58 + 5) 126,710,791
Allocated Administrative & General Expenses			
62	Total A&G		Attachment 5 410,623,762
63	Plus: Fixed PBOP expense	(Note J)	fixed 7,818,071
64	Less: Actual PBOP expense		Attachment 5 7,818,071
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5 21,024,343
66	Less: Power Procurement Expense		Attachment 5 364,494
67	Less Property Insurance Account 924		p323.185.b 1,609,240
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b 1,262,793
69	Less General Advertising Exp Account 930.1		p323.191.b 4,887,355
70	Less EPRI Dues	(Note D)	p352 & 353 0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - 381,475,537
72	Wage & Salary Allocator		(Line 5) 14.23%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72) 54,294,343
Directly Assigned A&G			
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5 140,951
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5 0

76	Subtotal - Accounts 928 and 930.1 - Transmission Related	(Line 74 + Line 75)	140,951
77	Property Insurance Account 924	(Line 67)	1,609,240
78	General Advertising Exp Account 930.1	(Note F) Attachment 5	0
79	Total Accounts 928 and 930.1 - General	(Line 77 + Line 78)	1,609,240
80	Net Plant Allocator	(Line 14)	21.63%
81	A&G Directly Assigned to Transmission	(Line 79 * Line 80)	348,115
Interest on Prepaid Pension Asset			
82	Prepaid Pension Asset (net of associated ADIT)	Attachment 5	110,485,791
83	LTD Cost Rate	(Line 120)	3.96%
84	Interest on Prepaid Pension Asset	(Line 82 * Line 83)	4,373,813
85	Total Transmission O&M and Interest on Prepaid Pension Asset	(Lines 61 + 73 + 76 + 81)	185,868,012

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Ter	(Note J)	p336.7.b&c&d	144,089,724
87	General Depreciation Expense Including Amortization of Limited Term Pla	(Note J)	p336.10.b&c&d	136,635,751
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	83,285,498
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	53,350,253
90	Intangible Amortization	(Note A)	p336.1.d&e	82,638,274
91	Total		(Line 89 + Line 90)	135,988,527
92	Wage & Salary Allocator		(Line 5)	14.23%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	19,354,866
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	25,901,790
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	45,256,655
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	189,346,379

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	12,582,654
98	Total Taxes Other than Income Taxes		(Line 97)	12,582,654

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	398,672,967
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	398,672,967
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	12,354,880,496
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	41,523,574
107	Common Stock		(Line 103 - 104 - 105 -	12,313,356,922
Capitalization				
108	Long Term Debt		p112.18-21.c	10,084,786,000
109	Less Loss on Reacquired Debt		p111.81.c	19,592,752
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT,	-5,584,913
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 -	10,070,778,161
114	Preferred Stock		p112.3.c	0
115	Common Stock		(Line 107)	12,313,356,922
116	Total Capitalization		(Sum Lines 113 to 115)	22,384,135,083
117	Debt %	Total Long Term De	(Note Q) (Line 113 / Line 116)	45.0%
118	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q) (Line 115 / Line 116)	55.0%
120	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	3.96%
121	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.78%
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.33%
126	Rate of Return on Rate Base (ROR)		(Sum Lines 123 to 125)	8.11%
127	Investment Return = Rate Base * Rate of Return		(Line 55 * Line 126)	322,756,778

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
ITC Adjustment			
133	Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1A - ADIT -1,271,453
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 21.63%
136	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135) (384,703)
Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation	(Note R)	Attachment 5, Line 136 319,084
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission	(Note R)	Attachment 5, Line 136 -8,641,972
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission C	(Note R)	Attachment 5, Line 136 1,632,473
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136 0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 13 -6,690,415
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -9,357,878
137	Income Tax Component =	$(T/1-T) * Investment\ Return * (1-(WCLTD/R))$	(Line 132a * Line 127 * (1- 100,404,271
138	Total Income Taxes		(Line 136 + Line 136g) 90,661,689

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment		(Line 41) 5,080,234,456
140	Total Adjustment to Rate Base		(Line 54) -1,098,738,479
141	Rate Base		(Line 55) 3,981,495,977
142	Total Transmission O&M		(Line 85) 185,868,012
143	Total Transmission Depreciation & Amortization		(Line 96) 189,346,379
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	0
144	Taxes Other than Income		(Line 98) 12,582,654
145	Investment Return		(Line 127) 322,756,778
146	Income Taxes		(Line 138) 90,661,689
147	Gross Revenue Requirement		(Sum Lines 142 to 801,215,512

Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities

148	Transmission Plant In Service		(Line 15) 6,396,164,412
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 6,396,164,412
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 801,215,512
153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152) 801,215,512

Revenue Credits & Interest on Network Credits

154	Revenue Credits		Attachment 3 52,024,125
155	Interest on Network Credits	(Note N)	Attachment 5 0

156	Net Revenue Requirement		(Line 153 - Line 154 + 749,191,387
------------	--------------------------------	--	---

Net Plant Carrying Charge

157	Gross Revenue Requirement		(Line 152) 801,215,512
158	Net Transmission Plant		(Line 15 - Line 30) 4,884,406,018
159	Net Plant Carrying Charge		(Line 157 / Line 158) 16.40%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Li 13.45%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Li r 4.99%

Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE

162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - L 387,797,045
-----	---	--	---

163	Increased Return and Taxes		Attachment 4	444,047,501
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163)	831,844,546
165	Net Transmission Plant		(Line 15 - Line 30)	4,884,406,018
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165)	17.03%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / L	14.08%
168	Net Revenue Requirement		(Line 156)	749,191,387
169	True-up amount		Attachment 6	0
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid		Attachment 7	1,713,944
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 -	750,905,332
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	21,167
174	Rate (\$/MW-Year)		(Line 172 / 173)	
175	Network Service Rate (\$/MW/Year)		(Line 174)	0

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of years in service. Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an interest in the land.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting items
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \text{"the percentage of federal income tax deductible for state income taxes"}$. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC. PBOP expense is fixed until changed as the result of a filing at FERC. Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC. If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the next rate case.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have not yet been billed towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner's revenue requirement.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118. If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 117 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118. If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 117 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118. If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 117 shall be manually set to 55% and the value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	12,647,475	-	-	1,223,225	11,424,250	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(869,421,945)	-	(139,151,800)	(730,270,145)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(9,678,109)	-	-	(2,739,336)	(6,938,773)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(866,452,578)	-	(139,151,800)	(731,786,256)	4,485,477	

Line	Description	Total
6	ADIT (Reacquired Debt)	(5,584,913)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filing out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	1	-	-	-	1	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	10,033,385	-	-	-	10,033,385	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	2,021,011	-	-	2,021,011	-	For book, expense taken when identified as obsolete; for tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt/ Uncollectible Accounts Reserve	23,923,346	23,923,346	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,605,679	-	-	1,605,679	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	2,027,950	-	-	2,027,950	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	(0)	-	-	-	(0)	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	608,763	-	-	-	608,763	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	(0)	(0)	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	8,599,687	8,599,687	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	3,147,799	-	-	-	3,147,799	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	154,078	154,078	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/ paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	606,958	-	-	-	606,958	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	2,728,373	-	-	-	2,728,373	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	25,147,357	-	-	-	25,147,357	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,362,515	-	-	-	9,362,515	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	79,407,343	79,407,343	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	1	1	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	49,900,217	49,900,217	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	692,181	-	-	-	692,181	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	27,940,182	-	-	-	27,940,182	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement Asset	0	0	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non-jurisdictional.
Accrued Interest	128,025	128,025	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	2,069,584	2,069,584	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits - 190	344,054	-	-	344,054	-	Related to unamortized investment tax credits. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Payroll Tax Deferral	4,100,714	4,100,714	-	-	-	Reflects tax adjustment required as a result of the deferral of employer payroll tax obligation pursuant to CARES Act.
Income Tax Regulatory Asset	(3,348,013)	(3,348,013)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	251,938,555	165,672,348	-	5,998,693	80,267,514	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	3,348,013	3,348,013	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(49,900,217)	(49,900,217)	-	-	-	
Total: ADIT-190	205,042,297	119,120,144	-	5,654,639	80,267,514	
Wages & Salary Allocator						14.2332%
Net Plant Allocator				21.6322%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	12,647,475	-	-	1,223,225	11,424,250	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer). Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
 Accumulated Deferred Income Taxes (ADIT)
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	8,496,805	1,271,453
5	Total		8,496,805	1,271,453
6	Form No. 1 balance (p. 266) for amortization		8,496,805	1,271,453
7	Difference /1		-	-

¹ Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 1,246,999	\$ (1,246,999)	\$ 0
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(5,422,662)	5,422,662	(0)
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (4,175,664)	\$ 4,175,663	\$ (0)
7	Unprotected Property						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	-	\$ -
9	ADIT - 281	(Note A)	Average Life	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,161,149)	773,653	(31,387,496)
11	ADIT - 283	(Note A)	Average Life	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,161,149)	\$ 773,653	\$ (31,387,496)
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	\$ 6,691,400	-	\$ 6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(325,552,624)	3,307,800	(322,244,824)
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (318,861,224)	\$ 3,307,800	\$ (315,553,424)
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (355,198,037)	\$ 8,257,116	\$ (346,940,921)
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
20	Protected Property						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(593,435)	384,856	(208,579)
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (593,435)	\$ 384,856	\$ (208,579)
Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

27	ADIT - 190		\$ 11,679,395	\$ 7,938,399	\$ (1,246,999)	\$ 6,691,400
28	ADIT - 281		-	-	-	-
29	ADIT - 282		(376,903,735)	(358,307,208)	4,466,309	(353,840,899)
30	ADIT - 283		(21,690,648)	(5,422,662)	5,422,662	(0)
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g	\$ (386,914,988)	\$ (355,791,472)	\$ 8,641,972	\$ (347,149,500)
32	Tax Gross-Up Factor	Appendix A, Line 132b	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)		\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Federal Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(497,645,250)	12,087,520	(485,557,731)
36	Total - Transmission Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (497,645,250)	\$ 12,087,520	\$ (485,557,731)

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2020 EOY Balance	(F) 2021 Amortization	(G) December 31, 2021 EOY Balance
37	Unprotected Non-Property						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (249,718)	\$ 142,696	\$ (107,022)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	1,115,175	(637,243)	477,932
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 865,457	\$ (494,547)	\$ 370,910
43	Unprotected Property						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -		\$ -
45	ADIT - 281	(Note C)	Average Life	-	-		-
46	ADIT - 282	(Note C)	Average Life	40,287,983	38,159,097	(955,109)	37,203,988
47	ADIT - 283	(Note C)	Average Life	-	-		-
48	Subtotal - Deficient / (Excess) ADIT			\$ 40,287,983	\$ 38,159,097	\$ (955,109)	\$ 37,203,988
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 39,024,554	\$ (1,449,656)	\$ 37,574,898

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Illinois (2011 Corporate Rate Change)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (109,352)	\$ 62,487	\$ (46,865)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	315,833	(180,476)	135,357
61	Subtotal - Deficient / (Excess) ADIT			\$ 471,956	\$ 206,481	\$ (117,989)	\$ 88,492
62	Unprotected Property						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -		\$ -
64	ADIT - 281	(Note D)	Average Life	-	-		-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,481,290	\$ (64,828)	2,416,462
66	ADIT - 283	(Note D)	Average Life	-	-		-
67	Subtotal - Deficient / (Excess) ADIT			\$ 2,622,415	\$ 2,481,290	\$ (64,828)	\$ 2,416,462
68	Protected Property						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 2,687,771	\$ (182,817)	\$ 2,504,954

Total State Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (359,070)	\$ 205,183	\$ (153,887)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	40,640,387	(1,019,937)	39,620,450
78	ADIT - 283			3,270,874	1,431,007	(817,719)	613,289
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 41,712,325	\$ (1,632,473)	\$ 40,079,852
80	Tax Gross-Up Factor	Appendix A, Line 132b		1,3987	1,3987	1,3987	1,3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 58,342,996	\$ (2,283,338)	\$ 56,059,657

State Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance	
82	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	
83	Account 254 (Other Regulatory Liabilities)		63,445,753	58,342,996	(2,283,338)	56,059,657	

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

84 **Total - Transmission Regulatory Asset / (Liability)** \$ 63,445,753 \$ 58,342,996 \$ (2,283,338) \$ 56,059,657

Federal and State Income Tax Regulatory Asset / (Liability)

Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E)	(F)	(G)
					December 31, 2020 EOY Balance	2021 Amortization	December 31, 2021 EOY Balance
85	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)			(477,731,935)	(439,302,255)	9,804,181	(429,498,073)
87	Total - Transmission Regulatory Asset / (Liability)			\$ (477,731,935)	\$ (439,302,255)	\$ 9,804,181	\$ (429,498,073)

Instructions

- For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
- Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Remeasurement
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)					ADIT - Post Rate Change (December 31, 2017)					Deficient / (Excess) Deferred Income Taxes (December 31, 2017)								
				Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance	Jurisdiction Allocator	Electric Transmission	Allocator (Note 3)	Transmission Allocated	FERC Account
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) - (T)	(V)	
FERC Account 190 - Non-Current (Note 4)																						
1	Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391)	\$ (210,735)	\$ 73,757	\$ (1,913,369)	\$ (2,218,261)	\$ (465,835)	\$ (210,735)	\$ 44,254	\$ (632,315)	\$ (2,810,054)	\$ (1,265)	\$ (279,789)	Labor	Yes	13.61%	\$ (38,251)	190	
2	Accrued Leave	Accrued Leave	Non-Property	50,000	17,500	4,750	(1,663)	20,588	50,000	10,500	2,850	(998)	14,253	6,335	891	5,444	Labor	Yes	0.00%	-	190	
3	Accrued Vacation	Accrued Vacation	Non-Property	33,773,031	11,820,561	3,208,438	(1,122,953)	13,906,046	33,773,031	7,092,337	3,208,438	(673,772)	9,627,002	19,256	4,259,787	Labor	Yes	13.61%	\$ 582,378	190		
4	Charitable Contributions	Charitable Contributions	Non-Property	15,588,736	5,456,058	1,480,930	(518,235)	6,418,662	15,588,736	3,273,635	1,480,930	(310,995)	4,443,569	1,975,093	-	(0)	Excluded	No	0.00%	-	190	
5	CPD Energy Efficiency Fund	CPD Energy Efficiency Fund	Non-Property	2,780,987	973,345	264,194	(92,468)	2,780,987	2,780,987	584,194	155,481	(782,720)	352,351	-	(0)	Excluded	No	0.00%	-	190		
6	Damage to Company Property	Damage to Company Property	Non-Property	3,046,344	1,066,220	293,403	(101,291)	1,264,332	3,046,344	650,732	289,803	(60,775)	869,757	3,783	382,189	Yes	23.34%	90,086	190			
7	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190	
8	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190	
9	Deferred Rental Expense	Deferred Rental Expense	Non-Property	1,734,458	607,060	164,774	(57,671)	714,163	1,734,458	364,236	164,774	(34,602)	494,407	219,756	989	218,767	Yes	13.61%	29,909	190		
10	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190	
11	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	190	
12	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Non-Property	(2,368)	(825)	(224)	78	(970)	(2,368)	(495)	(224)	47	(672)	(299)	-	(299)	100% Distribution	No	0.00%	-	190	
13	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mto Gas Plants)	Non-Property	1,544,161	540,456	146,895	(51,343)	635,808	1,544,161	324,274	146,895	(30,806)	440,163	195,645	195,645	100% Distribution	No	0.00%	-	190		
14	Executive Uninsured Death Benefits after Retirement	Executive Uninsured Death Benefits after Retirement	Non-Property	2,532,943	866,530	240,630	(84,220)	1,042,939	2,532,943	531,918	240,630	(50,323)	722,015	301,804	1,444	319,480	Yes	13.61%	-	190		
15	Incentive Compensation Deferred Stock Bonus Plan	Incentive Compensation Deferred Stock Bonus Plan	Non-Property	980,741	343,259	93,170	(32,610)	403,820	980,741	205,956	93,170	(19,586)	270,560	107,348	16,912	16,912	Labor	Yes	13.61%	-	190	
16	Incentive Compensation Plan	Incentive Compensation Plan	Non-Property	108,403,031	37,941,061	10,298,288	(3,604,401)	44,634,948	108,403,031	22,647,637	10,298,288	(2,162,640)	30,900,284	13,734,664	61,808	13,672,858	Yes	13.61%	-	1,869,288	190	
17	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	(3,760,062)	(1,316,022)	(357,206)	122,022	(4,785,268)	(3,760,062)	(789,613)	(357,206)	75,013	(1,077,806)	(478,400)	(478,400)	0	Excluded	No	0.00%	-	190	
18	Liability for Severance Plans	Liability for Severance Plans	Non-Property	2,123,584	743,254	201,740	(70,009)	874,236	2,123,584	454,953	201,740	(42,366)	692,328	269,258	1,211	267,847	Yes	13.61%	36,619	190		
19	Long-Term Debt - Revaluation of Discount	Long-Term Debt - Revaluation of Discount	Non-Property	(399,810)	(139,934)	(37,982)	13,294	(164,622)	(399,810)	(83,960)	(37,982)	7,976	(113,966)	(50,656)	-	(0)	Excluded	No	0.00%	-	190	
20	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(9,820,894)	(3,437,313)	(932,985)	326,545	(4,043,753)	(9,820,894)	(2,062,388)	(932,985)	195,927	(2,799,446)	(1,244,307)	(5,999)	(1,238,708)	Yes	13.61%	-	(169,350)	190	
21	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	190	
22	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(3,966,539)	(1,388,289)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,973)	(376,821)	79,132	(1,130,662)	(502,561)	-	(0)	Excluded	No	0.00%	-	190	
23	Management Deferred Compensation Plan	Management Deferred Compensation Plan	Non-Property	33,947,824	11,881,738	3,225,043	(1,128,765)	13,978,017	33,947,824	3,225,043	3,225,043	(677,259)	9,676,827	3,011,189	19,355	4,281,834	Yes	13.61%	585,392	190		
24	Manufacturing Gas Plants - Provision	Manufacturing Gas Plants - Provision	Non-Property	293,154,605	102,902,967	28,999,687	(9,414,828)	116,588,805	293,154,605	62,467,467	28,999,687	(5,848,534)	89,713,220	35,878,688	(0)	Excluded	No	0.00%	-	190		
25	Merger Costs	Merger Costs	Non-Property	(2,094,711)	(734,149)	(198,998)	69,649	(862,497)	(2,094,711)	(439,889)	(198,998)	41,789	(597,097)	(265,400)	-	(0)	Excluded	No	0.00%	-	190	
26	Midwest Generation Settlement Asset	Midwest Generation Settlement Asset	Non-Property	(11,040,492)	(3,864,172)	(1,048,847)	367,096	(11,040,492)	(11,040,492)	(2,318,503)	(1,048,847)	220,258	(3,147,092)	(1,398,830)	-	(0)	Excluded	No	0.00%	-	190	
27	Obsolete Materials	Obsolete Materials	Non-Property	5,833,439	2,041,704	554,177	(193,962)	2,401,919	5,833,439	1,226,022	554,177	(116,373)	1,662,822	739,097	7,243	731,854	Yes	23.34%	172,505	190		
28	Other Accrued Expenses	Other Accrued Expenses	Non-Property	621,839	217,644	59,075	(20,678)	256,042	621,839	130,588	59,075	(12,406)	177,255	78,787	-	(0)	Excluded	No	0.00%	-	190	
29	Other Current	Other Current	Non-Property	14,681,808	5,136,833	1,394,772	(488,170)	6,045,234	14,681,808	3,083,180	1,394,772	(292,902)	4,180,049	1,860,185	8,371	1,851,814	Yes	13.61%	253,171	190		
30	Other Current	Other Current	Non-Property	23,788	8,379	2,247	(782)	10,682	23,788	5,050	2,247	(472)	3,833	1,811	-	(0)	Excluded	No	0.00%	-	190	
31	Partnerships	Partnerships	Non-Property	714,526	250,084	67,880	(23,758)	294,206	714,526	150,050	67,880	(14,255)	203,676	90,530	-	(0)	Excluded	No	0.00%	-	190	
32	Partnerships	Partnerships	Non-Property	640,965	224,339	60,892	(21,312)	640,965	640,965	134,603	60,892	(12,787)	162,707	81,210	-	(0)	Excluded	No	0.00%	-	190	
33	Partnerships	Partnerships	Non-Property	1,181,305	415,647	112,224	(39,278)	1,181,305	1,181,305	248,074	112,224	(23,671)	338,221	149,671	-	(0)	Excluded	No	0.00%	-	190	
34	Partnerships	Partnerships	Non-Property	1,181,305	415,647	112,224	(39,278)	1,181,305	1,181,305	248,074	112,224	(23,671)	338,221	149,671	-	(0)	Excluded	No	0.00%	-	190	
35	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	485,597	170,464	46,160	(16,568)	200,068	485,597	102,508	46,160	(9,581)	139,085	61,563	8,656	-	(0)	Excluded	No	0.00%	-	190
36	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	221,204,841	77,421,694	21,044,460	(7,355,061)	91,081,093	221,204,841	46,453,017	21,044,460	(4,413,037)	63,044,440	28,026,653	3,940,547	24,086,106	Yes	13.61%	181,181	190		
37	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	69,892,350	24,462,323	6,839,773	(2,323,921)	28,778,175	69,892,350	14,677,394	6,839,773	(1,394,352)	19,922,814	8,855,361	3,700,655	-	(0)	Excluded	No	0.00%	-	190
38	Provision for Bad Debt	Provision for Bad Debt	Non-Property	5,988,526	(2,098,984)	(568,910)	199,118	(5,988,526)	(5,988,526)	(1,257,590)	(568,910)	119,471	(1,707,029)	(758,746)	-	(0)	Excluded	No	0.00%	-	190	
39	Public Utility Fund Contribution	Public Utility Fund Contribution	Non-Property	1,181,305	415,647	112,224	(39,278)	1,181,305	1,181,305	248,074	112,224	(23,671)	338,221	149,671	-	(0)	Excluded	No	0.00%	-	190	
40	Regulatory (Asset)/Liab. Transmission	Regulatory (Asset)/Liab. Transmission	Non-Property	1,181,305	415,647	112,224	(39,278)	1,181,305	1,181,305	248,074	112,224	(23,671)	338,221	149,671	-	(0)	Excluded	No	0.00%	-	190	
41	Revenue Subject to Refund	Revenue Subject to Refund	Non-Property	3,491,424	1,221,998	331,685	(116,000)	1,437,594	3,491,424	733,199	331,685	(69,554)	995,230	442,363	382,158	60,206	Yes	13.61%	60,206	190		
42	Stock Options - Other Equity Based Compensation	Stock Options - Other Equity Based Compensation	Non-Property	10,506,961	3,677,436	998,161	(349,356)	4,326,241	10,506,961	2,206,462	998,161	(209,814)	2,998,009	1,331,232	1,150,051	181,181	Yes	13.61%	181,181	190		
43	Stock Options - Other Equity Based Compensation	Stock Options - Other Equity Based Compensation	Non-Property	5,139,618	1,798,866	488,264	(170,892)	2,116,238	5,139,618	1,079,320	488,264	(102,535)	1,465,048	651,190	562,583	88,827	Yes	13.61%	88,827	190		
44	Stock Options - Other Equity Based Compensation	Stock Options - Other Equity Based Compensation	Non-Property	3,421,139	1,199,359	329,598	(116,000)	1,199,359	3,421,139	705,438	329,598	(70,558)	904,268	421,211	-	(0)	Excluded	No	0.00%	-	190	
45	Taxes Other Than Income Taxes	Taxes Other Than Income Taxes	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,588)	(18,379)	(3,960)	(1,746)	367	(6,239)	(2,306)	-	(0)	Excluded	No	0.00%	-	190	
46	Use Tax Adjustment	Use Tax Adjustment	Non-Property	134,186	46,913	12,714	(4,372)	152,821	134,186	28,540	12,714	(2,620)	54,634	(42,890)	-	(0)	Excluded	No	0.00%	-	190	
47	Workers Compensation and Public Claims Reserve	Workers Compensation and Public Claims Reserve	Non-Property	61,954,225	21,683,979	5,885,651	(2,059,978)	25,509,652	61,954,225	13,010,718	5,885,651	(1,235,987)	17,660,551	7,849,600	35,323	7,849,600	Yes	13.61%	1,068,311	190		
48	Federal NOL	Federal NOL	Protected Property	294,790,254	71,873,089	-	-	71,873,089	294													

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator	
1 Real Estate	37,910,741		
2 Illinois Use Tax on Purchases	42,433		
3 Vehicle Use	719		
4 State Franchise Tax	2,925,308		
5 Chicago Use	(20,346)		
6 Chicago Transaction	294,247		
7 Chicago Dark Fiber Rev. Tax	0		
8 Total Plant Related	41,153,102	21.63%	8,902,338
Labor Related		Wages & Salary Allocator	
9 Unemployment & state unemployment	510,810		
10 FICA	25,347,326		
11 City of Chicago	0		
12			
13			
14 Total Labor Related	25,858,136	14.23%	3,680,316
Other Included		Net Plant Allocator	
15			
16			
17			
18			
19 Total Other Included	0	21.63%	0
20 Total Included (Lines 8 + 14 + 19)	67,011,238		12,582,654
Currently Excluded			
21 Illinois Electricity Excise Tax	0		
22 Rider RCA - Low Income Assistance	44,195,101		
23 Rider RCA - Renewable	4,607,125		
24 Illinois Electricity Distribution	109,428,229		
25 Infrastructure Maintenance Fee	87,983,702		
26 Municipal Utility	42,331		
27 Public Utility Fund	4,390,539		
28 MUT Settlement & Other write-offs	783,005		
29 Subtotal, Excluded	251,430,032		
30 Total, Included and Excluded (Line 20 + Line 28)	318,441,270		
31 Total Other Taxes from p114.14.c	318,441,269		
32 Difference (Line 29 - Line 30)	1		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 3,041,455
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	15,889,462
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	10,498,056
4	Schedule 1A	22,595,152
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	
8	PJM Transitional Market Expansion (Note 1)	
9	Professional Services	
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 52,024,125</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE			
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	444,047,501	
B	100 Basis Point increase in ROE		1.00%	
Return Calculation				
		Appendix A Line or Source Reference		
1	Rate Base	(Line 41 + Line 54)	3,981,495,977	
	Long Term Interest			
2	Long Term Interest	Attachment 5	398,672,967	
3	Less LTD Interest on Securitization Bonds	Attachment 8	-	
4	Long Term Interest	(Line 99 - Line 100)	398,672,967	
5	Preferred Dividends	enter positive p118.29.c	0	
	Common Stock			
6	Proprietary Capital	p112.16.c	12,354,880,496	
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0	
8	Less Preferred Stock	(Line 114)	0	
9	Less Account 216.1	p112.12.c	41,523,574	
10	Common Stock	(Line 103 - 104 - 105 - 106)	12,313,356,922	
	Capitalization			
11	Long Term Debt	p112.18-21.c	10,084,786,000	
12	Less Loss on Reacquired Debt	p111.81.c	19,592,752	
13	Plus Gain on Reacquired Debt	p113.61.c	0	
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-5,584,913	
15	Less LTD on Securitization Bonds	Attachment 8	0	
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	10,070,778,161	
17	Preferred Stock	p112.3.c	0	
18	Common Stock	(Line 107)	12,313,356,922	
19	Total Capitalization	(Sum Lines 113 to 115)	22,384,135,083	
20	Debt %	Total Long Term Debt (Line 113 / Line 116)	45.0%	
21	Preferred %	Preferred Stock (Line 114 / Line 116)	0.0%	
22	Common %	Common Stock (Line 115 / Line 116)	55.0%	
23	Debt Cost	Total Long Term Debt (Line 101 / Line 113)	3.96%	
24	Preferred Cost	Preferred Stock (Line 102 / Line 114)	0.00%	
25	Common Cost	Common Stock (Line 122 + 100 basis points)	12.50%	
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD) (Line 117 * Line 120)	1.78%	
27	Weighted Cost of Preferred	Preferred Stock (Line 118 * Line 121)	0.00%	
28	Weighted Cost of Common	Common Stock (Line 119 * Line 122)	6.88%	
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.66%	
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	344,655,006	
Composite Income Taxes				
	Income Tax Rates			
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%	
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%	
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%	
34	T	$T=1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$	28.51%	
35	CIT = T / (1-T)		39.87%	
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987	
	ITC Adjustment	(Note U from Appendix A)		
37	Investment Tax Credit Amortization	enter negative Attachment 1A - ADIT	-1,271,453	
38	Tax Gross-Up Factor	(Line 36)	1,3987	
39	Net Plant Allocation Factor	(Line 14)	21.63%	
40	ITC Adjustment Allocated to Transmission	(Line 37 * 38 * 39)	-384,703	
	Other Income Tax Adjustment			
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A) Attachment 5, Line 136a	319,084	
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A) Attachment 5, Line 136b	-8,641,972	
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A) Attachment 5, Line 136c	1,632,473	
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A) Attachment 5, Line 136d	0	
45	Other Income Tax Adjustments - Expense / (Benefit)	(Line 41 + 42 + 43 + 44)	-6,690,415	
46	Tax Gross-Up Factor	(Line 36)	1,3987	
47	Other Income Tax Adjustment	(Line 45 * 46)	-9,357,878	
48	Income Tax Component =	$CIT=(T/1-T) * Investment\ Return * (1-(WCLTD/R)) =$ (Line 35 * Line 30 * (1 - (Line 26 / Line 29)))	109,135,077	
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	99,392,495	

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%	
General Plant Direct Assignment of Account 397					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	1,106,126,006	344,005,188	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		726,391,443	
Materials and Supplies						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
Allocated General & Common Expenses						
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
Depreciation Expense						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b'e		83,285,498	Acct. 397 Depreciable Plant Base times Depreciation Rate see Page 336-337 footnote (b)

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	81,235,451	20,326,131 20,326,131	60,909,320	
							Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
Accumulated Depreciation							
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses						
70	Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2021 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
Allocated General & Common Expenses							
62	Total A&G		p323.197.b	414,223,327	(3,599,565)	410,623,762	See ComEd Attachment 15 for A&G Adjustments related to Energy Efficiency, Legislation, and Exelon Separation costs incurred in 2021
63	Fixed PBOP expense		Company Records	7,818,071			
64	Actual PBOP expense		p320.198.b (footnote)	7,818,071			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	21,024,343			
66	Power Procurement Expense (SAC chas)		p320.198.b (footnote)	364,494			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G							
74	Regulatory Commission Exp Account 928	(Note G)	p323.189.b	1,262,793	140,951	1,121,842	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G							
78	General Advertising Exp Account 930.1	(Note F)	p323.191.b	4,887,355	0	4,887,355	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates									
129	SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
Directly Assigned A&G							
75	General Advertising Exp Account 930.1	(Note K)	p323.191.b	4,887,355	0	4,887,355	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
149	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities (Note M)		General Description of the Facilities
	Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444	Enter \$ 0 Or Enter \$	
<i>Add more lines if necessary</i>			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44	Prepayments Prepayments 50,860,306	W&S Allocator 14.23%	7,238,805 FERC Form 1 -- p111.57.c
82	Prepaid Pension Asset Prepaid Pension Asset (not to be included in Prepayments) 1,085,782,582 Less ADIT (309,502,325) Net Prepaid Pension Asset 776,280,257	14.23%	110,485,791 Stockholder contributed portion is shown on FERC Form 1 - p233.22.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	476,221,187	-349,510,396	126,710,791	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	8,940,075	0	8,940,075	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	398,672,967	0	398,672,967	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	21,167	

Statements BG/BH (Present and Proposed Revenues)

Customer+A39	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

- 1 April Year 2 TO populates the formula with Year 1 data
- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
- 3 April Year 2 TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
- 4 May Year 2 Post results of Step 3 on PJM web site
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
- 7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
- 8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
- 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

- 10 May Year 3 Post results of Step 9 on PJM web site
- 11 June Year 3 Results of Step 9 go into effect

Reconciliation Details

- 1 April Year 2 TO populates the formula with Year 1 data
Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

- 2 April Year 2 TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total						Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)						Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)						Total Column E To line 43 of Appendix A

- 3 April Year 2

- 4 May Year 2 Post results of Step 3 on PJM web site
Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
- 5 June Year 2 Results of Step 3 go into effect

- 6 April Year 3 TO populates the formula with Year 2 data
Rev Req based on Prior Year data Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan			11.5	-	-	-
Feb			10.5	-	-	-
Mar			9.5	-	-	-
Apr			8.5	-	-	-
May			7.5	-	-	-
Jun			6.5	-	-	-
Jul			5.5	-	-	-
Aug			4.5	-	-	-
Sep			3.5	-	-	-
Oct			2.5	-	-	-
Nov			1.5	-	-	-
Dec			0.5	-	-	-
Total						-
				#DIV/0!		Total
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Average Months [total column (D)/ total column (A)*12]
CWIP (weighted monthly balances)						Total Column D To line 17 of Appendix A
						Total Column E To line 43 of Appendix A

New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2 \$ 249,116,949 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
				Other Projects PIS (Monthly change in balance)	Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	5,680,091		11.5	5,443,421		-
Feb	9,996,965		10.5	8,747,344		-
Mar	6,822,284		9.5	5,400,975		-
Apr	-5,880,632		8.5	(4,165,448)		-
May	23,768,974		7.5	14,855,609		-
Jun	61,726,756		6.5	33,435,326		-
Jul	8,496,051		5.5	3,894,023		-
Aug	6,939,173		4.5	2,602,190		-
Sep	4,762,216		3.5	1,388,980		-
Oct	53,387,587		2.5	11,122,414		-
Nov	28,210,032		1.5	3,526,254		-
Dec	45,207,454		0.5	1,883,644		-
Total	249,116,949	-		88,134,731		Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				88,134,731		Total Column D To line of Appendix A
CWIP (weighted monthly balances)						Total Column E To line of Appendix A

Result of Formula for Reconciliation Must run Appendix A with cap adds in Appendix A, line 16 & line 17
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8	\$ -					
				The forecast in Prior Year	\$ -	=
						12 months June2022 - May2023
					\$ -	

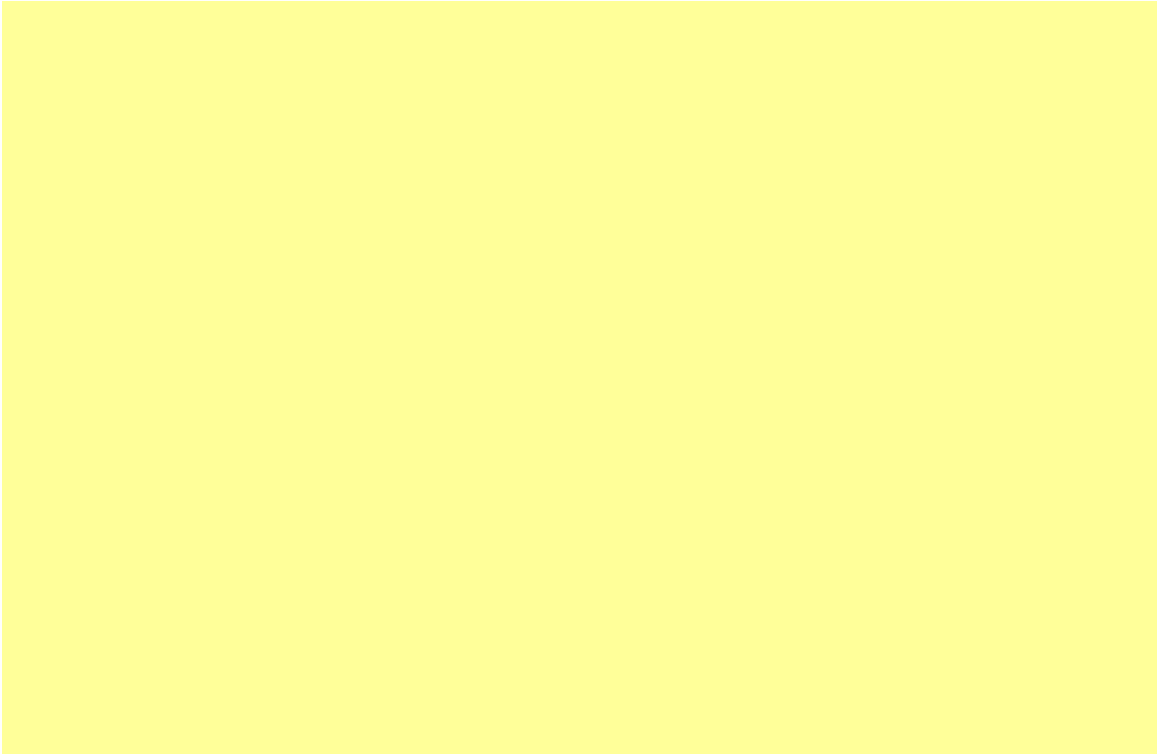
Interest on Amount of Refunds or Surcharges			0.2800%				
Interest 35.19a for March Current Yr			1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Ref
Month	Yr			March Current Yr	Months		
Jun	Year 1	-	-	0.2800%	11.5	-	-
Jul	Year 1	-	-	0.2800%	10.5	-	-
Aug	Year 1	-	-	0.2800%	9.5	-	-
Sep	Year 1	-	-	0.2800%	8.5	-	-
Oct	Year 1	-	-	0.2800%	7.5	-	-
Nov	Year 1	-	-	0.2800%	6.5	-	-
Dec	Year 1	-	-	0.2800%	5.5	-	-
Jan	Year 2	-	-	0.2800%	4.5	-	-
Feb	Year 2	-	-	0.2800%	3.5	-	-
Mar	Year 2	-	-	0.2800%	2.5	-	-
Apr	Year 2	-	-	0.2800%	1.5	-	-
May	Year 2	-	-	0.2800%	0.5	-	-
Total		-	-			-	-
			Balance	Interest	Amort	Balance	
Jun	Year 2	-	-	0.2800%	-	-	-
Jul	Year 2	-	-	0.2800%	-	-	-
Aug	Year 2	-	-	0.2800%	-	-	-
Sep	Year 2	-	-	0.2800%	-	-	-
Oct	Year 2	-	-	0.2800%	-	-	-
Nov	Year 2	-	-	0.2800%	-	-	-
Dec	Year 2	-	-	0.2800%	-	-	-
Jan	Year 3	-	-	0.2800%	-	-	-
Feb	Year 3	-	-	0.2800%	-	-	-
Mar	Year 3	-	-	0.2800%	-	-	-
Apr	Year 3	-	-	0.2800%	-	-	-
May	Year 3	-	-	0.2800%	-	-	-
Total with interest		-	-		-	-	-
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest					-		
True-Up Adjustments					-		
Total true-up amount					-		
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)					\$ 750,905,332		
Revenue Requirement for Year 3					750,905,332		
10	May	Year 3	Post results of Step 9 on PJM web site				
			Post results of Step 3 on PJM web site				
11	June	Year 3	Results of Step 9 go into effect				
			\$ -				

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company
Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 15

ADDITIONAL SUPPORTING DOCUMENTATION

Merger Hold Harmless Adjustment, 2021 (1)

Electric Plant in Service

Total Amount of Assets from CTA	<u>Balance</u>	
Dec-20	\$27,371,560	
Jan-21	\$27,371,560	
Feb-21	\$27,371,560	
Mar-21	\$27,371,560	
	<u>\$27,371,560</u>	Appendix A, Lines 6 and 20

Accumulated Depreciation

Total Amount of Depreciation from CTA	<u>Balance</u>	
Dec-20	\$24,102,154	
Jan-21	\$24,226,027	
Feb-21	\$24,337,912	
Mar-21	\$24,425,821	
	<u>\$24,425,821</u>	Appendix A, Lines 7 and 31

Depreciation Expense

	<u>Amount</u>	
Jan-21	\$123,873	
Feb-21	\$111,885	
Mar-21	\$87,910	22/31 of month
	<u>\$323,667</u>	Appendix A, Line 90

ADIT

	<u>2017, @50% Bonus</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	
Proration (81 days, 2021)	22.19%	22.19%	22.19%	22.19%	
Tax Depr	\$664,458	\$480,151	\$5,502,611	(\$433,022)	
Book Depr	\$615,745	\$458,548	\$4,656,465	(\$304,088)	
Tax over Book	\$10,810	\$4,794	\$187,775	(\$28,613)	
Tax Rate	28.5050%	28.5050%	28.5050%	28.5050%	
	<u>\$3,081</u>	<u>\$1,367</u>	<u>\$53,525</u>	<u>(\$8,156)</u>	<u>\$49,817</u> 1A - ADIT, Ln 107, col (E)

(1) 5-year Hold Harmless commitment fulfilled as of March 22, 2021

Summary of A&G Adjustments to Attachment H-13A, Attachment 1

Line						
No.	Description	Gross A&G Expense	W&S Alloc	True-Up Base Adjustment	Interest Amount	Total Gross Refund
A		B				
1	2021 ComEd A&G Costs	(1), (4) \$ (64,240)	N/A	N/A	\$ -	\$ (64,240) (5)
2	2021 ComEd Legislation Costs	(2), (4) \$ (77,699)	N/A	N/A	\$ -	\$ (77,699) (5)
3	2021 Exelon Separation Costs	(3), (4) \$ (3,457,626)	N/A	N/A	\$ -	\$ (3,457,626) (5)
4	Total Reductions	\$ (3,599,565)			\$ -	\$ (3,599,565) (5)

(1) Represents current expenses incurred in 2021 related to Energy Efficiency program costs not previously removed

(2) Represents current expenses incurred in 2021 related to state legislative efforts on the Climate and Equitable Jobs Act of 2021

(3) Represents current expenses incurred in 2021 related to the separation of Exelon's regulated and non-regulated businesses

(4) See Attachment H-13A 2022 Sch 5 - Cost Support, Excel H61, Total A&G

(5) Gross adjustment will be jurisdictionalized within Attachment A on Line 72

Summary of Prior Period Adjustments to be Refunded

Line No.	Description		Gross A&G Expense	W&S Alloc	True-Up Base Adjustment	Interest Amount	Total Refund with Interest
	A		B				
1	2020 Exelon Separation Costs	(1)	(\$77,250)	14.23%	(\$10,995)	(\$797)	(\$11,791) (3)
FERC Audit Adjustments to Revenue Requirement							
2	2019 Special Oversight Committee (Data Request SV39)	(2)	(\$8,499)	14.23%	(\$1,210)	(\$152)	(\$1,362) (3)
3	2019 Incremental PwC Audit (Data request SV39)	(2)	(80,000)	14.23%	(\$11,386)	(1,432)	(\$12,819) (3)
4	2020 Tuition (Data requests 2037, 2048)	(2)	(74,310)	14.23%	(\$10,576)	(766)	(\$11,343) (3)
	Subtotal - FERC Audit adjustments		<u>(162,809)</u>		<u>(23,172)</u>	<u>(2,351)</u>	<u>(25,523)</u>
5	Total Prior Period Rev Req Reductions		<u>(\$240,059)</u>		<u>(\$34,167)</u>	<u>(\$3,148)</u>	<u>(\$37,314) (3)</u>

- (1) Represents a true-up for incremental labor expenses incurred in 2020 related to Exelon Corporate Separation plan, not refunded in previous Formula filing
 (2) Represents adjustments agreed to in data request responses during the FERC Audit (Docket FA21-5-000) that ComEd committed to refund to customers (including interest)
 (3) See Attachment 1 H-13A 2021 tab 6 - Est & Reconcile WS, excel K162

Commonwealth Edison Company

Interest Calculation

I - INTEREST ON REFUND OF SEPARATION COSTS

Step Month Year Action
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year
 (10,995) - = (10,995)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2020	(916)	(916)	0.4200%	(4)		(916)
July	2020	(916)	(1,832)	0.4000%	(7)		(1,832)
August	2020	(916)	(2,749)	0.4000%	(11)	(22)	(2,771)
September	2020	(916)	(3,687)	0.4000%	(15)		(3,687)
October	2020	(916)	(4,603)	0.3200%	(15)		(4,603)
November	2020	(916)	(5,520)	0.3200%	(18)	(47)	(5,567)
December	2020	(916)	(6,483)	0.3200%	(21)		(6,483)
January	2021	(916)	(7,399)	0.2800%	(21)		(7,399)
February	2021	(916)	(8,315)	0.2800%	(23)	(65)	(8,380)
March	2021	(916)	(9,296)	0.2800%	(26)		(9,296)
April	2021	(916)	(10,213)	0.2700%	(28)		(10,213)
May	2021	(916)	(11,129)	0.2700%	(30)	(84)	(11,212)
June	2021	-	(11,212)	0.2700%	(30)		(11,212)
July	2021	-	(11,212)	0.2800%	(31)		(11,212)
August	2021	-	(11,212)	0.2800%	(31)	(93)	(11,306)
September	2021	-	(11,306)	0.2800%	(32)		(11,306)
October	2021	-	(11,306)	0.2800%	(32)		(11,306)
November	2021	-	(11,306)	0.2800%	(32)	(95)	(11,401)
December	2021	-	(11,401)	0.2800%	(32)		(11,401)
January	2022	-	(11,401)	0.2700%	(31)		(11,401)
February	2022	-	(11,401)	0.2700%	(31)	(93)	(11,494)
March	2022	-	(11,494)	0.2700%	(31)		(11,494)
April	2022	-	(11,494)	0.2700%	(31)		(11,494)
May	2022	-	(11,494)	0.2700%	(31)	(93)	(11,587)
Total		(10,995)			(592)		(11,587)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(11,587)	0.2700%	(983)	(10,636)
July	2022	(10,636)	0.2700%	(983)	(9,682)
August	2022	(9,682)	0.2700%	(983)	(8,725)
September	2022	(8,725)	0.2700%	(983)	(7,766)
October	2022	(7,766)	0.2700%	(983)	(6,805)
November	2022	(6,805)	0.2700%	(983)	(5,840)
December	2022	(5,840)	0.2700%	(983)	(4,874)
January	2023	(4,874)	0.2700%	(983)	(3,904)
March	2023	(3,904)	0.2700%	(983)	(2,932)
April	2023	(2,932)	0.2700%	(983)	(1,957)
May	2023	(1,957)	0.2700%	(983)	(980)
June	2023	(980)	0.2700%	(983)	0
Total with interest				(11,791)	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (11,791)

Principal	(10,995)
Interest	(797)
	<u>(11,791)</u>

Commonwealth Edison Company

Interest Calculation

I - INTEREST ON REFUND OF Special Oversight Committee - from FERC Audit

Step Month Year Action
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year = (1,210)
 (1,210) - = (1,210)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2019	(101)	(101)	0.4200%	(0)		(101)
July	2019	(101)	(202)	0.4500%	(1)		(202)
August	2019	(101)	(302)	0.4500%	(1)	(3)	(305)
September	2019	(101)	(406)	0.4500%	(2)		(406)
October	2019	(101)	(507)	0.4600%	(2)		(507)
November	2019	(101)	(608)	0.4600%	(3)	(7)	(614)
December	2019	(101)	(715)	0.4600%	(3)		(715)
January	2020	(101)	(816)	0.4500%	(4)		(816)
February	2020	(101)	(917)	0.4500%	(4)	(11)	(928)
March	2020	(101)	(1,029)	0.4500%	(5)		(1,029)
April	2020	(101)	(1,130)	0.4200%	(5)		(1,130)
May	2020	(101)	(1,230)	0.4200%	(5)	(15)	(1,245)
June	2020	-	(1,245)	0.4200%	(5)		(1,245)
July	2020	-	(1,245)	0.4000%	(5)		(1,245)
August	2020	-	(1,245)	0.4000%	(5)	(15)	(1,260)
September	2020	-	(1,260)	0.4000%	(5)		(1,260)
October	2020	-	(1,260)	0.3200%	(4)		(1,260)
November	2020	-	(1,260)	0.3200%	(4)	(13)	(1,273)
December	2020	-	(1,273)	0.3200%	(4)		(1,273)
January	2021	-	(1,273)	0.2800%	(4)		(1,273)
February	2021	-	(1,273)	0.2800%	(4)	(11)	(1,284)
March	2021	-	(1,284)	0.2800%	(4)		(1,284)
April	2021	-	(1,284)	0.2700%	(3)		(1,284)
May	2021	-	(1,284)	0.2700%	(3)	(11)	(1,295)
June	2021	-	(1,295)	0.2700%	(3)		(1,295)
July	2021	-	(1,295)	0.2800%	(4)		(1,295)
August	2021	-	(1,295)	0.2800%	(4)	(11)	(1,306)
September	2021	-	(1,306)	0.2800%	(4)		(1,306)
October	2021	-	(1,306)	0.2800%	(4)		(1,306)
November	2021	-	(1,306)	0.2800%	(4)	(11)	(1,317)
December	2021	-	(1,317)	0.2800%	(4)		(1,317)
January	2022	-	(1,317)	0.2700%	(4)		(1,317)
February	2022	-	(1,317)	0.2700%	(4)	(11)	(1,327)
March	2022	-	(1,327)	0.2700%	(4)		(1,327)
April	2022	-	(1,327)	0.2700%	(4)		(1,327)
May	2022	-	(1,327)	0.2700%	(4)	(11)	(1,338)
Total		(1,210)			(129)		(1,338)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(1,338)	0.2700%	(113)	(1,228)
July	2022	(1,228)	0.2700%	(113)	(1,118)
August	2022	(1,118)	0.2700%	(113)	(1,008)
September	2022	(1,008)	0.2700%	(113)	(897)
October	2022	(897)	0.2700%	(113)	(786)
November	2022	(786)	0.2700%	(113)	(675)
December	2022	(675)	0.2700%	(113)	(563)
January	2023	(563)	0.2700%	(113)	(451)
March	2023	(451)	0.2700%	(113)	(339)
April	2023	(339)	0.2700%	(113)	(226)
May	2023	(226)	0.2700%	(113)	(113)
June	2023	(113)	0.2700%	(113)	0
Total with interest				(1,362)	
The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest				(1,362)	

Principal	(1,210)
Interest	(152)
	<u>(1,362)</u>

Commonwealth Edison Company

Interest Calculation

I - INTEREST ON REFUND OF Incremental PwC Audit - from FERC Audit

Step Month Year Action
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7	The forecast in Prior Year	=	
(11,386)	-		(11,386)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2019	(949)	(949)	0.4200%	(4)		(949)
July	2019	(949)	(1,898)	0.4500%	(9)		(1,898)
August	2019	(949)	(2,847)	0.4500%	(13)	(25)	(2,872)
September	2019	(949)	(3,821)	0.4500%	(17)		(3,821)
October	2019	(949)	(4,770)	0.4600%	(22)		(4,770)
November	2019	(949)	(5,718)	0.4600%	(26)	(65)	(5,784)
December	2019	(949)	(6,733)	0.4600%	(31)		(6,733)
January	2020	(949)	(7,682)	0.4500%	(35)		(7,682)
February	2020	(949)	(8,630)	0.4500%	(39)	(104)	(8,735)
March	2020	(949)	(9,684)	0.4500%	(44)		(9,684)
April	2020	(949)	(10,632)	0.4200%	(45)		(10,632)
May	2020	(949)	(11,581)	0.4200%	(49)	(137)	(11,718)
June	2020	-	(11,718)	0.4200%	(49)		(11,718)
July	2020	-	(11,718)	0.4000%	(47)		(11,718)
August	2020	-	(11,718)	0.4000%	(47)	(143)	(11,861)
September	2020	-	(11,861)	0.4000%	(47)		(11,861)
October	2020	-	(11,861)	0.3200%	(38)		(11,861)
November	2020	-	(11,861)	0.3200%	(38)	(123)	(11,985)
December	2020	-	(11,985)	0.3200%	(38)		(11,985)
January	2021	-	(11,985)	0.2800%	(34)		(11,985)
February	2021	-	(11,985)	0.2800%	(34)	(105)	(12,090)
March	2021	-	(12,090)	0.2800%	(34)		(12,090)
April	2021	-	(12,090)	0.2700%	(33)		(12,090)
May	2021	-	(12,090)	0.2700%	(33)	(99)	(12,189)
June	2021	-	(12,189)	0.2700%	(33)		(12,189)
July	2021	-	(12,189)	0.2800%	(34)		(12,189)
August	2021	-	(12,189)	0.2800%	(34)	(101)	(12,290)
September	2021	-	(12,290)	0.2800%	(34)		(12,290)
October	2021	-	(12,290)	0.2800%	(34)		(12,290)
November	2021	-	(12,290)	0.2800%	(34)	(103)	(12,394)
December	2021	-	(12,394)	0.2800%	(35)		(12,394)
January	2022	-	(12,394)	0.2700%	(33)		(12,394)
February	2022	-	(12,394)	0.2700%	(33)	(102)	(12,495)
March	2022	-	(12,495)	0.2700%	(34)		(12,495)
April	2022	-	(12,495)	0.2700%	(34)		(12,495)
May	2022	-	(12,495)	0.2700%	(34)	(101)	(12,596)
Total		(11,386)			(1,210)		(12,596)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
June	2022	(12,596)	0.2700%	(1,068)	(11,562)
July	2022	(11,562)	0.2700%	(1,068)	(10,525)
August	2022	(10,525)	0.2700%	(1,068)	(9,485)
September	2022	(9,485)	0.2700%	(1,068)	(8,443)
October	2022	(8,443)	0.2700%	(1,068)	(7,397)
November	2022	(7,397)	0.2700%	(1,068)	(6,349)
December	2022	(6,349)	0.2700%	(1,068)	(5,298)
January	2023	(5,298)	0.2700%	(1,068)	(4,244)
March	2023	(4,244)	0.2700%	(1,068)	(3,187)
April	2023	(3,187)	0.2700%	(1,068)	(2,128)
May	2023	(2,128)	0.2700%	(1,068)	(1,065)
June	2023	(1,065)	0.2700%	(1,068)	-
Total with interest				(12,819)	
The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest				(12,819)	

Principal	(11,386)
Interest	(1,432)
	<u>(12,819)</u>

Commonwealth Edison Company

Interest Calculation

I - INTEREST ON REFUND OF Tuition - from FERC Audit

Step Month Year Action
 9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year
 (10,576) - = (10,576)

Interest on Amount of Refunds or Surcharges
 Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
June	2020	(881)	(881)	0.4200%	(4)		(881)
July	2020	(881)	(1,763)	0.4000%	(7)		(1,763)
August	2020	(881)	(2,644)	0.4000%	(11)	(21)	(2,665)
September	2020	(881)	(3,547)	0.4000%	(14)		(3,547)
October	2020	(881)	(4,428)	0.3200%	(14)		(4,428)
November	2020	(881)	(5,309)	0.3200%	(17)	(45)	(5,355)
December	2020	(881)	(6,236)	0.3200%	(20)		(6,236)
January	2021	(881)	(7,118)	0.2800%	(20)		(7,118)
February	2021	(881)	(7,999)	0.2800%	(22)	(62)	(8,061)
March	2021	(881)	(8,943)	0.2800%	(25)		(8,943)
April	2021	(881)	(9,824)	0.2700%	(27)		(9,824)
May	2021	(881)	(10,705)	0.2700%	(29)	(80)	(10,786)
June	2021	-	(10,786)	0.2700%	(29)		(10,786)
July	2021	-	(10,786)	0.2800%	(30)		(10,786)
August	2021	-	(10,786)	0.2800%	(30)	(90)	(10,875)
September	2021	-	(10,875)	0.2800%	(30)		(10,875)
October	2021	-	(10,875)	0.2800%	(30)		(10,875)
November	2021	-	(10,875)	0.2800%	(30)	(91)	(10,967)
December	2021	-	(10,967)	0.2800%	(31)		(10,967)
January	2022	-	(10,967)	0.2700%	(30)		(10,967)
February	2022	-	(10,967)	0.2700%	(30)	(90)	(11,057)
March	2022	-	(11,057)	0.2700%	(30)		(11,057)
April	2022	-	(11,057)	0.2700%	(30)		(11,057)
May	2022	-	(11,057)	0.2700%	(30)	(90)	(11,146)
Total		(10,576)			(570)		(11,146)

	Balance	Interest rate from above	Amortization over		Balance
			Rate	Year	
June	(11,146)	0.2700%	(945)		(10,231)
July	(10,231)	0.2700%	(945)		(9,313)
August	(9,313)	0.2700%	(945)		(8,393)
September	(8,393)	0.2700%	(945)		(7,471)
October	(7,471)	0.2700%	(945)		(6,546)
November	(6,546)	0.2700%	(945)		(5,618)
December	(5,618)	0.2700%	(945)		(4,688)
January	(4,688)	0.2700%	(945)		(3,756)
March	(3,756)	0.2700%	(945)		(2,820)
April	(2,820)	0.2700%	(945)		(1,883)
May	(1,883)	0.2700%	(945)		(943)
June	(943)	0.2700%	(945)		0
Total with interest			(11,343)		

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (11,343)

Principal	(10,576)
Interest	(766)

Commonwealth Edison Company
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments
Year 2021

Line No.	Description (A)	Amount (B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,849,772)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u><u>\$ -</u></u>

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2021
(In Thousands)

Line No.	Description	BSC (B)	ComEd (C)	ComEd (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	BSC (Q)	BSC (R)	BSC (S)	BSC (T)	(Dollars, \$) Total (U)	
1	Salary	\$ 1,304	\$ 550	\$ 64	\$ 464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 605	\$ -	\$ -	\$ 48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,034,763
2	Annual Incentive for 2021	2,169	631	-	393	631	820	184	350	20	520	39	477	27	583	300	881	227	701	255	9,209,331	
3	Perquisites	128	195	-	14	-	-	-	-	-	27	-	-	2	-	-	-	-	-	-	-	366,219
4	Benefits and Payroll Taxes	462	347	40	164	-	-	-	-	-	214	-	-	17	-	-	-	-	-	-	-	1,244,228
5	LTPSA/RstStk/StkOptions (2)	27,225	1,934	-	789	3,124	3,695	465	590	35	1,497	128	1,651	81	777	471	7,227	499	3,267	4,616	58,071,448	
6	All Other	85	151	-	223	-	-	-	-	-	16	-	-	1	-	-	-	-	-	-	-	475,106
7	Subtotal	\$ 31,373	\$ 3,808	\$ 105	\$ 2,046	\$ 3,755	\$ 4,515	\$ 650	\$ 940	\$ 55	\$ 2,879	\$ 167	\$ 2,127	\$ 176	\$ 1,360	\$ 771	\$ 8,108	\$ 726	\$ 3,968	\$ 4,871	\$ 72,401,095	
8	ComEd Percentage	21.43%	100.00%	100.00%	21.43%	22.77%	40.16%	21.43%	21.43%	40.16%	21.43%	21.43%	25.05%	40.16%	21.43%	21.43%	21.43%	21.43%	21.43%	21.43%	21.43%	
9	Sub Total	\$ 6,723	\$ 3,808	\$ 105	\$ 439	\$ 855	\$ 1,813	\$ 139	\$ 202	\$ 22	\$ 617	\$ 36	\$ 533	\$ 71	\$ 291	\$ 165	\$ 1,738	\$ 156	\$ 850	\$ 1,044	\$ 19,606,394	
10	Payroll tax impact (3)	\$ 579	\$ 142	\$ -	\$ 17	\$ 71	\$ 147	\$ 10	\$ 13	\$ 1	\$ 32	\$ 3	\$ 41	\$ 3	\$ 17	\$ 10	\$ 154	\$ 11	\$ 70	\$ 98	\$ 1,417,949	
11	Total 2021 Executive Compensation Exclusion																					\$ 21,024,343

Notes:

- (1) Represents Exelon Executive Committee compensation costs as allocated to ComEd and ComEd's CEO compensation costs.
- (2) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.
- (3) Payroll taxes as applied to ComEd Percentage of Line 5 - BSC @ 9.93% and ComEd @ 7.36%

Commonwealth Edison Company
Asset Retirement Supplemental Work Paper
For the Year Ended December 31, 2021

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

Federal					
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 344,521,016	\$ 230,318,639	\$ (114,202,377)	\$ 114,202,377
2	Accumulated Reserve	(344,521,016)	(168,057,760)	176,463,256	(176,463,256)
3	Subtotal	\$ -	\$ 62,260,879	\$ 62,260,879	\$ (62,260,879)
4	Plant Allocator			21.63%	21.63%
5	Allocated			13,468,199	(13,468,199)
6	Federal Tax Rate			21.00%	21.00%
7	Total			\$ 2,828,322	\$ (2,828,322)

Illinois					
Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 344,521,016	\$ 285,861,587	\$ (58,659,429)	\$ 58,659,429
2	Accumulated Reserve	(344,521,016)	(207,645,835)	136,875,181	(136,875,181)
3	Subtotal	\$ -	\$ 78,215,752	\$ 78,215,752	\$ (78,215,752)
4	Plant Allocator			21.63%	21.63%
5	Allocated			16,919,538	(16,919,538)
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%
7	Subtotal			\$ 1,269,811	\$ (1,269,811)

<u>Year</u>	<u>Incurred</u>	<u>In Service</u>	<u>2005 Depreciation</u>	<u>2006 Depreciation</u>	<u>2007 Depreciation</u>
2005	-	-	-	-	-
2006	14,088,970	14,088,970	-	(123,278)	(246,557)
2007	552,590	552,590	-	-	(4,835)
2008	507,413	507,413	-	-	-
2009	1,162,359	1,162,359	-	-	-
2010	717,222	717,222	-	-	-
2011	1,720,440	1,720,440	-	-	-
2012	1,101,622	1,101,622	-	-	-
2013	2,140,342	2,140,342	-	-	-
2014	538,307	538,307	-	-	-
2015	1,159,842	1,159,842	-	-	-
2016	3,056,758	3,056,758	-	-	-
2017	2,825,818	2,825,818	-	-	-
2018	4,016,267	4,016,267	-	-	-
2019	3,911,716	3,911,716	-	-	-
2020	6,328,933	6,328,933	-	-	-
2021	7,207,228	7,207,228	-	-	-
Total	<u>51,035,828</u>	<u>51,035,828</u>	<u>-</u>	<u>(123,278)</u>	<u>(251,392)</u>
Depreciation Rates				1.75%	1.75%

Commonwealth E
AFUDC Equity Book De
For the Year Ended:

2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation
-	-	-	-	-
(246,557)	(273,326)	(273,326)	(273,326)	(273,326)
(9,670)	(10,720)	(10,720)	(10,720)	(10,720)
(4,440)	(9,844)	(9,844)	(9,844)	(9,844)
-	(11,275)	(22,550)	(22,550)	(22,550)
-	-	(6,957)	(13,914)	(13,914)
-	-	-	(16,688)	(33,377)
-	-	-	-	(10,686)
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<u>(260,667)</u>	<u>(305,165)</u>	<u>(323,397)</u>	<u>(347,042)</u>	<u>(374,417)</u>
1.75%	1.94%	1.94%	1.94%	1.94%

Edison Company
Depreciation Workpaper
December 31, 2021

2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation
-	-	-	-	-	-
(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)
(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)
(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)
(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)
(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)
(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)
(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)
(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)
-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)
-	-	(12,642)	(25,285)	(25,285)	(25,285)
-	-	-	(33,319)	(66,637)	(66,637)
-	-	-	-	(30,801)	(61,603)
-	-	-	-	-	(43,777)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
<u>(405,863)</u>	<u>(485,270)</u>	<u>(503,779)</u>	<u>(549,741)</u>	<u>(613,860)</u>	<u>(688,439)</u>
1.94%	2.18%	2.18%	2.18%	2.18%	2.18%

<u>2019</u> <u>Depreciation</u>	<u>2020</u> <u>Depreciation</u>	<u>2021</u> <u>Depreciation</u>	<u>Accumulated</u> <u>Depreciation</u>	<u>Net</u> <u>AFUDC Equity</u>
-	-	-	-	-
(332,500)	(332,500)	(332,500)	(4,516,222)	9,572,748
(13,041)	(13,041)	(13,041)	(167,458)	385,132
(11,975)	(11,975)	(11,975)	(144,895)	362,518
(27,432)	(27,432)	(27,432)	(310,466)	851,893
(16,926)	(16,926)	(16,926)	(177,652)	539,570
(40,602)	(40,602)	(40,602)	(392,778)	1,327,662
(25,998)	(25,998)	(25,998)	(230,129)	871,493
(50,512)	(50,512)	(50,512)	(405,592)	1,734,750
(12,704)	(12,704)	(12,704)	(90,920)	447,387
(27,372)	(27,372)	(27,372)	(170,613)	989,229
(72,139)	(72,139)	(72,139)	(383,010)	2,673,748
(66,689)	(66,689)	(66,689)	(292,471)	2,533,347
(94,784)	(94,784)	(94,784)	(328,129)	3,688,138
(46,158)	(92,316)	(92,316)	(230,790)	3,680,926
-	(74,681)	(149,363)	(224,044)	6,104,889
-	-	(85,045)	(85,045)	7,122,183
<u>(838,832)</u>	<u>(959,671)</u>	<u>(1,119,398)</u>	<u>(8,150,214)</u>	<u>42,885,615</u>
2.36%	2.36%	2.36%		

Commonwealth Edison Company
AFUDC Equity (Originations)
For the Year Ended: December 31, 2021

Year	General Ledger ¹	Adjustments ²	Amount Incurred ³	Transmission Allocator ⁴	Allocated Incurred Amount ⁵	Allocated In-Service Amount ⁶
2005	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -
2006	91,172,210	(30,683,759)	60,488,452	23.292%	14,088,970	14,088,970
2007	2,656,045	-	2,656,045	20.805%	552,590	552,590
2008	2,364,977	-	2,364,977	21.455%	507,413	507,413
2009	5,458,492	-	5,458,492	21.295%	1,162,359	1,162,359
2010	3,446,527	-	3,446,527	20.810%	717,222	717,222
2011	8,188,672	-	8,188,672	21.010%	1,720,440	1,720,440
2012	5,188,989	-	5,188,989	21.230%	1,101,622	1,101,622
2013	10,143,803	-	10,143,803	21.100%	2,140,342	2,140,342
2014	2,461,396	-	2,461,396	21.870%	538,307	538,307
2015	5,170,939	-	5,170,939	22.430%	1,159,842	1,159,842
2016	13,664,542	-	13,664,542	22.370%	3,056,758	3,056,758
2017	12,107,189	-	12,107,189	23.340%	2,825,818	2,825,818
2018	19,010,992	-	19,010,992	21.126%	4,016,267	4,016,267
2019	17,379,337	-	17,379,337	22.508%	3,911,716	3,911,716
2020	29,085,170	-	29,085,170	21.760%	6,328,933	6,328,933
2021	33,317,623	-	33,317,623	21.632%	7,207,228	7,207,228
TOTAL	\$ 260,816,903	\$ (30,683,759)	\$ 230,133,144		\$ 51,035,828	\$ 51,035,828

Footnotes

¹Incurred AFUDC Equity per the general ledger by year.

²Balances agree to adjustments to incurred AFUDC Equity .

³Represents AFUDC Equity incurred by year.

⁴Based on the applicable plant related transmission allocator by year.

⁵Balances represent the incurred AFUDC Equity allocated to transmission.

⁶Balances represent the in-service AFUDC equity per the fixed asset system.

Commonwealth Edison Company
AFUDC Equity Book Depreciation Work Paper
For the Year Ended: December 31, 2021

2021 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	6,093,562	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	6,093,562		100.00%	2.36%

2020 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,780,171	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,780,171		100.00%	2.36%

2019 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,566,174	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,566,174		100.00%	2.36%

2018 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,329,839	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,329,839		100.00%	2.18%

2017 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,066,653	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,066,653		100.00%	2.18%

2016 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,510,780	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%

2015 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395		100.00%	2.18%

2014 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,764,896	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896		100.00%	2.18%

2013 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%

2012 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,219,990		100.00%	1.94%

2011 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,042,332	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,042,332		100.00%	1.94%

2010 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,884,017	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,884,017		100.00%	1.94%

2009 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,838,706	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,734,400	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,734,400		100.00%	1.75%

2007 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,402,137	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,402,137		100.00%	1.75%

2006 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,264,539	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,264,539		100.00%	1.75%

2005 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,344,558	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,344,558		100.00%	1.75%

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER22-1082-000

Issued: April 19, 2022

Stan Berman
Berman and Todderud LLP
3502 Fremont Ave N, #1
Seattle, WA 98103

Reference: Post-Employment Benefits Other than Pensions Expenses

On February 18, 2022, you filed on behalf of Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. (collectively, ComEd), revisions to the Post-Employment Benefits Other than Pensions expense contained in ComEd's transmission formula rate under Attachment H-13A of PJM Interconnection, LLC's Open Access Transmission Tariff.¹ Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), your submittal is accepted for filing effective April 20, 2022, as requested.

The filing was publicly noticed on February 18, 2022, with interventions and protests due on or before March 11, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene and any motion to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT ATT H-13A, OATT Attachment H-13A - Commonwealth Edison Company \(18.0.0\)](#).

by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East